

June 25, 2007

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of SDX Resources Inc. for Approval of a Waterflood Project, Eddy County, New Mexico.

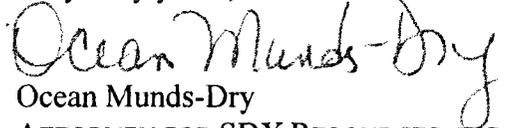
Ladies and Gentlemen:

This letter is to advise you that SDX Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to implement secondary recovery operations in its proposed project waterflood area. A copy of this application with attached Oil Conservation Division Form C-108 is enclosed for your information.

This application has been set for hearing before a Division Examiner at 8:15 a.m. on July 26, 2007. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,


Ocean Munds-Dry
ATTORNEY FOR SDX RESOURCES, INC.

Enclosures

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

2007 APR 24 PM 3 23

IN THE MATTER OF THE APPLICATION
OF SDX RESOURCES, INC.
FOR APPROVAL OF A
WATERFLOOD PROJECT
EDDY COUNTY, NEW MEXICO.

CASE NO. _____

APPLICATION

SDX Resources, Inc. ("SDX") through its attorneys, Holland & Hart, LLP, hereby makes application for an order approving a secondary recovery project for the injection of water into the Queen, Grayburg, San Andres formations, Artesia Queen-Grayburg-San Andres Pool, and in support thereof states:

1. SDX seeks approval of a waterflood project and authorization to implement secondary recovery operations in this area by the injection of water into the Queen, Grayburg, San Andres formation, Artesia Queen-Grayburg-San Andres Pool. A copy of SDX's Application for Authorization to Inject (Division Form C-108) through one injection well in the proposed waterflood project area is attached hereto as Exhibit A.

2. The boundaries of the proposed waterflood project area coincide with the boundaries of the leases and include the following acreage in Lea County, New Mexico:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 32:	NE/ 4, SW/4
Section 29:	SE/4 SE/4
Section 31:	E/2 E/2

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 6:

NE/4 NE/4

3. Applicant requests that the Division establish a procedure for the administrative approval of additional injection wells within the project area without the necessity for further hearings.

4. Notice of this application has been provided to the owner of the surface of the land on which each proposed injection well is to be located and to each leasehold operator within one-half mile of each injection well location and these owners are identified on the Notice List attached to this application as **Exhibit B**.

6. Approval of this application will afford SDX the opportunity to produce its just and equitable share of the remaining reserves in the Artesia Queen-Grayburg-San Andres Pool and will otherwise be in the best interest of the conservation, the protection of correlative rights and the prevention of waste.

WHEREFORE, SDX Resources, Inc. requests that this matter be set for hearing before a duly appointed Examiner of the Oil Conservation Division on May 24, 2007 and after notice and hearing as required by law, the Division enter its Order granting this application.

Respectfully submitted,

HOLLAND & HART LLP

By: Ocean Munds-Dry

WILLIAM F. CARR
OCEAN MUNDS-DRY
Post Office Box 2208
Santa Fe, New Mexico 87504
Telephone: (505) 988-4421

ATTORNEYS FOR SDX RESOURCES, INC.

EXHIBIT B

SDX RESOURCES, INC.
WATERFLOOD PROJECT
EDDY COUNTY, NEW MEXICO

SURFACE OWNERS

Marbob Energy Corporation
P.O. Box 227
Artesia, New Mexico 88211

OFFSET OPERATORS

BP Amoco (Altura/Arco Permian)
200 N. Loraine Suite 1220
Midland, Texas 79701

Marbob Energy Corporation
P.O. Box 227
Artesia, New Mexico 88211

Hanson Energy
P.O. Box 1348
Artesia, New Mexico 88210

Mewbourne oil Co.
P.O. Box 5270
Hobbs, New Mexico 88241

NW # 33

APPLICATION FOR AUTHORIZATION TO INJECT

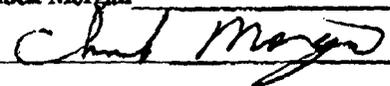
- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: SDX Resources, Inc.
ADDRESS: PO Box 5061, Midland, TX 79704
CONTACT PARTY: Chuck Morgan PHONE: 432-685-1761
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
 - Whether the system is open or closed;
 - Proposed average and maximum injection pressure;
 - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water, and,
 - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Chuck Morgan TITLE: Engineer
SIGNATURE:  DATE: 4/16/07
E-MAIL ADDRESS: cmorgan@sdxresources.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

