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2007 JAN 2 AM 8 15

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2008 JAN 2 AM 8 17
ConocoPhillips Company
PO Box 4289
Farmington NM 87499-4289
326-9700**Burlington Resources Inc.**
"A wholly owned subsidiary"

December 26, 2007

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenberg
1220 S. St. Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determination
Pictured Cliffs Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Pictured Cliffs formation. Burlington is seeking confirmation of the paying well determination enclosed.

Well Name	Well Dedication	Dedicated Lease	Completion Date	Commerciality Determination
San Juan 30-6 Unit #497S	S/2 29-30N-7W	NMNM-012709	7-11-06	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

SJ 30-6 Unit 4.1

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 497S

WELL INFORMATION

LEASE SAN JUAN 30-6 UNIT 497S
 LOCATION 29030N007WO
 COUNTY, STATE RIO ARRIBA, New Mexico
 FORMATION PICTURED CLIFFS
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 6/30/2005
 COMP DATE 7/11/2006
 1ST DELIVERY 7/21/2006
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

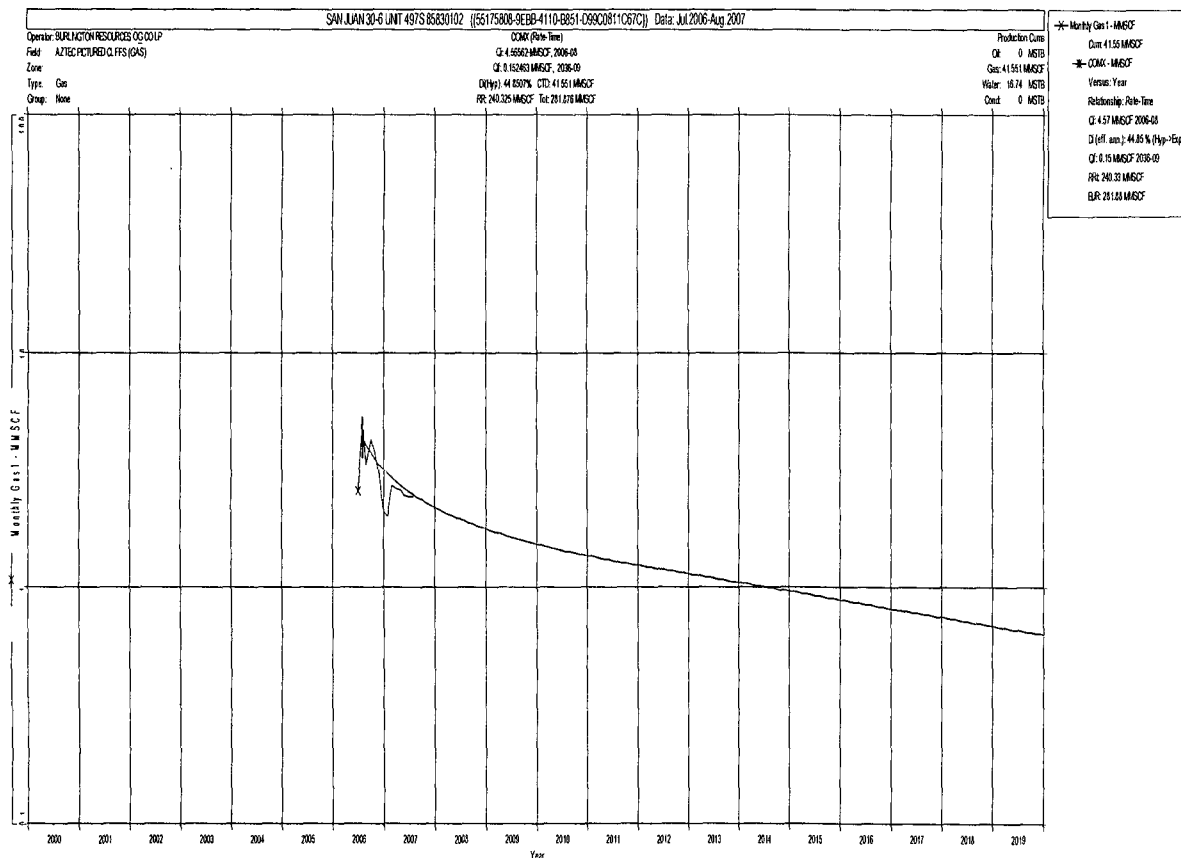
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

