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San Juan Business Unit
PO Box 4289
Farmington NM 87499-4289
(505) 326-9700
Burlington Resources Inc.
"A wholly owned subsidiary"

November 21, 2007

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000

**RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico**

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
Canyon Largo Unit #477	E/2 27-24N-6W	SF-078925	7-5-06	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 477

WELL INFORMATION

LEASE	CANYON LARGO UNIT 477
LOCATION	27024N006W
COUNTY, STATE	RIO ARriba, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	5/25/2006
COMP DATE	7/5/2006
1ST DELIVERY	9/19/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:	.
Severance, School, Conservation	7.93

AD VALOREM:	
Production, Equipment	1.40

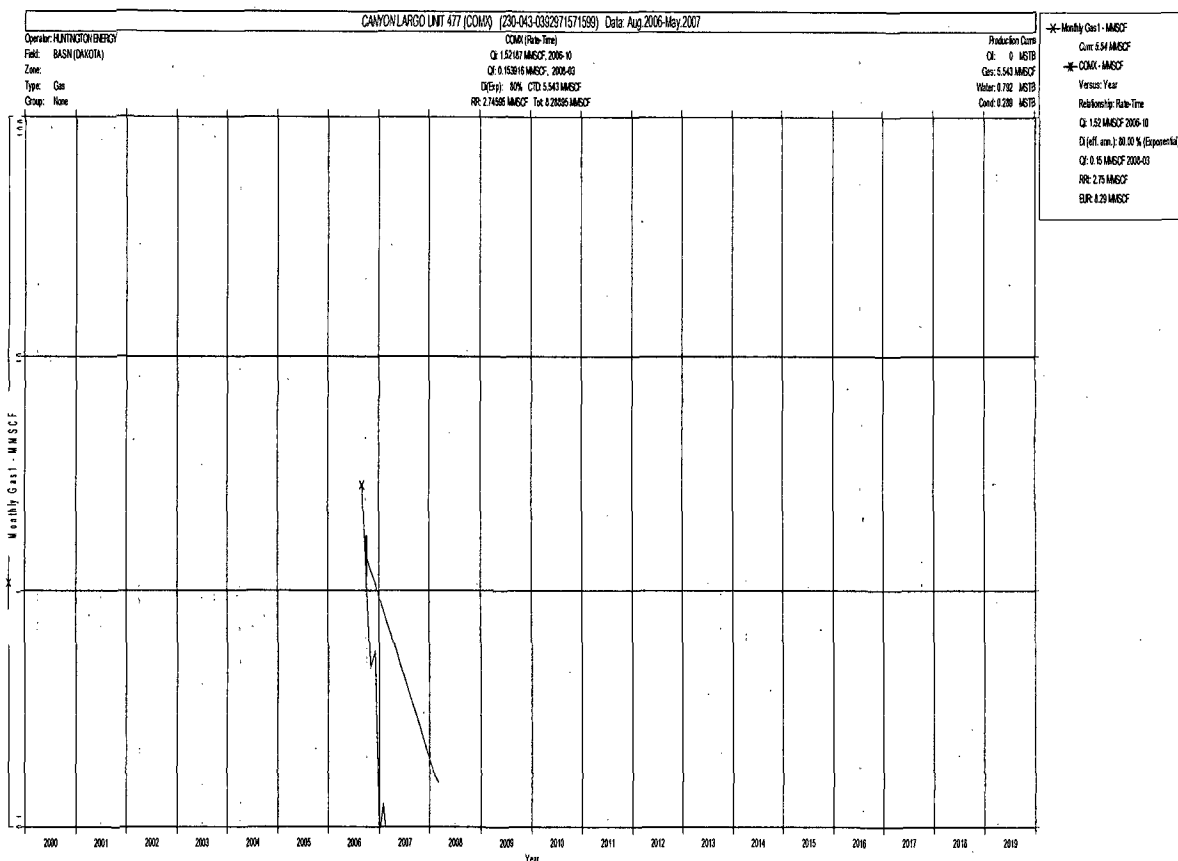
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
5.46	MMCF	ULT. GROSS GAS RESERVES
24.61	MCFD	INITIAL GAS RATE
>800.00	%	RATE OF RETURN
-0.97	\$/S	P/I, DISC. @ 10.00 %
-663.90	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 477