EXHIBIT A

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

SDX Resources, Inc.
New Mexico Oil Conservation Division
Form C-108 "Application for Authorization to Inject"

RE: NW State #8, 1090' FSL, 2126' FWL, Sec 32, T17S, R28E
Eddy Co., New Mexico

- I. SDX plans to convert the above referenced well to an injection well in the Artesia, Queen/Grayburg/San Andres pool.
- II. Operator: SDX Resources, Inc., PO Box 5061, Midland, TX 79704
- III. Well Data: Please see "Well Data Sheet" attached.
- IV. This is not an expansion of an existing project.
- V. Map attached designating: ½ mile radius of review and 2 mile radius.
- VI. There are twenty-one wells within the area of review which penetrate the proposed injection zone, ½ mile review area "Well Tabulation" attached.
- VII. Proposed average daily injection volume: 500 bbls per day. This will be a closed system. Proposed average injection pressure is estimated @ 300 psi. The proposed maximum injection pressure is 500 psi (to be increased by step rate at a later date). Formation water analysis is attached.
- VIII. The Queen/Grayburg/San Andres formation(s) consist of dolomite and sandstones with alternating beds of silty to sandy dolomite and gray arkosic sandstones. Generally the gross thickness of the Grayburg ranges from 300 to 400' thick and the San Andres ranges from 350 - 400' thick. Both of these zones are actively flooded in the area with positive response. There are no known sources of drinking water underlying the proposed injection interval. Limited fresh water zones overlie the proposed injection zone at approximately 150'.
- IX. The proposed injection interval may be acidized with 15% HCL acid.
- X. Well logs are on file with the Oil Conservation Division.
- XI. No fresh water wells are within a ½ mile radius.
- XII. Geologic and engineering data have been examined and no evidence of open faults or any other hydrological connection between the injection zone and any fresh water aquifer has been found.
- XIII. Copies of the Oil Conservation Division Form C-108, the Well Data Sheet and map have been sent to the offset operators, surface owner(s) as per the listing attached.

A copy of the Legal Notice as published in the Artesia Daily News is attached to this filing.

P.6

"Well Data Sheet"
SDX Resources, Inc.
Form C-108 "Application for Authorization to Inject"

