State of New Mexico, County of Lea.

I, KATHI BEARDEN

P	ut	Οl	lS	h	e

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

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	weeks
Beginning with the issue da	ted
September 5	2007
and ending with the issue da	_
September 5	2007
Kathi Beardy	
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Publisher Sworn and subscribed to before

me this 5th day of

September

Notary Public.

My Commission expires February 07, 2009

(Seal)

OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

2007

My Commission Expires: _

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE September 5, 2007

To: Dorothy Mae Fann and Doris Fleming, their heirs or de visees: Pride Energy Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described-acreage in Section 24. Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N/2 to form a standard 320 acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent the NE/4 to form a standard 160 acre gas spacing and proration unit for all formations developed or 160 acre spacing within that vertical extent; the W/2NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80 acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool: and the NW/4NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Inbe "24" Well No. 1, to be located 660 feet from the north line and 2310 feet from the east line of Section 24: Also to be considered will be the cost of drilling and completing the well and the allocation of the cost there of as well as actual operating costs and charges for super vision, designation of applicant as operator of the well; and a 200% charge for the risk involved in drilling and complet. ing the well. The application is scheduled to be heard af 8:15 a.m. on Thursday, September 20, 2007 at the Divis sion's offices at 1220 South St. Francis Drive, Santa Fe New Mexico 87505. As an interest owner, you have the right to participate in the hearing. a The units are located approximately 9 miles/east-southeast of Caprock New Mexico

Oil Conservation Division
Case No.
Exhibit No.

01101711000 02596013 JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504