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 10	39.9	1.2	0.88	0.17	0.09	4.86	4.86	35.51	22.66	11.3	1.12	0.96	9.27	684.00	-674.73
2006 11	15.6	0.5	0.34	0.07	0.03	4.86	4.86	35.51	22.66	4.4	0.43	0.96	3.03	0.00	3.03
2006 12	18.0	0.6	0.40	0.03	0.04	4.86	4.86	35.51	22.66	3.5	0.35	0.96	2.18	0.00	2.18
2007 01	2.9	0.1	0.07	0.08	0.01	4.86	4.86	35.51	22.66	3.0	0.28	0.96	1.72	0.00	1.72
2007 02	4.5	0.1	0.09	0.07	0.01	4.86	4.86	35.51	22.66	2.9	0.28	0.96	1.67	0.00	1.67
2007 03	2.7	0.1	0.06	0.04	0.01	4.86	4.86	35.51	22.66	1.8	0.17	0.96	0.65	0.00	0.65
2007 04	2.8	0.1	0.06	0.10	0.01	4.86	4.86	35.51	22.66	3.5	0.33	0.96	2.17	0.00	2.17
2007 05	2.0	0.1	0.04	0.00	0.00	4.86	4.86	35.51	22.66	0.3	0.03	0.96	-0.69	0.00	-0.69
2007 06	16.2	0.5	0.35	0.02	0.03	4.86	4.86	35.51	22.66	2.9	0.29	0.96	1.61	0.00	1.61
2007 07	13.7	0.4	0.30	0.03	0.03	4.86	4.86	35.51	22.66	3.1	0.31	0.96	1.83	0.00	1.83
2007 08	12.0	0.4	0.27	0.02	0.03	4.86	4.86	35.51	22.66	2.4	0.24	0.96	1.23	0.00	1.23
2007 09	10.9	0.3	0.23	0.02	0.02	4.86	4.86	35.51	22.66	2.3	0.23	0.96	1.13	0.00	1.13
2007 10	9.2	0.3	0.20	0.02	0.02	4.86	4.86	35.51	22.66	2.1	0.21	0.96	0.92	0.00	0.92
2007 11	8.3	0.2	0.18	0.02	0.02	4.86	4.86	35.51	22.66	1.9	0.19	0.96	0.74	0.00	0.74
2007 12	7.0	0.2	0.16	0.02	0.02	4.86	4.86	35.51	22.66	1.7	0.17	0.96	0.57	0.00	0.57
2008 01	6.1	0.2	0.14	0.02	0.01	4.86	4.86	35.51	22.66	1.5	0.15	0.96	0.43	0.00	0.43
2008 02	5.7	0.2	0.12	0.02	0.01	4.86	4.86	35.51	22.66	1.4	0.14	0.96	0.31	0.00	0.31
2008 03	0.8	0.0	0.02	0.02	0.00	4.86	4.86	35.51	22.66	0.7	0.07	0.96	-0.33	0.00	-0.33
2008 04	0.0	0.0	0.00	0.02	0.00	4.86	4.86	35.51	22.66	0.6	0.05	0.96	-0.46	0.00	-0.46
2008 05	0.0	0.0	0.00	0.02	0.00	4.86	4.86	35.51	22.66	0.5	0.05	0.96	-0.47	0.00	-0.47
Sub.	---	5.5	3.90	0.81	0.38	---	---	---	---	51.7	5.08	19.16	27.50	684.00	-656.50
Rem.	---	0.0	0.00	0.22	0.00	---	---	---	---	6.9	0.65	15.33	-9.08	0.00	-9.08
Total	---	5.5	3.90	1.04	0.38	---	---	---	---	58.6	5.73	34.49	18.42	684.00	-665.58

