

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4034	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
Wood, McShane & Thams	8. Farm or Lease Name
3. Address of Operator	Newkumet & Green 16 Sta
P.O. Box 968, Monahans, Texas 79756	9. Well No.
4. Location of Well	1
UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6 South</u> RANGE <u>33 East</u> NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4405' GL	Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

This well was plugged and abandoned on 6-2-87 in accordance with the recommendations of the New Mexico Oil Conservation Commission office in Hobbs, New Mexico (Paul Kautz-Commissioner). The well was plugged as indicated below, displacement mud weight was 10.2 lb/gal.

Plug #	Btm of Plug	Length of Plug	Top of Plug	Cement	# of Sacks	Cement wt.	Formation
1	8194'	100'	8094'	H-Neat	35	15.6#/Gal	Granite wash
2	7697'	100'	7597'	H-Neat	50	15.6#/Gal	Cisco
3	6577'	100'	6477'	H-Neat	45	15.6#/Gal	Abo
4	4500'	100'	4400'	H-Neat	85	15.6#/Gal	Glorieta
5	2176'	224'	1952'	H-Neat	245	15.6#/Gal	Top of salt/inside 8 5/8"
6	403'	100'	303'	H-Neat	30	15.6#/Gal	-----
7	30'	30'	Surface	H-Neat	10		

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

OCD Exhibit No. 2
Case No. 13129
August 7, 2003

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John R. Dollah</u>	TITLE <u>Drilling Foreman</u>	DATE <u>6-25-87</u>
APPROVED BY <u>GARY W. WINK</u>	TITLE <u>OC FIELD REPRESENTATIVE II/STAFF MANAGER</u>	DATE <u>JAN 23 2003</u>

RECEIVED
JUN 30 1987
OCD
HOBBS OFFICE

[illegible]

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4034	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
1. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER Plug & Abandon	
2. Name of Operator									
Wood, McShane & Thams									
3. Address of Operator									
P.O. Box 968, Monahans, Texas 79756									
4. Location of Well									
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM									
THE West LINE OF SEC. 16 TWP. 6 South RGE. 33 East NMPM									
15. Date Spudded									
5-11-87									
16. Date T.D. Reached									
5-31-87									
17. Date Compl. (Ready to Prod.)									
18. Elevations (DF, RKB, RT, GR, etc.)									
4405' GL									
19. Elev. Casinghead									
20. Total Depth									
8250'									
21. Plug Back T.D.									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
Rotary Tools 8250'									
Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
25. Was Directional Sur Made									
Dev. 3/40 at T									
26. Type Electric and Other Logs Run									
DLL/Micro SRL log and Comp. Neutron-Litho Density Log									
27. Was Well Cored									
No									

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1990' GL	12 1/4"	660 Sx Hall. light w/add.	None
				and 250 Sx Class "C"	
				w/add.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Summary of Drill Stem Test & tabulation of deviation surveys, field print of CNL log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

W. J. Smith

Drilling Foreman

6-25-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2130'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2680'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3122'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4445'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash. <u>=8213</u>	T. Morrison _____	T. _____
T. Tubb <u>5770'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6520'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7640'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2130	2130	Fill, sand, gravel, Anhydrite				
2130	2680	550	Salt, Anhydrite, shale, & sand stringers				
2680	3122	442	Shale, anhydrite, sand				
3122	4445	1323	Anhydrite, Dolomite, Limestone, shale & sand stringers				
4445	5770	1325	Dolomite, limestone				
5770	6520	750	Anhydrite, sand, salt				
6520	7640	1120	Dolomite, Anhydrite, sand salt				
7640	8213	573	Shale, Dolomite, Limestone chert				
8213	8250	37	Limestone, chert, dolomite				
			Granite wash. dolomite.				

