

Summary

- Infill scoping study indicates significant areas of basin where additional Mesaverde and Dakota development drilling could be feasible
- Large overlap in Mesaverde and Dakota potential exists in Southeast Federal Units area
- Volumetric and decline analyses in T27N-R5W indicate poor recoveries in both reservoirs under current development plan
- A high density pilot is proposed to evaluate optimum density under current cost and price environment
- Pilot wells can be drilled from existing pads to minimize surface disturbance
- Preliminary pilot modeling suggests that recoveries can be improved by increasing well densities in the Mesaverde and Dakota