

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

RECEIVED

2008 JAN 28 PM 2 17

January 28, 2008

Richard Ezeanyim
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Case No. 14,047/Celero Energy II, L.P.

Dear Mr. Ezeanyim:

Enclosed are spreadsheets with well data, wellbore sketches, and well histories for wells in the area of review, grouped as follows:

1. Trigg Federal Lease injectors.
2. Trigg Federal Lease producers.
3. Trigg Federal Lease – other wells in the area of review.

Please call if you need further information.

Very truly yours,


James Bruce

CAPROCK - TRIGG FEDERAL
Authorization to Inject Tabulation of Well Data (VI)

Trigg Federal Lease Injectors

Unit/ Lease	Current Well No.	Original Well Name & No.	Location					Current Well Type	D&C (mo/yr)	Prodn Casing - Size/ Weight (in/#)	Liner - Size/ Weight (in/#)	Completion Type	Well TD (ft)	Perf/ O.H. Interval (ft-ft)	Well Status	Record of Completion
			Footage	40-acre Location	Sec.	Township	Range									
Trigg Federal	16	Federal Trigg #16-4	665' FNL & 1980' FEL	4B	4	14S	31E	Inj	12/55	5.5/14		O. H.	2820	2804 - 2820	SI	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (01-56). Converted to injection (11-60).
Trigg Federal	37	Federal Trigg #37-4	1320' FNL & 2475' FEL	4B	4	14S	31E	Inj	09/63	4.5/9.5		Cased	2829	2795 - 2810	SI	Initial completion natural (09-63). TA well 01-64. Converted to injection 09-77.
Trigg Federal	32	Federal Trigg #32-4	665' FNL & 990' FWL	4D	4	14S	31E	Inj	06/58	5.5/14		Cased	2762	2738 - 2762	SI	Initial completion natural (06-58). Converted to injection 05-62.
Trigg Federal	31	Federal Trigg #31-4	1980' FNL & 990' FWL	4E	4	14S	31E	Inj	03/59	4.5/9.5		Cased	2770	2735 - 2746	SI	Initial completion frac'd w/ 13,500 gal oil frac and 24,000# 20-40 sand (03-59). Converted to injection 07-76.
Trigg Federal	23	Federal Trigg #23-4	1990' FNL & 2310' FWL	4F	4	14S	31E	Inj	07/56	5.5/14	3.5/7.7	Cased	2815	2788 - 2794	SI	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# sand (07-56). Converted to injection 01-61. Ran and cemented 3 1/2" liner from 2763' - 2815'. Perforated 2788' - 2794' (04-62).
Trigg Federal	7	Federal Trigg #7-4	1990' FNL & 660' FEL	4H	4	14S	31E	Inj	03/55	5.5/14		O. H.	2847	2824 - 2847	P&A	Initial completion natural (03-55). Frac'd w/ 23,000 gal oil frac, 30,000# 20-40 & 10-20 sand (50/50) (06-57). Converted to injection 02-60. P&A 10-85.
Trigg Federal	14	Federal Trigg #14-4	2310' FSL & 1650' FEL	4J	4	14S	31E	Inj	06/58	5.5/14		O. H.	2813	2803 - 2813	P&A	Initial completion natural (06-58). Converted to injection 03-60. Frac'd w/ 16,800 gal water frac, 15,000# 20-40 sand, and 5,000# 10-20 sand (09-62). P&A 01-86.
Trigg Federal	30	Federal Trigg #30-4	2310' FSL & 990' FWL	4L	4	14S	31E	Inj	05/59	4.5/9.5		Cased	2763	2724 - 2735	SI	Initial completion frac'd w/ 15,000 gal oil frac and 15,000# sand (05-59).Frac'd w/ 5,000 gal water frac and 4000# sand (12-60). Converted to injection 04-61. TA well 01-71.
Trigg Federal	29	Federal Trigg #29-4	650' FSL & 990' FWL	4M	4	14S	31E	Inj	06/59	4.5/9.5		Cased	2750	2712 - 2732	SI	Initial completion natural (06-59). Well was completed as an injector.
Trigg Federal	21	Federal Trigg #21-4	990' FSL & 2310' FWL	4N	4	14S	31E	Inj	05/59	4.5/9.5		Cased	2788	2762 - 2775	SI	Initial completion frac'd w/ 13,750 gal water frac and 27,500# sand (05-59). Converted to injection 10-60. TA well 06-87.