CANYON LARGO UNIT
WORKING INTEREST OWNERS
DAKOTA FORMATION

Burlington Resources Oil & Gas CO LP

Robert Beamon

Claudia Lundell Gilmer

Linda Jeanne Lundell Lindsey

Robert Walter Lundell

James R Beamon

Cathryn Beamon

Carolyn Beamon Tilley

Susan Beamon Porter

Sharon Beamon Burns

Four Star Oil & Gas Company

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Speerex Limited Partnership

Huntington Canyon Largo LLC

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Gentlemen:

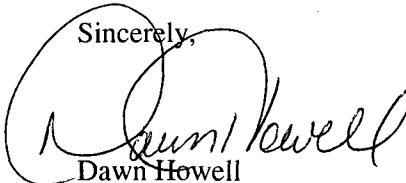
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COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 477**

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WELL TYPE	GAS WELL
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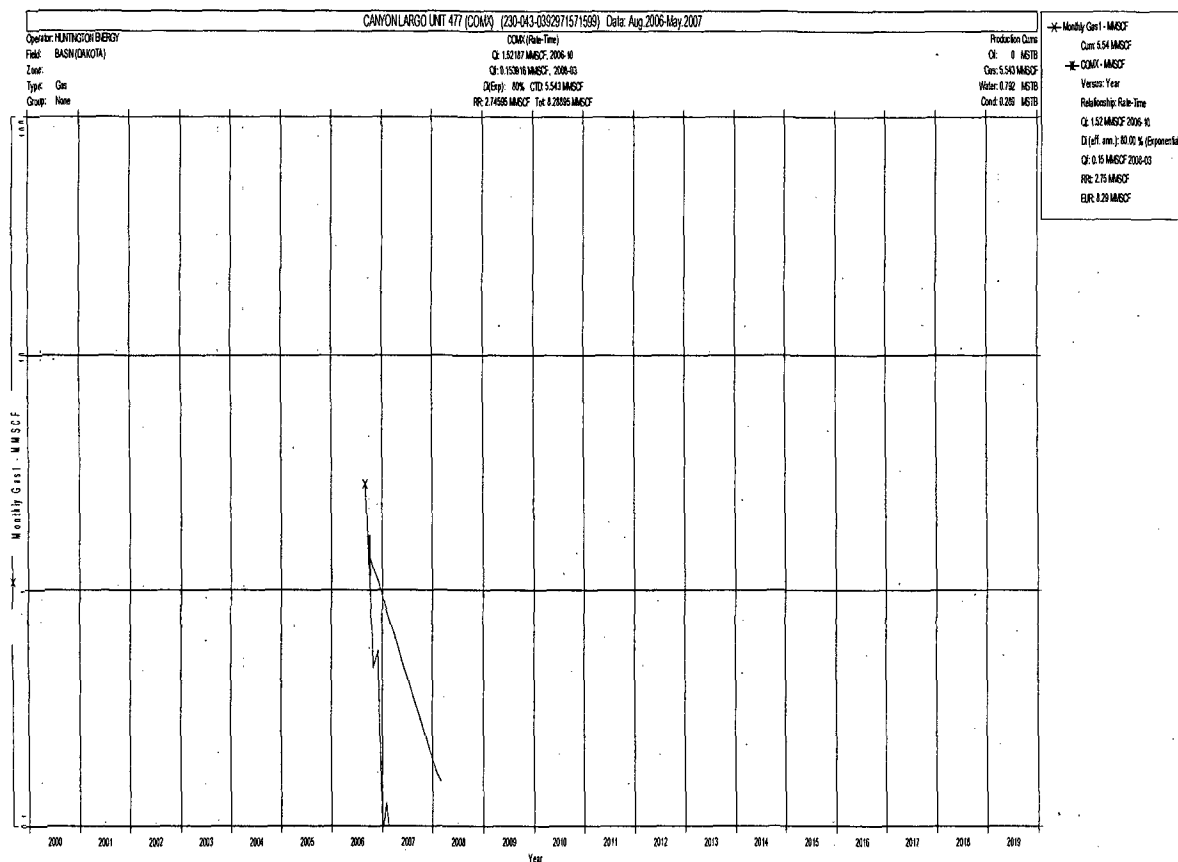
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November 16, 2007

