

Codex 1525-34 Well No. 1 (API # 30-005-63853) which will be located at an unorthodox surface location 1750 feet from the North line and 203 feet from the East line (Unit H) and when the vertical wellbore penetrates the Wolfcamp formation then drilled horizontally in a westerly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a bottomhole location 1880 feet from the North line and 660 feet from the West line (Unit E). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 4 miles southwest of Lake Arthur, New Mexico.

CASE 13933: **Application of Burlington Resources Oil & Gas Company LP for approval of a Pilot Sequestration Injection Well Project, San Juan County, New Mexico.** Applicant, pursuant to Division Rule 701, seeks an order approving a pilot sequestration injection well project within a project area consisting of all of Section 32, Township 31 North, Range 8 West, including the drilling of a CO2 injection well at an unorthodox location 2500 feet from the North line and 2665 feet from the West line (Unit F) of Section 32 for injection within an interval from 3123 feet to 3148 feet into the Fruitland formation of the Basin-Fruitland Coal Gas Pool, for the purpose of testing the feasibility of disposal of carbon dioxide as an alternative to the current practice of venting carbon dioxide to the atmosphere and to test the feasibility of enhancing methane production from offset wells. This project is located approximately 6 miles northwest of the spillway of the Navajo Dam, New Mexico.

CASE 13934: In the matter of the hearing called by the Oil Conservation Division for an order creating and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico.

(a) CREATE a new pool in Eddy County, New Mexico for the production of oil from the Delaware formation and designated as the Hay Hollow-Delaware Pool (**Pool Code 97596**). The discovery well is the BTA Oil Producers Owl 20504 JV-P Well No. 1 (**API No. 30-015-34749**) located in Unit K of Section 18, Township 26 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 27 EAST, NMPM
Section 18: SW/4

(b) CREATE a new pool in Eddy County, New Mexico for the production of gas from the Upper Pennsylvanian formation and designated as the Salt Draw-Upper Pennsylvanian Gas Pool (**Pool Code 97594**). The discovery well is the OGX Resources, LLC EKG Fee Well No. 1 (**API No. 30-015-33907**) located in Unit E of Section 29, Township 24 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM
Section 29: N/2

(c) CREATE a new pool in Eddy County, New Mexico for the production of gas from the Wolfcamp formation and designated as the South White City-Wolfcamp Gas Pool (**Pool Code 97592**). The discovery well is the Samson Resources Company Pine Springs 2 State Well No. 1 (**API No. 30-015-33562**) located in Unit E of Section 2, Township 26 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 25 EAST, NMPM
Section 2: N/2

(d) EXTEND the Artesia-Queen-Grayburg-San Andres Pool (**Pool Code 3230**) in Eddy County, New Mexico to include:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM
Section 2: E/2

(e) EXTEND the Avalon-Upper Pennsylvanian Gas Pool (**Pool Code 71000**) in Eddy County, New Mexico to