Trigg Federal	5	Federal Trigg #5-4	660' FSL & 660' FEL	4P	4	14S	31E	Inj	01/55	5.5/14		O. H.	2857	2834 - 2857	SI	Initial completion natural (01-55). Converted to injection 11-59.
Trigg Federal	12	Federal Trigg #12-9	660' FNL & 1980' FEL	9B	9	14S	31E	Inj	05/57	5.5/14		Cased	2784	2765 - 2773	SI	Initial completion frac'd w/ 42,000 gal water frac and 35,000# sand (05-57). Converted to injection 03-60.
Trigg Federal	20	Federal Trigg #20-9	660' FNL & 1980' FWL	9C	9	14S	31E	Inj	03/59	4.5/9.5		Cased	2764	2738 - 2751	P&A	Initial completion frac'd w/ 7,000 gal oil frac and 12,000# sand (03-59). Converted to injection 09-77. P&A 04-87.
Trigg Federal	28	Federal Trigg #28-9	660' FNL & 660' FWL	9D	9	14S	31E	Inj	05/59	4.5/9.5		Cased	2760	2724 - 2736	TA	Initial completion frac'd w/ 17,000 gal oil frac and 30,000# sand (05-59). Frac'd w/ 13,860 gal oil frac and 17,000# 20-40 sand (05-62). Converted to injection 05-63. TA well 04-71.
Trigg Federal	19	Federal Trigg #19-9	1980' FNL & 1980' FWL	9F	9	14S	31E	Inj	06/57	5.5/14	4.5/11.6	Cased	2799	2773 - 2778	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 5000# sand (06-57). Converted to injection 04-61. Frac'd w/ 11,000 gal water frac and 15,000# sand (10-61). Frac'd w/ 20,000 gal water frac and 40,000# sand (12-61) Ran and cemented 4 1/2" flush joint liner from 2733' - 2799'. Abrasijet 2773' - 2776'. Frac'd w/ 21,000 gal water frac and 22,000# sand. P&A 06-01.
Trigg Federal	3	Federal Trigg #3-9	1980' FNL & 660' FEL	9H	9	14S	31E	Inj	11/54	5.5/14		O. H.	2833	2812 - 2833	P&A	Initial completion natural (11-54). Frac'd w/ 5,500 gal oil frac and 26,000# sand (10-56). Converted to injection 11-60. P&A 9-99.
Trigg Federal	10	Federal Trigg #10-9	1980' FSL & 1980' FEL	9J	9	14S	31E	Inj	11/55	5.5/14		O. H.	2796	2775 - 2796	P&A	Initial completion frac'd w/ 13,000 gal oil frac and 18,000# sand (11-55). Converted to injection 04-61. Frac'd w/ 10,000 gal water frac and 10,000# sand (10-61). P&A 05-01.
Trigg Federal	26	Federal Trigg #26-9	1980' FSL & 660' FWL	9L	9	14S	31E	Inj	12/56	5.5/14		O. H.	2754	2743 - 2754	P&A	Initial completion frac'd w/ 73,000 gal oil frac and 90,000# sand (12-56). Converted to injection 04-63. Shut-in well 04-71. P&A 06-01.
Trigg Federal	17	Federal Trigg #17-9	660' FSL & 1980' FWL	9N	9	14S	31E	Inj	07/55	5.5/14		O. H.	2803	2789 - 2803	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (06-55). Converted to injection 04-63. P&A 05-01.
Trigg Federal	2	Federal Trigg #2-2	660' FSL & 660' FEL	9P	9	14S	31E	Inj	10/54	5.5/14		O. H.	2810	2790 - 2710	P&A	Initial completion frac'd w/ 13,000 gal oil frac and 8,000# sand (10-54). Converted to injection 11-61. Frac'd w/ 30,000 gal water frac & 30,000# sand. P&A 12-00.
Trigg Federal	36	Federal Trigg #36-5	335' FNL & 330' FEL	5A	5	14S	31E	Inj	07/59	4.5/9.5		Cased	2726	2691 - 2704	P&A	Initial completion frac'd w/ 18,400 gal water frac and 19,000# 20-40 sand (07-59). P&A 06-62. Well completed as an injector.
Trigg Federal	35	Federal Trigg #35-5	1989' FNL & 330' FEL	5H	5	14S	31E	Inj	05/59	4.5/9.5		Cased	2730	2684 - 2698	SI	Initial completion natural (05-59). Well completed as an injector.
Trigg Federal	34	Federal Trigg #34-5	1650' FSL & 330' FEL	5I	5	14S	31E	Inj	07/59	4.5/9.5		Cased	2729	2696 - 2710	P&A	Initial completion frac'd w/ 18,270 gal water frac and 27,500# 20-40 sand (07-59). P&A 06-62. Well completed as an injector.

