



417
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87402-4289
(505) 326-9700

September 11, 2007

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
PO. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenberry
1220 S. Saint Francis Dr.
Santa Fe, NM 87505-4000

**RE: San Juan 30-5 Unit (14-08-001-346)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico**

Ladies and Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-5 Unit Agreement, #14-06-001-346 approved September 8, 1952, ConocoPhillips Company, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Dakota Formation. ConocoPhillips is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Lease No.	Completion Date	Determination
SJ 30-5 Unit #21A	W/2 Sec. 24-30N-5W	SF-080537	10-10-2000	Non-Commercial
SJ 30-5 Unit #112	S2 Sec. 12-30N-5W	SF-080537	7-21-1999	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial wells will continue to be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact Karen Stevens at 326-9754 for any technical questions, and all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

SJ 30-5 Unit 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-5 UNIT 21A

WELL INFORMATION

LEASE	SAN JUAN 30-5 UNIT 21A
LOCATION	24030N005WE
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	ND00
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	9/9/2000
COMP DATE	10/10/2000
1ST DELIVERY	10/31/2000
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, New Mexico
	2000 Commerciality

GAS % OF REVENUE

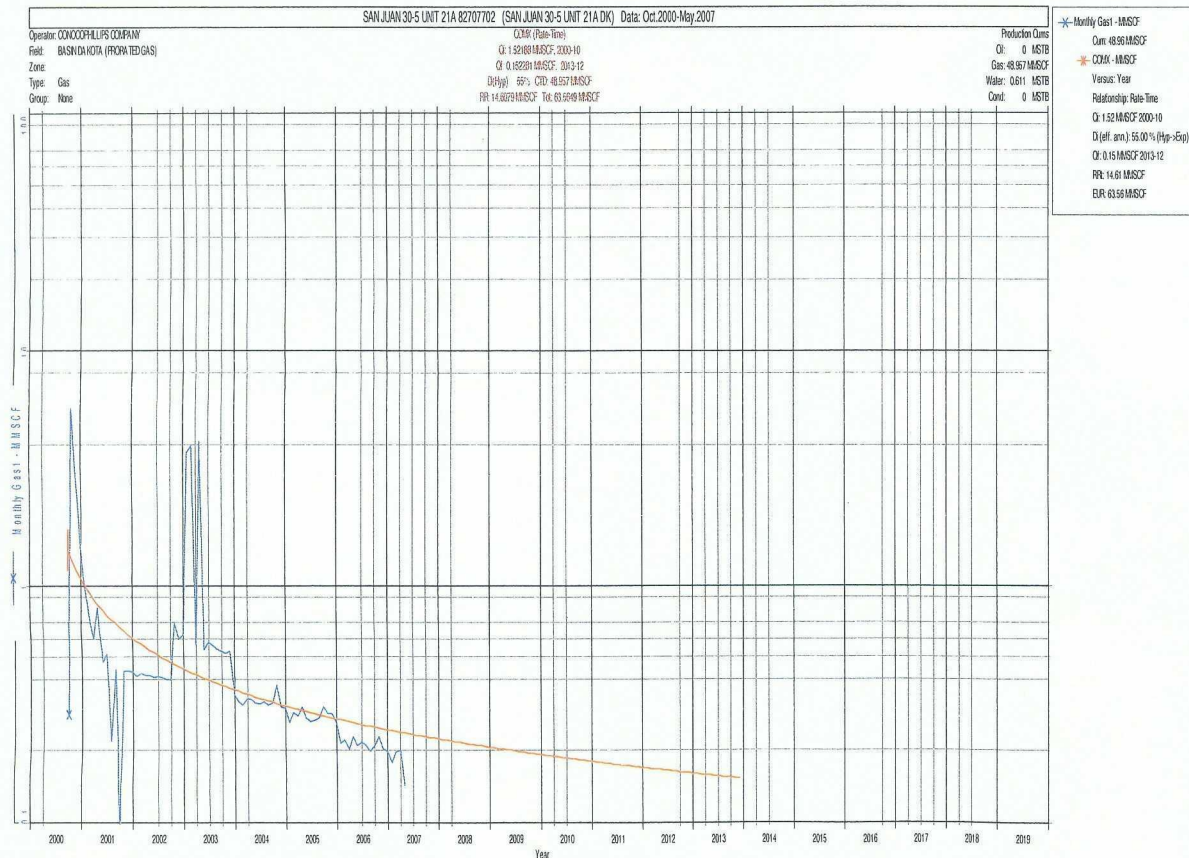
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