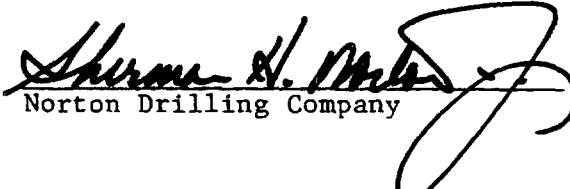
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JUN 26 1987

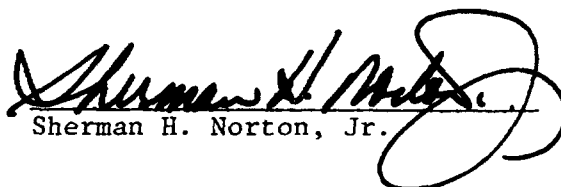
Deviation surveys taken on Bell, Foy & Middlebrook's Newkumet & Green #1 well in Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
486	.50
967	.50
1464	.75
1956	.75
2002	.75
2483	.75
2983	1.00
3475	1.00
3973	1.00
4469	1.25
4969	1.25
5459	1.00
5532	.75
6021	1.00
6518	1.00
7003	1.00
7650	.75
8136	1.00
8220	.75

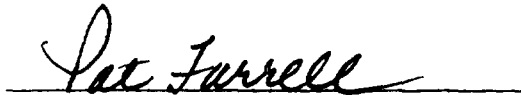
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 23rd day of June 1987.


Notary Public in and for
Lubbock County, Texas

My Commission expires 4-9-88.

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HOBBS OFFICE

June 26, 1987

SUMMARY OF DRILL STEM TEST

Bell, Foy & Middlebrook
Nukumet and Green No. 1

Test Date : 5-27-87
Formation: Cisco (7521-7650)

Drill Stem test on the above well showed very weak blow throughout the test. Blow died 35 minutes into the one hour final flow period. Drill pipe recovery consisted of 40 feet of drilling mud and sample chamber recovery consisted of 2200 cc of drilling mud. No hydrocarbons were recovered during the test.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C.L. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4034

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Wood, McShane & Thams	8. Farm or Lease Name Newkumet & Green State
3. Address of Operator P.O. Box 968, Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER N, 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 6S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4405 GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER Change of operator ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Effective June 1, 1987, change operator from Bell, Foy & Middlebrook, Midland Texas, to Wood, McShane & Thams as indicated above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Petroleum Engineer DATE 6-24-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 1 1987

CONDITIONS OF APPROVAL, IF ANY:

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4034

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator Wood, McShane & Thams	8. Farm or Lease Name Newkumet & Green 16 Sta
3. Address of Operator P.O. Box 968, Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>6</u> South RANGE <u>33</u> East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4405' GL	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing- Set 8 5/8", 24# casing at 1990' from GL with 660 Sx Halliburton Light + 2 1/2# Salt/Sx; followed by 250 Sx Class "C" + 2% CaCL2. Cement top: Surface (Circulated 30 Sx to pit) Plug down at 6:45 am (CDT) 5-13-87. Pressure tested casing at 7:00 pm (CDT) 5-13-87 to 1000# with mud pump on drilling rig

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Dill TITLE Drilling Foreman DATE 6-25-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 1 1987

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee
5. State Oil & Gas Lease No.
LG 4034

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator		
Bell, Foy & Middlebrook Ltd.		
Address of Operator		
310 West Texas, Suite 210, Midland, Texas 79701		
Location of Well		
UNIT LETTER	N	990
FEET FROM THE	South	2310
LINE AND		FEET FROM
THE	West	LINE, SECTION 16
		TOWNSHIP 6 South
		RANGE 33 east
		NMPM.

7. Unit Agreement Name
None
8. Farm or Lease Name
Newkumert and Green State
9. Well No.
1
10. Field and Pool, or WHdcat
Wildcat
12. County
Roosevelt

15. Elevation (Show whether DF, RT, CR, etc.)
4405 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ENFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
EMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
ULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Change of Operator			

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propo
work) SEE RULE 1103.

Effective April 20, 1987 Change operations from Rutter Enterprises, Midland, Texas to Bell, Foy & Middlebrook, Ltd., as indicated above.

Bell, Foy & Middlebrook, Ltd has contracted Norton Drilling Co., Lubbock, Texas, to move a rotary rig on location on or before May 15, 1987.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. BELL TITLE General Partner DATE 4-27-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY TITLE DATE MAY 7 1987

CONDITIONS OF APPROVAL, IF ANY:

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APR 28 1981

OCT-
HOBBS OFF

A. WILLIAM RUTTER, JR.

CRUDE OIL PRODUCTION
P. O. BOX 3186
MIDLAND, TEXAS 79702
(915) 683-1824

DELIVERY ADDRESS:
301 S. MAIN, SUITE "B"

April 27, 1987

Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Jerry Sexton

Re: Newkumet & Green 16 State
Roosevelt Co., NM
T-6S,R-33E, Sec. 16

Dear Jerry:

Please accept this letter as notification that Rutter Enterprises has transferred responsibility for operating the Newkumet & Green 16 State to Bell, Foy and Middlebrook of 30 W. Texas Avenue, Ste. 210, Midland, TX 79701. This was effective April 20, 1987.