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Commerciality Determinations
Dakota Formation
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Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
Canyon Largo Unit #483	E/2 9-25N-6W	SF-079177	5-3-06	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

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Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 483

WELL INFORMATION

LEASE	CANYON LARGO UNIT 483
LOCATION	09025N006W
COUNTY, STATE	RIO ARriba, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	3/25/2006
COMP DATE	5/3/2006
1ST DELIVERY	6/28/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

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2003 - 2004 Commerciality

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AD VALOREM:	
Production, Equipment	1.40

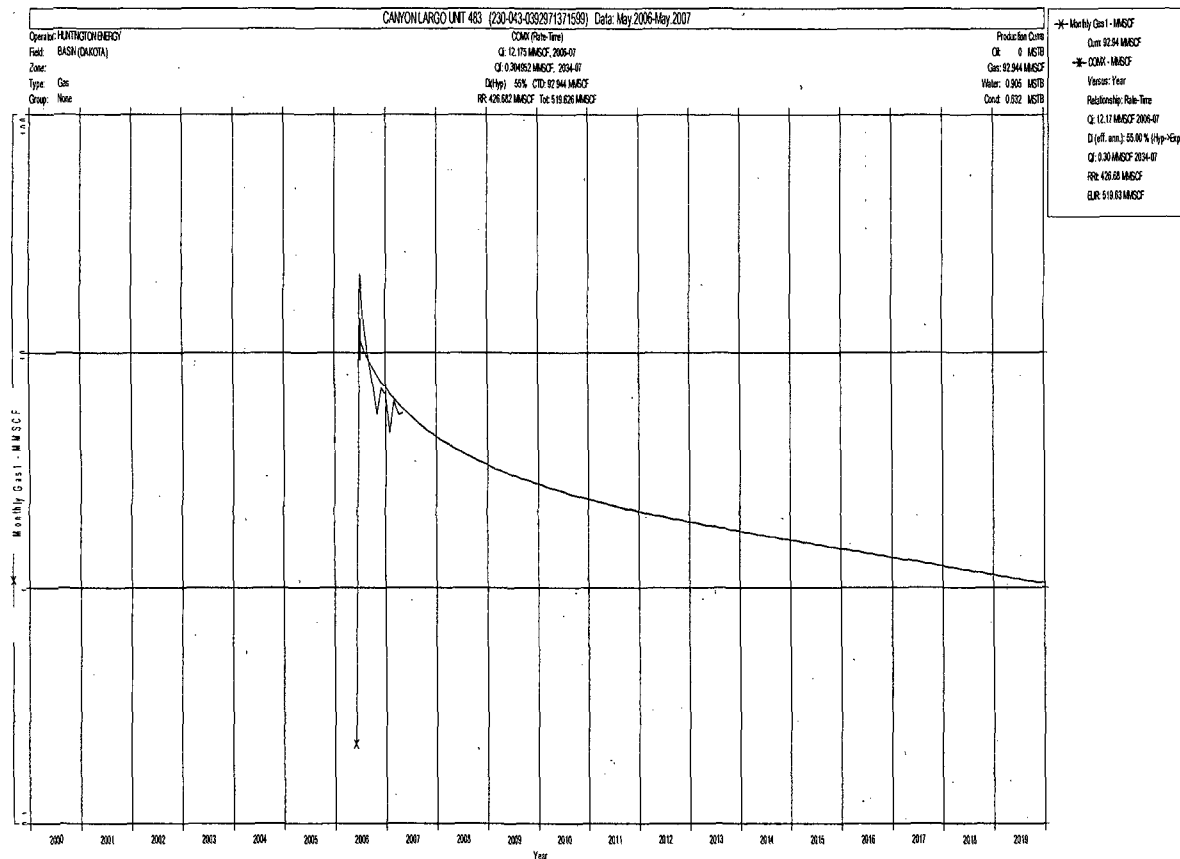
TOTAL %: 9.33

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1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
519.41	MMCF	ULT. GROSS GAS RESERVES
349.35	MCFD	INITIAL GAS RATE
47.65	%	RATE OF RETURN
0.88	\$/	P/I, DISC. @ 10.00 %
600.25	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
2.03	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 483

