

2. **CASE NO. 13980:** *Application of the New Mexico Oil Conservation Division for a Compliance Order against Rojo Grande Company LLC.* Applicant seeks an order finding that operator is in violation of 19.15.4.201 NMAC as to one well, requiring operator to return said well to compliance with 19.15.4.201 NMAC by a date certain and authorizing the Division to plug said well in the event of non-compliance. The affected well is: Ramapo No. 006, N-36-17S-27E, API 30-015-30964. The well is located approximately 10 miles southwest of Loco Hills, in Eddy County, New Mexico.

3. **CASE 13978:** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Barnett Shale underlying the E/2 of Section 32, Township 20 South, Range 36 East, NMPM. The unit is to be dedicated to the proposed Osudo 32 State Com. Well No. 2 to be drilled at an orthodox location in the NE/4 NE/4 of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles southwest of Monument, New Mexico.

4. **CASE NO. 13825: (reopened)**
Application of Pride Energy Company to reinstate Order No. R-12713 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The S/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations developed on 80-acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Bagley Well No. 2, to be drilled at an approved unorthodox oil well location 1905 feet from the North line and 2130 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

5. **CASE NO. 13981:** ***Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling and unorthodox gas well location, Chaves County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 8, Township 13 South, Range 27 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the plugged and abandoned Pecos River Bluff Unit Well No. 1, to be re-named the Cazador Fed. Com. Well No. 1, to be re-entered at an unorthodox location 2034 feet from the North line and 660 feet from the East line of Section 8. Also to be considered will be the cost of re-entering, drilling, and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering, drilling, and completing the well. The unit is located approximately 6-1/2 miles east of Dexter, New Mexico.

6. **CASE 13969:**^{2]} *(Continued from the August 9, 2007 Examiner Hearing.)*
Application of BP America Production Company to amend Order No. R-12658 to extend the authorized time within which to complete work on wells located in the Areas of Review for injection wells in the Washington "33" State Lease Waterflood Project, Eddy County, New Mexico. Applicant seeks the amendment of Order No. R-12658 entered on November 7, 2006, to extend for six months the time authorized within which to complete work on specific wells located in the Areas of Review for certain new injection wells in the Washington "33" State Lease Waterflood Project which encompasses 600 acres, more or less, of State of New Mexico lands, which is a single oil and gas lease, that is comprised of the following acreage:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM,
EDDY COUNTY, NEW MEXICO

Section 33: S/2, NE/4, S/2 NW/4, NE/4 NW/4

Said area is located approximately 2 miles southwest of Mossman, New Mexico.

7. **CASE 13891 (Reopened):** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Petrohawk Energy Corporation for authorization to reactivate a waterflood project, Lea County, New Mexico. Applicant seeks approval of a waterflood project, including the reactivation of a previously approved waterflood (OCD Orders WFX-518 and WFX-530) in Sections 8 and 9, Township 22 South, Range 36 East, NMPM, to inject up to a total of 2000 barrels per day, at a maximum injection pressure of 750 psi, into the Queen Formation, at an approximate depth of 3790 feet to 3890 feet. The proposed waterflood involves the activation of five existing, temporarily plugged injection wells (State A/AC #61, #64, #65, #68, and #71). Petrohawk may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave., N.W., Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. These wells are located 5 miles southwest of Eunice, New Mexico.
8. **CASE NO. 13982:** ***Application of EOG Resources, Inc. for compulsory pooling and horizontal drilling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation, Cottonwood Creek-Wolfcamp Gas Pool, in Lots 1-8 of Irregular Section 4, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico, in a non-standard 224.56-acre spacing unit/ project area for a horizontal well. Said unit is to be dedicated to its Meramec "A" 4 Fee Well No. 1H to be horizontally drilled from a surface location 918 feet from the North line and 200 feet from the East Line (Lot 8) and then drilled in a westerly direction in the Wolfcamp formation to a terminus at a standard bottomhole location 898 feet from the North line and 660 feet from the West line (Lot 5) of Irregular Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Artesia, New Mexico.
9. **CASE 13897 (Reopened):** *(Continued from the August 9, 2007 Examiner Hearing.)*
Application of Great Western Drilling Ltd. To Re-open Case No. 13897: Application of Cimarex Energy Co. of Colorado for Pool Creation, a Discovery Allowable and Special Pool Rules, Eddy County, New Mexico. Applicant seeks to re-open Case No. 13897: Application of Cimarex Energy Co. of Colorado for Pool Creation, A Discovery Allowable, and Special Pool Rules, Eddy County, New Mexico to allow Great Western to appear and present testimony in opposition to the proposed special pool rules. Cimarex has proposed the creation of a new pool for the production of oil from the Wolfcamp formation, to be named the Northeast Loco Hills-Wolfcamp Pool, comprising the NE/4 of Section 26, Township 17 South, Range 29 East, NMPM and also seeks special rules and regulations for the pool, including a limiting gas: oil ratio of 6000 cubic feet of gas for each barrel of oil produced. The discovery well for the proposed pool is the Keely 26 Fed. Well No. 1, located 1980 feet from the North line and 1550 feet from the East line of Section 26. The proposed pool is located 5 miles west-northwest of Loco Hills, New Mexico.
10. **CASE 13945:** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Occidental Permian LTD. for cancellation of a drilling permit, for determination of the right to drill, and approval of a drilling permit, Lea County, New Mexico. Applicant seeks an order canceling the drilling permit for the EOG Resources, Inc. Cimarron "17" State Well No. 1 located 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant also seeks a determination of its right to drill on the S/2 N/2, N/2 SW/4 and NE/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM and approval of its drilling permit for the OPL Desert Bighorn 17 State Well No. 1 to be drilled to the Bone Spring formation at a standard location in the SW/4 NW/4 (Unit E) of said Section 17 T-18-S, R-34-E. The subject lands are located approximately 12 ½ miles southeast of Maljamar, New Mexico.
11. **CASE 13912:** *(Continued from the August 23, 2007, Examiner Hearing.)*
Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Cimarron "17" State Well No. 1, to be drilled at an orthodox location in the SW/4 NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the