The City of Artec has fairly stringent oil and gas codes, which up until 2004, included closed loop steel have an ALL oil and gaS00\$1/\$\text{S}\text{p} radmevoNs city limits nosbrachal IliB ronnevoB elderonoH in 1604, Burlington prapped a new well size located 2,400 feet east of our home. 004satiu2dótiqaD estata Corentying with Aztec's code that required closed loop, Burlington excavated an earth10078 MM (e3-citata T005-6 1;3004-03/1303-33), was charted. The rig rooved off the sixe and the pit containing a substantial amount of drilling thirds, was left unfenced and unattended(ananoisalugaritiq dDOMM besogor9a:tbegldus of Aztec regulations).

We are writing-to-ask-you to-please; support the more stringent new proposed MMOCD -pit-rules for oil war and gas/developmenter. There are many thousands of existing wells in the Samuan Basin land a chard of projected 20,000+ more will be drilled over the next 20 years of Each to fit he's exwells include a reserve; pit, a some of them are lined with plastic and some are unlined. Each of these pits may contain toxic waste as validated by the irrandom testing recently conducted by NMOCD of the wells lare located on public lands at and many of them are on private land, need that it due to a copy back a engage you have engage your least of the land in the long site pit which is covered up with dirth after the well is drilled. We do not know of any others of industry that is allowed to bury their waste material on private or public land, do you? Regardless of a condustry dains; many of the companies are not currently idoing the right thing in courre Azteco and not home. Another new well was recently staked east of our home on public land.

Our home/is tin the City/of Aztec/adjacent to the Kokopellit subdivision with approximately 1180 homes and In the past few years, five new wells with various reserve pit violations have been drilled in our our year and one privately owned company are responsible for the known pit violations on these five wells. All of the problem pits were reported to NMOCD and other agencies and are documented. Four of these well sites with problem pits are located on heavily used City of readily Aztec recreational land granted to the city by BLM in the '60's. One of the wells is on private land. All of these wells are in the Hampton Arroyo Animas River drainage.

We are enclosing copy of our October 24,12007 comments on the Proposed Pit Rules that were emailed and mailed to NMOCD. In our comments, we described only two incidents of our personal health problems and environmental and safety concerns with out of compliance reserve pits near our home. If you would like information on the other three cases that we have photographed and documented, we can provide the information to you.

The corporate giants are wailing that disposal of the drilling waste will cost too much. What price can be put on safe, clean water and environment and the health of the people who must coexist with oil and gas?

The waste disposal costs may cut into corporate profits but, that cost should be factored into the expenses of drilling. The plastic liners and potentially toxic pit contents should not be buried on private and public lands for someone in the future to clean up. We have witnessed that during the pit "reclamation" process, the flimsy plastic liner is often torn by the heavy equipment which allows the pit contents to be released into the soil.

The steel tank closed loop system is basically leak proof and keeps the effluent packaged in steel tanks. If the operator abides by current pit rules and regulations, after completion of the well, the fluid in the pit evaporates for a few months, then the company is supposed to haul away the remaining fluids for proper disposal. That leaves the sediment in the bottom of the pit. The new rule would require that the remaining sediment be hauled to a disposal facility which involves only a few more truck loads of the solid waste.

The City of Aztec has fairly stringent oil and gas codes, which up until 2004, included closed loop steel tanks on ALL oil and gas odfilling sites in the city limits.

In 2004, Burlington prepped a new well site located 2,400 feet east of our home. Of instead of the Sasta complying with Aztec's code that required closed loop, Burlington excavated an earther pit and lined it is with plastic. The drilling was started. The rig moved off the site and the pit containing a substantial amount of drilling fluids, was left unfenced and unattended (another violation of BEM/ NMOCD, and City of Aztec regulations):

When we reported this pit to the City of Aztec, Burlington complained to the City and the result was the revised stripped down Version of Molar accordes. The closed loop regulation was replaced by an a V allowance for the plastic lined earther reserve pits. Aztec's oil and gas roodes still require closed loop but allowance for the plastic lined earther reserve pits. Aztec's oil and gas roodes still require closed loop but a version to the event but and a version to the event but a version to the event but and t

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