576.07	M\$	AVERAGE WELL COST
63.28	MMCF	ULT. GROSS GAS RESERVES
189.53	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.82	\$/	P/I, DISC. @ 10.00 %
-451.75	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-5 UNIT 21A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2000 11	189.5	5.7	4.06	0.00	0.40	4.86	4.86	35.51	22.66	27.6	2.82	0.91	23.85	549.84	-525.99
2000 12	89.1	2.8	1.97	0.00	0.19	4.86	4.86	35.51	22.66	13.4	1.37	0.91	11.12	0.00	11.12
2001 01	46.4	1.4	1.03	0.00	0.10	4.86	4.86	35.51	22.66	7.0	0.71	0.91	5.35	0.00	5.35
2001 02	35.3	1.0	0.71	0.00	0.07	4.86	4.86	35.51	22.66	4.8	0.49	0.91	3.40	0.00	3.40
2001 03	23.7	0.7	0.52	0.00	0.05	4.86	4.86	35.51	22.66	3.6	0.36	0.91	2.28	0.00	2.28
2001 04	19.8	0.6	0.43	0.00	0.04	4.86	4.86	35.51	22.66	2.9	0.29	0.91	1.68	0.00	1.68
2001 05	26.0	0.8	0.58	0.00	0.06	4.86	4.86	35.51	22.66	3.9	0.40	0.91	2.59	0.00	2.59
2001 06	15.8	0.5	0.34	0.00	0.03	4.86	4.86	35.51	22.66	2.3	0.24	0.91	1.16	0.00	1.16
2001 07	16.6	0.5	0.37	0.00	0.04	4.86	4.86	35.51	22.66	2.5	0.25	0.91	1.33	0.00	1.33
2001 08	7.0	0.2	0.16	0.00	0.02	4.86	4.86	35.51	22.66	1.1	0.11	0.91	0.04	0.00	0.04
2001 09	14.7	0.4	0.32	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.22	0.91	1.01	0.00	1.01
2001 10	2.9	0.1	0.06	0.00	0.01	4.86	4.86	35.51	22.66	0.4	0.04	0.91	-0.52	0.00	-0.52
2001 11	14.5	0.4	0.31	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.22	0.91	0.98	0.00	0.98
2001 12	14.1	0.4	0.31	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.22	0.91	0.99	0.00	0.99
2002 01	14.0	0.4	0.31	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.21	0.91	0.97	0.00	0.97
2002 02	14.7	0.4	0.29	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.20	0.91	0.88	0.00	0.88
2002 03	13.7	0.4	0.30	0.00	0.03	4.86	4.86	35.51	22.66	2.1	0.21	0.91	0.94	0.00	0.94
2002 04	13.9	0.4	0.30	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.21	0.91	0.90	0.00	0.90
2002 05	13.5	0.4	0.30	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.21	0.91	0.91	0.00	0.91
2002 06	13.6	0.4	0.29	0.00	0.03	4.86	4.86	35.51	22.66	2.0	0.20	0.91	0.87	0.00	0.87
Sub.	---	18.1	12.96	0.00	1.26	---	---	---	---	88.0	8.99	18.24	60.73	549.84	-489.11
Rem.	---	34.7	24.81	0.00	2.41	---	---	---	---	168.4	17.20	71.14	80.07	56.68	23.39
Total	---	52.9	37.77	0.00	3.67	---	---	---	---	256.4	26.19	89.38	140.80	606.52	-465.72

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-5 UNIT 112

WELL INFORMATION

LEASE	SAN JUAN 30-5 UNIT 112
LOCATION	12030N005WN
COUNTY, STATE	RIO ARriba, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	ND99
WELL TYPE	GAS WELL
OPERATOR	CONOCOPHILLIPS COMPANY
SPUD DATE	5/29/1999
COMP DATE	7/21/1999
1ST DELIVERY	9/9/1999
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
1996-1999 Commerciality

