

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Keach
8. Well Number # 1
9. OGRID Number 220044
10. Pool name or Wildcat Nadine;Paddock-Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Goodson SWD L.L.C.

3. Address of Operator
PO Box 513 Hobbs, New Mexico 88241

4. Well Location
Unit Letter **O** : **467** feet from the **South** line and **2310** feet from the **East** line
Section **4** Township **20S** Range **38E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Convert San Andres producer to Paddock-Blinebry SWD <input checked="" type="checkbox"/> X	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in service unit and pull production equipment
 Run 4 3/4" bit and drill collars and drill out CIBP at 4280ft, Run bit and tag CIBP at 4500ft. Circulate clean and pull tools
 Run 5 1/2" cement retainer and set at 4175ft.
 Cement squeeze perfs 4224-4294ft with 75 sacks Class "C" cement. Displace cement to 4160ft
 Sting out of retainer, pull tubing and setting tool. WOC
 Run 4 3/4" bit and drill collars and drill out cement retainer and cement until fall out of cement *500 PSIS*
 Pressure test squeeze to 350 psi for 30 minutes. If squeeze test Ok. Run bit and drill out CIBP at 4500ft.
 Run bit to 6100ft. Pull out of hole with tubing, drill collars and bit
 Run plastic coated packer and 2 7/8" plastic coated tubing. Load casing annulus with pkr fluid and set packer at 5825ft
 Call NMOCD(505-393-6161 ext 112) to witness test. Test casing tubing annulus to 350 psig for 15 minutes
 Turn well to disposal *500-30*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Prichard TITLE Agent DATE 08/18/2003

Type or print name Michael Prichard E-mail address: michaelsprichard@hotmail.com Telephone No. 505-799-6092

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE _____
Conditions of approval, if any:

Oil Conservation Division
Case No. 10
Exhibit No. 10