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 07	689.8	21.4	15.28	0.17	1.49	4.86	4.86	35.51	22.66	109.1	11.10	0.96	97.01	684.00	-586.99
2006 08	422.9	13.1	9.37	0.07	0.91	4.86	4.86	35.51	22.66	65.7	6.70	0.96	58.08	0.00	58.08
2006 09	328.8	9.9	7.05	0.03	0.69	4.86	4.86	35.51	22.66	48.6	4.96	0.96	42.71	0.00	42.71
2006 10	234.1	7.3	5.19	0.08	0.50	4.86	4.86	35.51	22.66	37.7	3.83	0.96	32.93	0.00	32.93
2006 11	184.1	5.5	3.95	0.07	0.38	4.86	4.86	35.51	22.66	29.1	2.95	0.96	25.17	0.00	25.17
2006 12	230.4	7.1	5.10	0.04	0.50	4.86	4.86	35.51	22.66	36.0	3.67	0.96	31.39	0.00	31.39
2007 01	212.0	6.6	4.70	0.10	0.46	4.86	4.86	35.51	22.66	34.9	3.54	0.96	30.42	0.00	30.42
2007 02	163.4	4.6	3.27	0.00	0.32	4.86	4.86	35.51	22.66	22.2	2.27	0.96	18.97	0.00	18.97
2007 03	201.5	6.2	4.46	0.02	0.43	4.86	4.86	35.51	22.66	30.8	3.14	0.96	26.69	0.00	26.69
2007 04	183.7	5.5	3.94	0.03	0.38	4.86	4.86	35.51	22.66	27.8	2.83	0.96	23.98	0.00	23.98
2007 05	178.9	5.5	3.96	0.02	0.39	4.86	4.86	35.51	22.66	27.5	2.81	0.96	23.75	0.00	23.75
2007 06	186.3	5.6	3.99	0.02	0.39	4.86	4.86	35.51	22.66	27.8	2.84	0.96	24.05	0.00	24.05
2007 07	173.4	5.4	3.84	0.02	0.37	4.86	4.86	35.51	22.66	26.8	2.73	0.96	23.09	0.00	23.09
2007 08	167.2	5.2	3.70	0.02	0.36	4.86	4.86	35.51	22.66	25.8	2.63	0.96	22.22	0.00	22.22
2007 09	166.8	5.0	3.58	0.02	0.35	4.86	4.86	35.51	22.66	24.9	2.54	0.96	21.42	0.00	21.42
2007 10	156.2	4.8	3.46	0.02	0.34	4.86	4.86	35.51	22.66	24.1	2.46	0.96	20.69	0.00	20.69
2007 11	156.4	4.7	3.35	0.02	0.33	4.86	4.86	35.51	22.66	23.4	2.38	0.96	20.02	0.00	20.02
2007 12	146.9	4.6	3.25	0.02	0.32	4.86	4.86	35.51	22.66	22.7	2.31	0.96	19.39	0.00	19.39
2008 01	142.7	4.4	3.16	0.02	0.31	4.86	4.86	35.51	22.66	22.0	2.24	0.96	18.81	0.00	18.81
2008 02	148.4	4.3	3.08	0.02	0.30	4.86	4.86	35.51	22.66	21.4	2.18	0.96	18.27	0.00	18.27
Sub.	---	136.7	97.69	0.81	9.50	---	---	---	---	688.3	70.11	19.16	599.06	684.00	-84.94
Rem.	---	382.6	273.38	1.18	26.58	---	---	---	---	1,892.2	193.01	302.73	1,396.50	0.00	1,396.50
Total	---	519.2	371.06	1.99	36.08	---	---	---	---	2,580.6	263.12	321.89	1,995.56	684.00	1,311.56