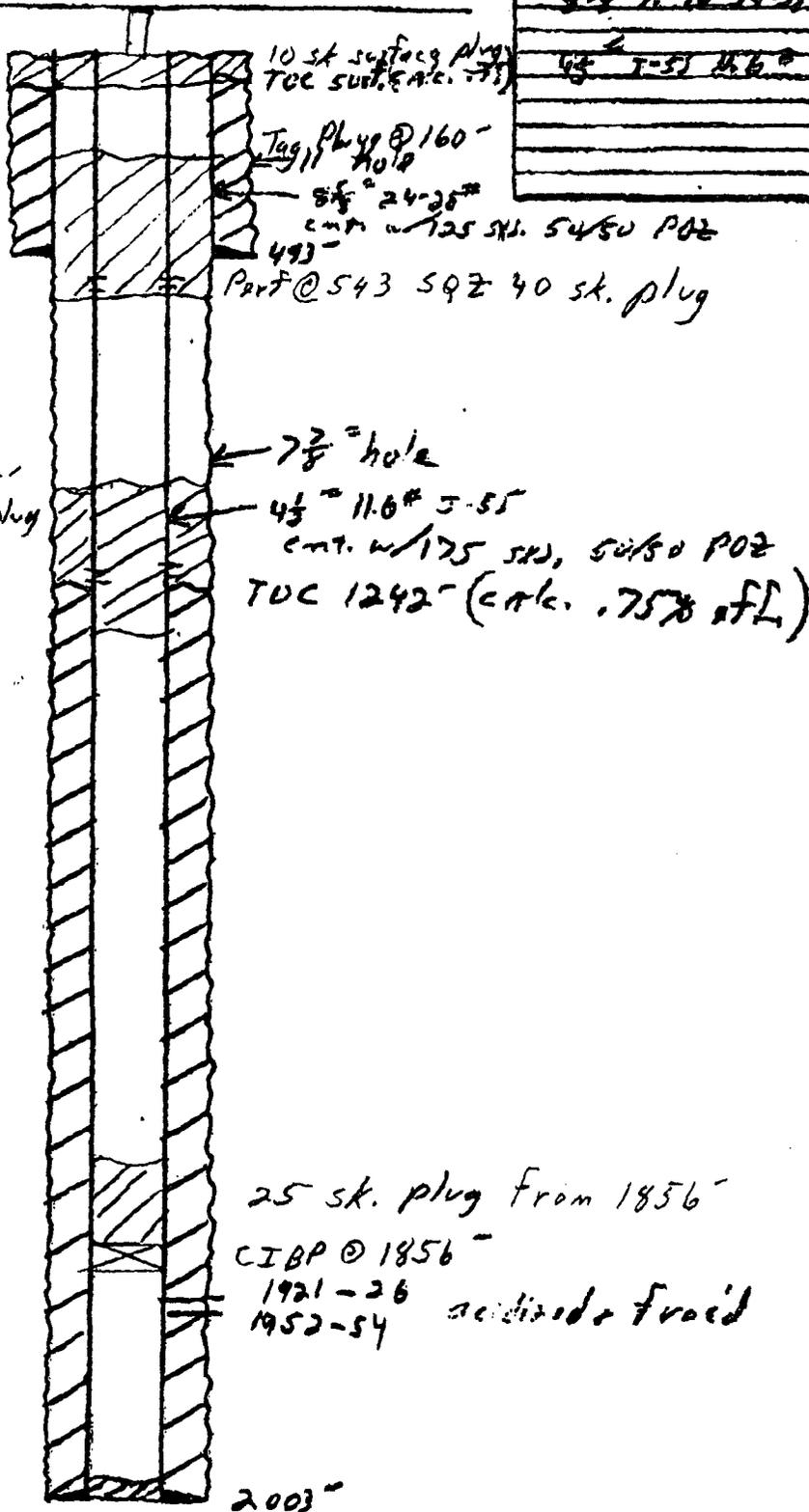
NW State #8

- A. (1) Unit Letter N, Section 32, T17S, R28E, 1090' FSL, 2126' FWL
Eddy County, New Mexico**
- (2) Casing: 8-5/8" @ 461' w/350 sx Cl C - circulated to surface
5-1/2" @ 3302' w/600 sx Lite & Cl C - circulated to surface
2-3/8" tubing & packer to be set within 100' of top perforation
Status of well is producing**
- B. (1) Injection Formation: San Andres**
- (2) Injection interval will be through perforations @ 2523' - 2859'**
- (3) Well was drilled and completed as a producer in the Artesia
(Queen/Grayburg/San Andres) pool**
- (4) Initial perforations - same as above**
- (5) Next shallow oil or gas zone: Queen
Next deeper oil or gas zone: Abo**

WELL NAME: Northwest Artesia Unit #13 FIELD AREA: Artesia
 LOCATION: SEC. 32 T17S R28E 990' FSL + 2030' FWL
 GL: _____ ZERO: _____ AGL: _____
 KB: 3697 ORIG. DRLG./COMPL. DATE: _____
 COMMENTS: APT # 30-015-10834

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 1/2" N-40 24-25" (1780)	391
4 1/2" T-52 11.6" (1946)	543



PaA 10/2006

Tops:

Yates	346
7-A1	607
QN	1193
G6	1640
SA	1958

SDX Resources, Inc.
NW State #8
1090' FSL 2126' FWL
Sec 32, T17S, R28E
Eddy Co., NM

½ Mile Radius of Review – Offsetting Operators:

BP Amoco (Altura/Arco Permian)
200 N Loraine, Ste 1220
Midland, TX 79701

Marbob Energy
PO Box 227
Artesia, NM 88211

Hanson Energy
PO Box 1348
Artesia, NM 88210

Mewbourne Oil Co
PO Box 5270
Hobbs, NM 88241

Surface Owner:

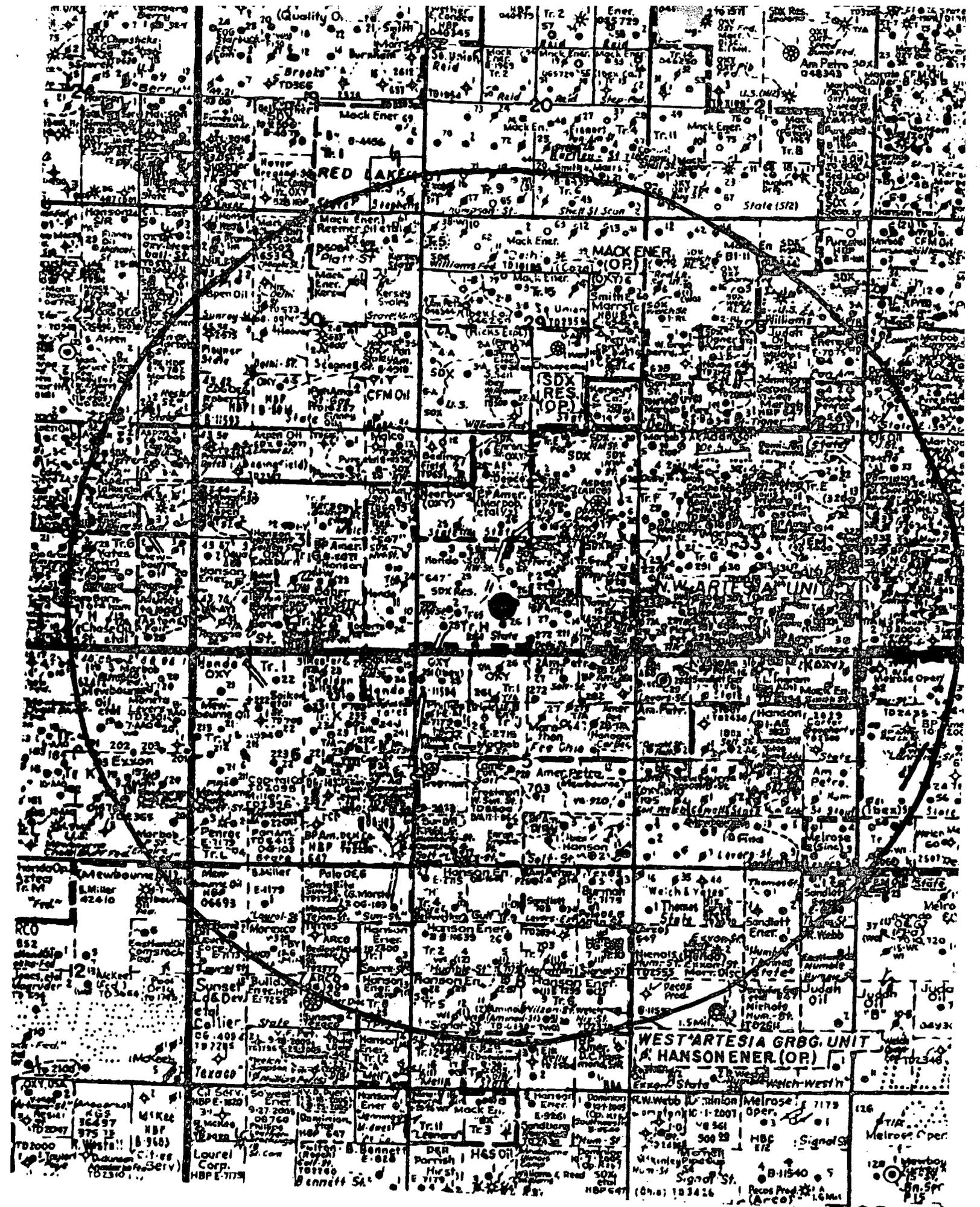
Marbob Energy
PO Box 227
Artesia, NM 88211

Copies of the Oil Conservation Division Form C-108 "Application for Authorization to Inject", Well Data Sheet and map have been sent by certified mail to the above stated parties on this the 16th day of April, 2007.

Surface owners or offset operators must file any objections or requests for hearing of administrative application within 15 days from the date this application was mailed.

**Legal Notice Publication
Artesia Daily Press**

SDX Resources, Inc., 511 W. Ohio, Ste 601, PO Box 5061, Midland, TX 79704, contact: Chuck Morgan (432)685-1761 is seeking administrative approval from the New Mexico Oil Conservation Division to complete the following well for fluid injection: NW State #8 located in Sec 32, T17S, R28E, 1090' FSL 2126' FWL, Eddy County. Proposed injection interval is the San Andres formation with perforations from 2523' - 2859' with a maximum daily injection volume of produced formation water at 500 bbls per day with a maximum injection pressure of 500#. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 2040 S Pacheco, Santa Fe, New Mexico 87505 within 15 days of this notice.