490.00 M\$ AVERAGE WELL COST
 279.31 MMCF ULT. GROSS GAS RESERVES
 128.01 MCFD INITIAL GAS RATE
 11.54 % RATE OF RETURN
 0.06 \$/\$ P/I, DISC. @ 10.00 %
 27.21 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 6.15 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 497S

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006(12)	128.0	19.6	13.29	0.00	1.18	4.86	4.86	35.51	22.66	88.0	9.01	4.35	74.63	490.00	-415.37
2007(12)	78.6	28.7	19.47	0.00	1.73	4.86	4.86	35.51	22.66	129.0	13.20	10.45	105.30	0.00	105.30
2008(12)	64.9	23.7	16.11	0.00	1.43	4.86	4.86	35.51	22.66	106.7	10.92	10.45	85.31	0.00	85.31
2009(12)	54.3	19.8	13.46	0.00	1.20	4.86	4.86	35.51	22.66	89.1	9.12	10.45	69.53	0.00	69.53
2010(12)	47.6	17.4	11.80	0.00	1.05	4.86	4.86	35.51	22.66	78.1	8.00	10.45	59.67	0.00	59.67
2011(12)	42.9	15.7	10.63	0.00	0.94	4.86	4.86	35.51	22.66	70.4	7.21	10.45	52.75	0.00	52.75
2012(12)	39.2	14.4	9.74	0.00	0.87	4.86	4.86	35.51	22.66	64.5	6.60	10.45	47.42	0.00	47.42
2013(12)	36.1	13.2	8.94	0.00	0.79	4.86	4.86	35.51	22.66	59.2	6.06	10.45	42.70	0.00	42.70
2014(12)	33.2	12.1	8.21	0.00	0.73	4.86	4.86	35.51	22.66	54.4	5.57	10.45	38.36	0.00	38.36
2015(12)	30.5	11.1	7.54	0.00	0.67	4.86	4.86	35.51	22.66	49.9	5.11	10.45	34.38	0.00	34.38
2016(12)	27.9	10.2	6.93	0.00	0.62	4.86	4.86	35.51	22.66	45.9	4.69	10.45	30.72	0.00	30.72
2017(12)	25.7	9.4	6.36	0.00	0.57	4.86	4.86	35.51	22.66	42.1	4.31	10.45	27.36	0.00	27.36
2018(12)	23.6	8.6	5.84	0.00	0.52	4.86	4.86	35.51	22.66	38.7	3.96	10.45	24.27	0.00	24.27
2019(12)	21.7	7.9	5.37	0.00	0.48	4.86	4.86	35.51	22.66	35.5	3.64	10.45	21.44	0.00	21.44
2020(12)	19.8	7.3	4.93	0.00	0.44	4.86	4.86	35.51	22.66	32.6	3.34	10.45	18.83	0.00	18.83
2021(12)	18.3	6.7	4.53	0.00	0.40	4.86	4.86	35.51	22.66	30.0	3.07	10.45	16.44	0.00	16.44
2022(12)	16.8	6.1	4.16	0.00	0.37	4.86	4.86	35.51	22.66	27.5	2.82	10.45	14.25	0.00	14.25
2023(12)	15.4	5.6	3.82	0.00	0.34	4.86	4.86	35.51	22.66	25.3	2.59	10.45	12.23	0.00	12.23
2024(12)	14.1	5.2	3.51	0.00	0.31	4.86	4.86	35.51	22.66	23.2	2.38	10.45	10.38	0.00	10.38
2025(12)	13.0	4.7	3.22	0.00	0.29	4.86	4.86	35.51	22.66	21.3	2.18	10.45	8.68	0.00	8.68
Sub.	---	247.4	167.84	0.00	14.91	---	---	---	---	1,111.3	113.76	202.94	794.64	490.00	304.64
Rem.	---	23.3	15.83	0.00	1.41	---	---	---	---	104.8	10.73	70.55	23.56	0.00	23.56
Total	---	270.7	183.67	0.00	16.32	---	---	---	---	1,216.2	124.49	273.49	818.20	490.00	328.20

SAN JUAN 30-6 UNIT
PICTURED CLIFFS
WORKING INTEREST OWNERS

BURLINGTON REOURCES OIL & GAS CO

CONOCOPHILLIPS

CHARLES W GAY

J&M RAYMOND

LORRAYN GAY HACKER

MAYDELL MILLER MAST

T H MCELVAIN OIL & GAS PROP

WILLIAMS PRODUCTION COMPANY