GAS % OF REVENUE

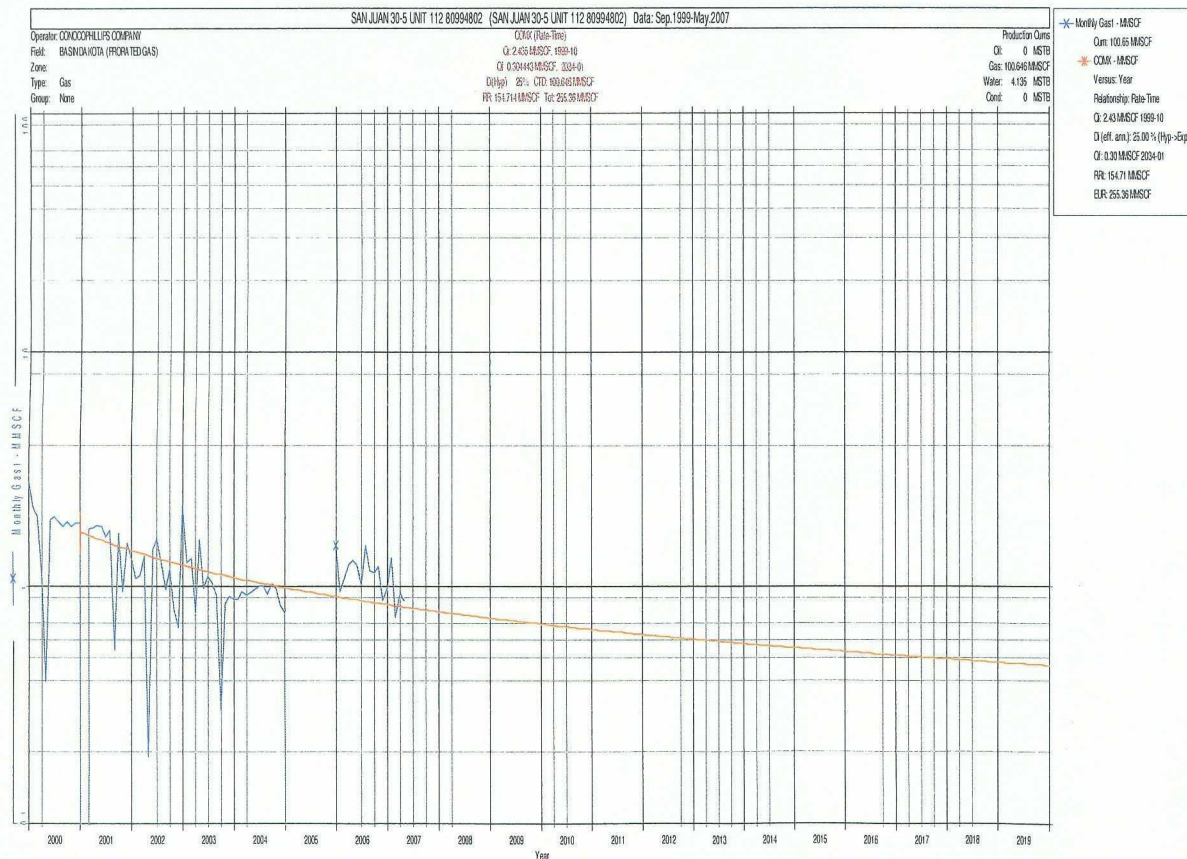
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

553.93	M\$	AVERAGE WELL COST
255.20	MMCF	ULT. GROSS GAS RESERVES
43.55	MCFD	INITIAL GAS RATE
3.00	%	RATE OF RETURN
-0.26	\$/\$	P/I, DISC. @ 8.00 %
-145.55	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
19.05	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-5 UNIT 112