Pro-Kem, Inc.

WATER ANALYSIS REPORT

JUL 14 1999

SAMPLE

Oil Co. : SDX Resources
 Lease : N.W. St.
 Well No. : # 1
 Lab No. : F:\ANALYSES\Jul0999.001

Sample Loc. :
 Date Analyzed: 09-July-1999
 Date Sampled : 01-July-1999

ANALYSIS

1. pH 5.950
2. Specific Gravity 60/60 F. 1.118
3. CaCO₃ Saturation Index @ 80 F. -0.029
 @ 140 F. +0.871

Dissolved Gasses

	MG/L	EQ. WT.	*MEQ/L
4. Hydrogen Sulfide	10		
5. Carbon Dioxide	160		
6. Dissolved Oxygen	Not Determined		

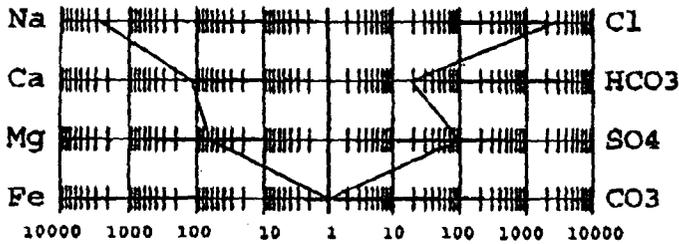
Cations

7. Calcium (Ca ⁺⁺)	2,341	/ 20.1 =	116.47
8. Magnesium (Mg ⁺⁺)	741	/ 12.2 =	60.74
9. Sodium (Na ⁺)	(Calculated) 60,071	/ 23.0 =	2,611.78
10. Barium (Ba ⁺⁺)	Not Determined		

Anions

11. Hydroxyl (OH ⁻)	0	/ 17.0 =	0.00
12. Carbonate (CO ₃ ⁼)	0	/ 30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	1,098	/ 61.1 =	17.97
14. Sulfate (SO ₄ ⁼)	4,500	/ 48.8 =	92.21
15. Chloride (Cl ⁻)	94,979	/ 35.5 =	2,675.46
16. Total Dissolved Solids	163,730		
17. Total Iron (Fe)	7	/ 18.2 =	0.38
18. Total Hardness As CaCO ₃	8,898		
19. Resistivity @ 75 F. (Calculated)	0.028 /cm.		

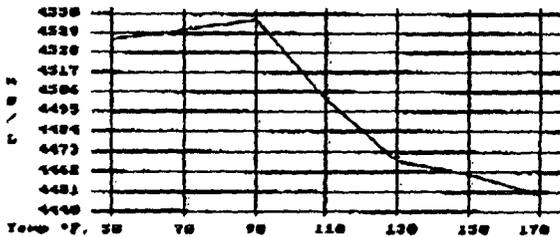
LOGARITHMIC WATER PATTERN *meq/L.



PROBABLE MINERAL COMPOSITION COMPOUND EQ. WT. X *meq/L = mg/L.

Ca (HCO ₃) ₂	81.04	17.97	1,456
CaSO ₄	68.07	92.21	6,277
CaCl ₂	55.50	6.28	349
Mg (HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	60.74	2,892
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	2,608.44	152,490

Calcium Sulfate Solubility Profile



This water is somewhat corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts, and the presence of H₂S, CO₂ in solution.

*Milli Equivalents per Liter

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : SDX Resources
 Lease : N.W. St.
 Well No. : Injection Plant
 Lab No. : F:\ANALYSES\Oct1601.001

Sample Loc. :
 Date Analyzed: 16-October-2001
 Date Sampled : 26-September-2001

ANALYSIS

1. pH 7.600
2. Specific Gravity 60/60 F. 1.128
3. CaCO₃ Saturation Index @ 80 F. +1.737
 @ 140 F. +2.697

Dissolved Gasses

- | | MG/L | EQ. WT. | *MEQ/L |
|---------------------|----------------|---------|--------|
| 4. Hydrogen Sulfide | 10 | | |
| 5. Carbon Dioxide | Not Determined | | |
| 6. Dissolved Oxygen | Not Determined | | |

