

DOCKET: EXAMINER HEARING - THURSDAY – AUGUST 23, 2007

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 26-07 and 27-07 are tentatively set for September 6 and September 20, 2007. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

**Locator Key for Cases**

Case 13891 - No.16  
 Case 13912 - No.20  
 Case 13928 - No.17  
 Case 13940 - No.24  
 Case 13942 - No.1  
 Case 13945 - No.19  
 Case 13946 - No.21  
 Case 13952 - No.23  
 Case 13957 - No.22  
 Case 13961 - No.18  
 Case 13963 - No.4  
 Case 13964 - No.5  
 Case 13965 - No.6  
 Case 13966 - No.12  
 Case 13968 - No.15  
 Case 13970 - No.2  
 Case 13971 - No.3  
 Case 13972 - No.7  
 Case 13973 - No.8  
 Case 13974 - No.9  
 Case 13975 - No.10  
 Case 13976 - No.11  
 Case 13977 - No.13  
 Case 13978 - No.14

1. **CASE 13942:** (Continued from the July 26, 2007 Examiner Hearing)  
***Application of Encore Acquisition Company for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 22, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Encore 22 State Com. Well No. 1 to be located at a standard gas well location 1730 feet from the North line and 1000 feet from the East line of said Section 22. Applicant seeks to dedicate the N/2 of Section 22 to the well to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as operator of the well and a charge for risk involved in drilling said well. The subject lands are located approximately 3 miles east of Buckeye, New Mexico.
  
2. **CASE 13970:** *Application of XTO Energy, Inc. for Simultaneous Dedication and an exception to the well density requirements of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool.* Applicant seeks an exception to the well density requirements of Rule I.B of this Mesaverde pool and approval for the simultaneous dedication of its proposed Gerk GC B-2, to be located 10 feet FSL and 660 feet FEL of Section 19 as the fifth producing well to a 407.56 acre non-standard gas proration and spacing unit consisting of the S/2 S/2 of Section 19 and the N/2 of Section 30, T29N, R9W, San Juan County, New Mexico. These wells are located approximately 2-1/2 miles southeast of Blanco, New Mexico.