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San Juan Business Unit
PO Box 4289
Farmington NM 87499-4289
(505) 326-9700

Burlington Resources Inc.
"A wholly owned subsidiary"

November 16, 2007

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
Canyon Largo Unit #483	E/2 9-25N-6W	SF-079177	5-3-06	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3

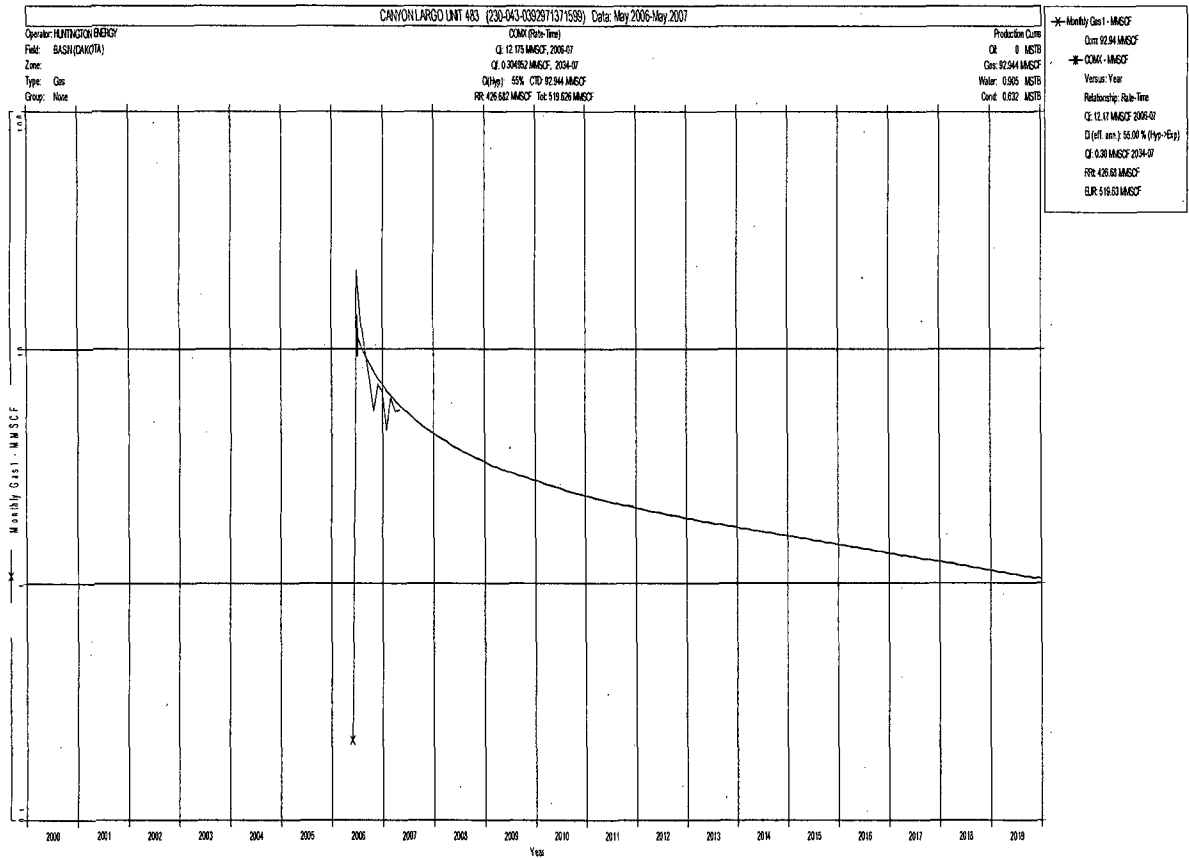
BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 483