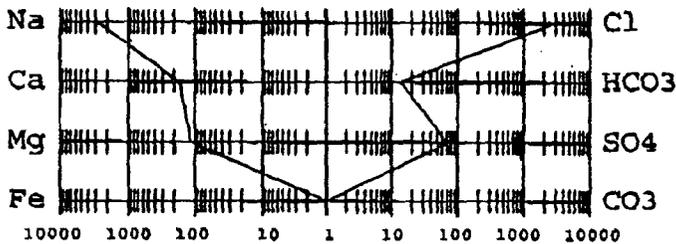
Cations

- | | | | |
|---|----------------|----------|----------|
| 7. Calcium (Ca ⁺⁺) | 3,339 | / 20.1 = | 166.12 |
| 8. Magnesium (Mg ⁺⁺) | 1,331 | / 12.2 = | 109.10 |
| 9. Sodium (Na ⁺) (Calculated) | 63,599 | / 23.0 = | 2,765.17 |
| 10. Barium (Ba ⁺⁺) | Not Determined | | |

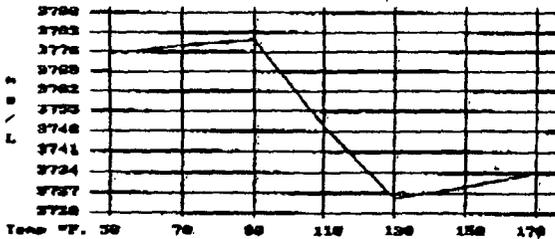
Anions

- | | | | |
|--|------------|----------|----------|
| 11. Hydroxyl (OH ⁻) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate (CO ₃ ⁼) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate (HCO ₃ ⁻) | 781 | / 61.1 = | 12.78 |
| 14. Sulfate (SO ₄ ⁼) | 3,300 | / 48.8 = | 67.62 |
| 15. Chloride (Cl ⁻) | 104,976 | / 35.5 = | 2,957.07 |
| 16. Total Dissolved Solids | 177,326 | | |
| 17. Total Iron (Fe) | 9 | / 18.2 = | 0.49 |
| 18. Total Hardness As CaCO ₃ | 13,816 | | |
| 19. Resistivity @ 75 F. (Calculated) | 0.016 /cm. | | |

LOGARITHMIC WATER PATTERN *meq/L.



Calcium Sulfate Solubility Profile



COMPOUND	EQ. WT. X	*meq/L =	mg/L.
Ca(HCO ₃) ₂	81.04	12.78	1,036
CaSO ₄	68.07	67.62	4,603
CaCl ₂	55.50	85.71	4,757
Mg(HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	109.10	5,195
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	2,762.26	161,482

*Milli Equivalents per Liter

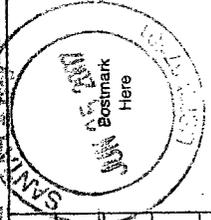
This water is mildly corrosive due to the pH observed on analysis.
 The corrosivity is increased by the content of mineral salts, and the presence of H₂S in solution.

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)**

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.31
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.11



Sent To **Marathon Oil Co.**
P.O. Box 2069
Houston, TX 77252-2069

Street, Apt. No., or PO Box No.
 City, State, ZIP+4®



SENDER: Complete items 1 and/or 2 for additional services.
 Complete items 3, 4a, and 4b.
 Print your name and address on the reverse of this form so that we can return this card to you.
 Attach this form to the front of the mailpiece, or on the back if space does not permit.
 Write "Return Receipt Requested" on the mailpiece below the article number.
 The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to: **7006 2760 0001 6391 3737**

Marathon Oil Co.
P.O. Box 2069
Houston, TX 77252-2069

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COP

7. Date of Delivery: **JUL 2 2001**

5. Received By: (Print Name) **GEE**

6. Signature (Addressee or Agent) **GEE**

8. Addressee's Address (Only if requested and fee is paid)

2009 2760 0001 6391 3737

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only - No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$	1.37
Certified Fee		2.65
Return Receipt Fee (Endorsement Required)		2.15
Restricted Delivery Fee (Endorsement Required)		6.11
Total Postage & Fees	\$	12.28