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Op costs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
1999 10	43.5	1.4	0.96	0.00	0.09	4.86	4.86	35.51	22.66	6.5	0.67	0.91	4.97	549.84	-544.87
1999 11	32.6	1.0	0.70	0.00	0.07	4.86	4.86	35.51	22.66	4.7	0.48	0.91	3.35	0.00	3.35
1999 12	64.2	2.0	1.42	0.00	0.14	4.86	4.86	35.51	22.66	9.6	0.99	0.91	7.75	0.00	7.75
2000 01	91.2	2.8	2.02	0.00	0.20	4.86	4.86	35.51	22.66	13.7	1.40	0.91	11.40	0.00	11.40
2000 02	75.8	2.2	1.57	0.00	0.15	4.86	4.86	35.51	22.66	10.7	1.09	0.91	8.66	0.00	8.66
2000 03	64.4	2.0	1.43	0.00	0.14	4.86	4.86	35.51	22.66	9.7	0.99	0.91	7.78	0.00	7.78
2000 04	36.7	1.1	0.79	0.00	0.08	4.86	4.86	35.51	22.66	5.3	0.55	0.91	3.88	0.00	3.88
2000 05	12.7	0.4	0.28	0.00	0.03	4.86	4.86	35.51	22.66	1.9	0.20	0.91	0.81	0.00	0.81
2000 06	64.4	1.9	1.38	0.00	0.13	4.86	4.86	35.51	22.66	9.4	0.96	0.91	7.50	0.00	7.50
2000 07	64.2	2.0	1.42	0.00	0.14	4.86	4.86	35.51	22.66	9.6	0.99	0.91	7.75	0.00	7.75
2000 08	61.0	1.9	1.35	0.00	0.13	4.86	4.86	35.51	22.66	9.2	0.94	0.91	7.32	0.00	7.32
2000 09	59.8	1.8	1.28	0.00	0.12	4.86	4.86	35.51	22.66	8.7	0.89	0.91	6.91	0.00	6.91
2000 10	60.5	1.9	1.34	0.00	0.13	4.86	4.86	35.51	22.66	9.1	0.93	0.91	7.26	0.00	7.26
2000 11	60.3	1.8	1.29	0.00	0.13	4.86	4.86	35.51	22.66	8.8	0.90	0.91	6.97	0.00	6.97
2000 12	60.1	1.9	1.33	0.00	0.13	4.86	4.86	35.51	22.66	9.0	0.92	0.91	7.20	0.00	7.20
2001 01	59.8	1.9	1.33	0.00	0.13	4.86	4.86	35.51	22.66	9.0	0.92	0.91	7.17	0.00	7.17
2001 02	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	0.91	-0.91	0.00	-0.91
2001 03	56.9	1.8	1.26	0.00	0.12	4.86	4.86	35.51	22.66	8.6	0.87	0.91	6.77	0.00	6.77
2001 04	59.2	1.8	1.27	0.00	0.12	4.86	4.86	35.51	22.66	8.6	0.88	0.91	6.82	0.00	6.82
2001 05	59.0	1.8	1.31	0.00	0.13	4.86	4.86	35.51	22.66	8.9	0.91	0.91	7.05	0.00	7.05
Sub.	---	33.2	23.73	0.00	2.31	---	---	---	---	161.1	16.46	18.24	126.39	549.84	-423.45
Rem.	---	221.9	158.60	0.00	15.42	---	---	---	---	1,076.5	109.97	356.59	609.96	56.68	553.28
Total	---	255.1	182.33	0.00	17.73	---	---	---	---	1,237.6	126.43	374.83	736.35	606.52	129.83

BP AMERICA PRODUCTION COMPANY
ATTN KAREN CLAY - SAN JUAN BU
WEST LAKE 1 RM 19.179
501 WESTLAKE PARK BLVD

HOUSTON, TX 77079

DUGAN PRODUCTION CORPORATION
PO BOX 420
FARMINGTON, NM 874990420

KATHLEEN QUINN
BANK OF AMERICA NA - L KERSH
PO BOX 830308

DALLAS, TX 752830308

NAVATEX ENERGY LP
C/O ZIA DATA SEARCH CORP/AGENT
PO BOX 2188
ROSWELL, NM 882022188

RIO ARIBAGAS LTD
ATTN EDDYE DREYER AGENT
4925 GREENVILLE AVE STE 900
DALLAS, TX 75206

THOMAS P TINNIN
PO BOX 1885
ALBUQUERQUE, NM 87103

COASTLINE PETROLEUM CO
P O BOX 841080
DALLAS, TX 75284

FOUR STAR OIL & GAS COMPANY
ATTN BARBARA NELMS
PO BOX 36366
HOUSTON, TX 77236

LANGDON D HARRISON REVOC TRUST B
C/O ZIA DATA SEARCH
JACQUELINE M HARRISON SUCC TRUSTEE
PO DRAWER 2188

ROSWELL, NM 88202

PHILLIPS-SAN JUAN PARTNERS
C/O CONOCOPHILLIPS
PO BOX 2197

HOUSTON, TX 772522197

RUTH ZIMMERMAN TRUST
RUTH ZIMMERMAN TRUSTEE BY
HAZEL HART AIF
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LA JOLLA, CA 92037

WILLIAMS PRODUCTION COMPANY
ONE WILLIAMS CENTER
PO BOX 3102 MD25-1
TULSA, OK 74101

CONOCOPHILLIPS COMPANY
CHIEF LANDMAN SAN JUAN/ROCKIES
PO BOX 2197

HOUSTON, TX 772522197

JABCO LLP
C/O BANK OF AMERICA NA
PO BOX 840738
DALLAS, TX 752840738

MAR OIL & GAS CORPORATION INC
M A ROMERO
PO BOX 5155
SANTA FE, NM 875025155

PROVIDENCE MINERALS LLC
14860 MONTFORT DR STE 209
DALLAS, TX 75254

THE TINMIL
C/O ROBERT TINNIN
500 MARQUETTE NW STE 1300
ALBUQUERQUE, NM 87102