If you have any questions about this, please contact me at the letterhead address.

Very truly yours,

A handwritten signature in black ink, appearing to read "Christopher Rutter", written over a horizontal line.

Christopher Rutter
Operations Manager
RUTTER ENTERPRISES

CR:csh

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APR 28 1987

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ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4034	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name None
2. Name of Operator Rutter Enterprises		8. Farm or Lease Name 16 st Newkumet + Greev
3. Address of Operator PO Box 3186, Midland, TX 79702		9. Well No. # 1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 6 S RANGE 33 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4410 KB		12. County Rosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The referenced well was spudded Jan 26th 1987
at 8:00 A.M

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christopher Rutter* TITLE Operations Manager DATE 2/6/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE **FEB 16 1987**

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OPERATOR	

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG 4034	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		NONE	
b. Type of Well		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		16 Newkumet & Green AS	
2. Name of Operator		9. Well No.	
Rutter Enterprises		# 1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 3186 Midland, Texas 79702		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>6 S</u> RGE. <u>33 E</u> NMPM		Rosevelt	
11. Elevations (Show whether DF, KT, etc.)		19. Proposed Depth	19A. Formation
4410 (KB)		8300'	Fusselman
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	20. Rotary or C.T.	
Cash	Abbott Bros. Drilling	CT	
22. Approx. Date Work will start		January 26th 1987	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16'	13 3/8th	50 lbs.	392'	400	surface
12 1/4'	8 5/8th		2100'	1100	392
7 7/8'	5 1/2		8300'	445	2100

Abbot Brothers Drilling of Hobbs NM will spud the well with a cable-tool rig on January 26th 1987. They will drill until a rotary rig can be contracted. The rotary rig will drill to the proposed depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operations Manager Date January 23, 1987

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE January 23, 1987

CONDITIONS OF APPROVAL, IF ANY:

Must submit a BOP program when rotary rig is moved on hole. Permit Expires 6 Months From Approval Date Unless Drilling Underway

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JAN 23 1987
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HOBBS OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

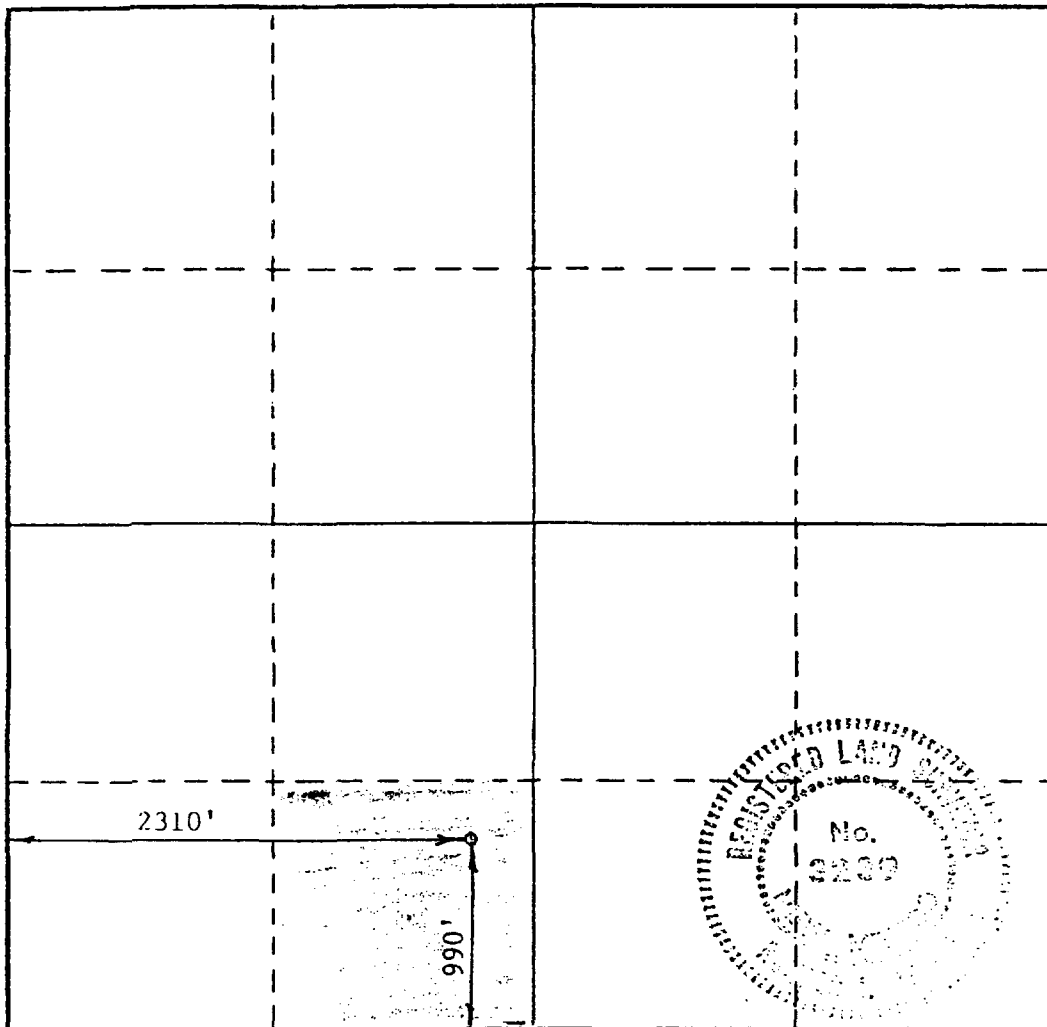
Operator Rutter Enterprises			Lease 16 Newkumet & Green State		Well No. 1
Unit Letter N	Section 16	Township 6 South	Range 33 East	County Roosevelt	
Actual Footage Location of Well: 990 feet from the South line and 2310' feet from the West line					
Ground Level Elev. 4405	Producing Formation Fusselman		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Newkumet Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Christopher Rutter
Name