Sent to **ConocoPhillips Co.**
 P.O. Box 7500
 Bartlesville, OK 74005

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only - No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$	1.37
Certified Fee		2.65
Return Receipt Fee (Endorsement Required)		2.15
Restricted Delivery Fee (Endorsement Required)		6.11
Total Postage & Fees	\$	12.28

Sent to **Chaparral Energy, LLC**
 701 Cedar Lake Blvd.
 Oklahoma City, OK 73114

Street, Apt. No., or PO Box No.
 City, State, ZIP+4

7006 2760 0001 6391 3720

7006 2760 0001 6391 3720

CERTIFIED MAIL™
 REGISTERED MAIL™
 RETURN RECEIPT REQUESTED

SENDER:
 Complete items 3, 4a, and 4b.
 Print your name and address on the reverse of this form, so that we can return this card to you.
 Attach this form to the front of the mailpiece, or on the back if space does not permit.
 Write "Return Receipt Requested" on the mailpiece below the article number.
 The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:
ConocoPhillips Co.
P.O. Box 7500
Bartlesville, OK 74005

5. Received By: (Print Name)

 6. Signature: (Addressee or Agent)

 PS Form 3811, December 1994

1. Addressee's Address
 2. Restricted Delivery

4b. Service Type
 Registered
 Express Mail
 Return Receipt for Merchandise
 COD

7. Date of Delivery

 8. Addressee's Address (Only if requested and fee is paid)

 Domestic Return Receipt

Thank you for using Return Receipt Service

CERTIFIED MAIL™
 REGISTERED MAIL™
 RETURN RECEIPT REQUESTED

SENDER:
 Complete items 1 and/or 2 for additional services.
 Complete items 3, 4a, and 4b.
 Print your name and address on the reverse of this form, so that we can return this card to you.
 Attach this form to the front of the mailpiece, or on the back if space does not permit.
 Write "Return Receipt Requested" on the mailpiece below the article number.
 The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:
Chaparral Energy, LLC
701 Cedar Lake Blvd.
Oklahoma City, OK 73114

5. Received By: (Print Name)

 6. Signature: (Addressee or Agent)

 PS Form 3811, December 1994

1. Addressee's Address
 2. Restricted Delivery

4b. Service Type
 Registered
 Express Mail
 Return Receipt for Merchandise
 COD

7. Date of Delivery

 8. Addressee's Address (Only if requested and fee is paid)

 Domestic Return Receipt

Thank you for using Return Receipt Service

102595-98-B-0223

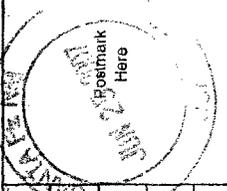
US Postal Service™
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.31
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	6.11
Total Postage & Fees	\$ 12.22

Sent To **B.P. America Production Company**
P.O. Box 3092
Houston, Texas 77253-3092
 City, State, ZIP+4



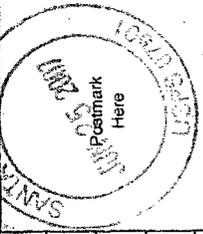
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Total Postage & Fees	\$ 12.22

Sent To **New Mexico State Land Office**
P.O. Box 1148
Santa Fe, New Mexico 87504-1148
 City, State, ZIP+4



069E 76E9 T000 0922 9002

929E 76E9 T000 0922 9002

is your RETURN ADDRESS completed on the reverse side?

SEND

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

New Mexico State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

4b. Service Type

- Registered
- Express Mail
- Return Receipt for Merchandise
- COD

7. Date of Delivery

2006 2760 0001 6391 3676

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

8. Addressee's Address (Only if requested and fees paid)

PS Form 3811, December 1994

102596-99-B-0223

Domestic Return Receipt

Also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery



Thank you for using Return Receipt Service.

EXHIBIT A

Notice List:

New Mexico State Land Office
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Occidental Petroleum, LP
P.O. Box 4294
Rm. 17.166
Houston, Texas 77210-4294

B.P. America Production Company
P.O. Box 3092
Houston, Texas 77253-3092

Ricks Exploration II, L.P.
223 West Jane Jayroe Blvd.
Laverne, OK 73848

Chaparral Energy, LLC
701 Cedar Lake Blvd.
Oklahoma City, OK 73114

ConocoPhillips Co.
P.O. Box 7500
Bartlesville, OK 74005

Marathon Oil Co.
P.O. Box 2069
Houston, TX 77252-2069