WELL INFORMATION	
LEASE	CANYON LARGO UNIT 483
LOCATION	09025N006W
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY
SPUD DATE	3/25/2006
COMP DATE	5/3/2006
1ST DELIVERY	6/28/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES	
TAXES FOR:	RIO ARRIBA, New Mexico 2003 - 2004 Commerciality
GAS % OF REVENUE	
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT	
1,000	MMBtu / Mcf

WELL COST AND ECONOMICS	
684.00	M\$ AVERAGE WELL COST
519.41	MMCF ULT. GROSS GAS RESERVES
349.35	MCFD INITIAL GAS RATE
47.65	% RATE OF RETURN
0.88	\$/ \$ P/I, DISC. @ 10.00 %
600.25	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
2.03	YRS PAYOUT



DURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 483

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 07	689.8	21.4	15.28	0.17	1.49	4.86	4.86	35.51	22.66	109.1	11.10	0.96	97.01	684.00	-586.99
2006 08	422.9	13.1	9.37	0.07	0.91	4.86	4.86	35.51	22.66	65.7	6.70	0.96	58.08	0.00	58.08
2006 09	328.8	9.9	7.05	0.03	0.69	4.86	4.86	35.51	22.66	48.6	4.96	0.96	42.71	0.00	42.71
2006 10	234.1	7.3	5.19	0.08	0.50	4.86	4.86	35.51	22.66	37.7	3.83	0.96	32.93	0.00	32.93
2006 11	184.1	5.5	3.95	0.07	0.38	4.86	4.86	35.51	22.66	29.1	2.95	0.96	25.17	0.00	25.17
2006 12	230.4	7.1	5.10	0.04	0.50	4.86	4.86	35.51	22.66	36.0	3.67	0.96	31.39	0.00	31.39
2007 01	212.0	6.6	4.70	0.10	0.46	4.86	4.86	35.51	22.66	34.9	3.54	0.96	30.42	0.00	30.42
2007 02	163.4	4.6	3.27	0.00	0.32	4.86	4.86	35.51	22.66	22.2	2.27	0.96	18.97	0.00	18.97
2007 03	201.5	6.2	4.46	0.02	0.43	4.86	4.86	35.51	22.66	30.8	3.14	0.96	26.69	0.00	26.69
2007 04	183.7	5.5	3.94	0.03	0.38	4.86	4.86	35.51	22.66	27.8	2.83	0.96	23.98	0.00	23.98
2007 05	178.9	5.5	3.96	0.02	0.39	4.86	4.86	35.51	22.66	27.5	2.81	0.96	23.75	0.00	23.75
2007 06	186.3	5.6	3.99	0.02	0.39	4.86	4.86	35.51	22.66	27.8	2.84	0.96	24.05	0.00	24.05
2007 07	173.4	5.4	3.84	0.02	0.37	4.86	4.86	35.51	22.66	26.8	2.73	0.96	23.09	0.00	23.09
2007 08	167.2	5.2	3.70	0.02	0.36	4.86	4.86	35.51	22.66	25.8	2.63	0.96	22.22	0.00	22.22
2007 09	166.8	5.0	3.58	0.02	0.35	4.86	4.86	35.51	22.66	24.9	2.54	0.96	21.42	0.00	21.42
2007 10	156.2	4.8	3.46	0.02	0.34	4.86	4.86	35.51	22.66	24.1	2.46	0.96	20.69	0.00	20.69
2007 11	156.4	4.7	3.35	0.02	0.33	4.86	4.86	35.51	22.66	23.4	2.38	0.96	20.02	0.00	20.02
2007 12	146.9	4.6	3.25	0.02	0.32	4.86	4.86	35.51	22.66	22.7	2.31	0.96	19.39	0.00	19.39
2008 01	142.7	4.4	3.16	0.02	0.31	4.86	4.86	35.51	22.66	22.0	2.24	0.96	18.81	0.00	18.81
2008 02	148.4	4.3	3.08	0.02	0.30	4.86	4.86	35.51	22.66	21.4	2.18	0.96	18.27	0.00	18.27
Sub.	---	136.7	97.69	0.81	9.50	---	---	---	---	688.3	70.11	19.16	599.06	684.00	-84.94
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