Christopher Rutter
Position

Operations Manager

Company
Rutter Enterprises

Date
January 23 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1-14-87

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

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HOBBS OFFICE

Rec'd 6-30-87

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WRS COMPLETION REPORTCOMPLETIONS SEC 16 TWP 6S RGE 33E
PI# 30-T-0008 06/29/87 30-041-20812-0000 PAGE 1NMEX ROOSEVLT * 990FSL 2310FWL SEC SE SW
STATE COUNTY FOOTAGE SPOTBELL-FOY & MIDDLEBROOK WF WF
OPERATOR WELL CLASS INIT FIN1 NEWKUMET & GREEN "16" STATE
WELL NO. LEASE NAME4423KB 4410GR WILDCAT
OPER ELEV FIELD POOL AREAAPI 30-041-20812-0000
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.01/26/1987 06/02/1987 ROTARY D&A
SPUD DATE COMP. DATE TYPE TOOL STATUS8300 FUSSELMN NORTON DRLG 4 RIG SUB 12
PROJ. DEPTH PROJ. FORM CONTRACTORDTD 8221 FM/TD GR WSH
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

11 MI SE ELIDA, NM

WELL IDENTIFICATION/CHANGES

OPER CHGD FROM RUTTER ENTERPRISES

CASING/LINER DATA

CSG 8 5/8 @ 2000

DRILLING PROGRESS DETAILS

BELL-FOY & MIDDLEBROOK
BOX 3186
MIDLAND, TX 79702
915-683-1824
01/26 LOC/1987/
03/02 DRLG 118
03/02 SPUD 5/11/87 W/RT
03/11 DRLG 128
03/16 DRLG 135
04/07 DRLG 190
04/28 DRLG 235
05/14 DRLG 1287
05/15 DRLG 3382
05/15 OPERATIONS TURNED OVER TO BELL, FOY &
MIDDLEBROOK
05/29 8221 TD (TITE HOLE)
06/02 8221 TD, HOLDING FOR DATA

CONTINUED IC# 300417000187

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TheDun&Bradstreet CorporationPI-WRS-GE1
Form No187

COMPLETIONS
PI# 30-T-0008 06/29/87 SEC 16 TWP 6S RGE 33E
30-041-20812-0000 PAGE 2

BELL-FOY & MIDDLEBROOK
1 NEWKUMET & GREEN "16" STATE WF WF

DRILLING PROGRESS DETAILS

06/22 TD REACHED 05/25/87 RIG REL 05/27/87
8221 TD
COMP 6/2/87, D&A
NO CORES OR DSTS RPTD