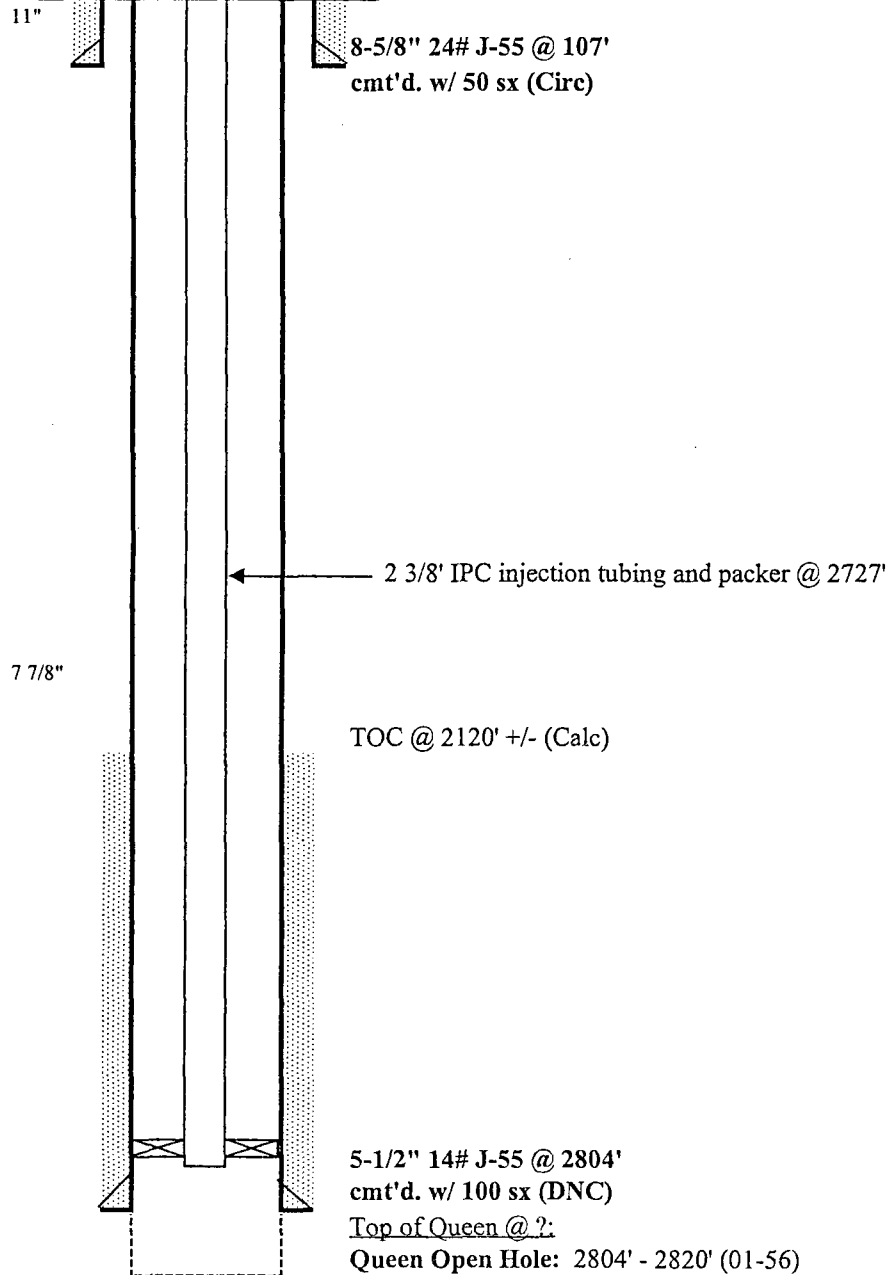
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 16
STATE: New Mexico

Location: 665' FNL & 1980' FEL, Sec 4B, T14S, R31ECM
SPUD: 12/17/55 COMP: 01/56
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #16-4

KB = 4198'
GL = 4192'
API = 30-005-00985



Well History: **Trigg Federal No. 16**

(01-56) - Initial Completion: Fracture Stimulated w/ 10,000 gal oil and 15,000# sand. Put well on production (IP 247 BOPD/ 0 BWPD).

(11-60) - Converted to Injection:

(03-80) - Workover: Acidized w/ 1000 gal HAl 50 acid.

(06-81) - Workover: Ran 2 3/8" IPC injection tubing and packer and set @ 2727'.

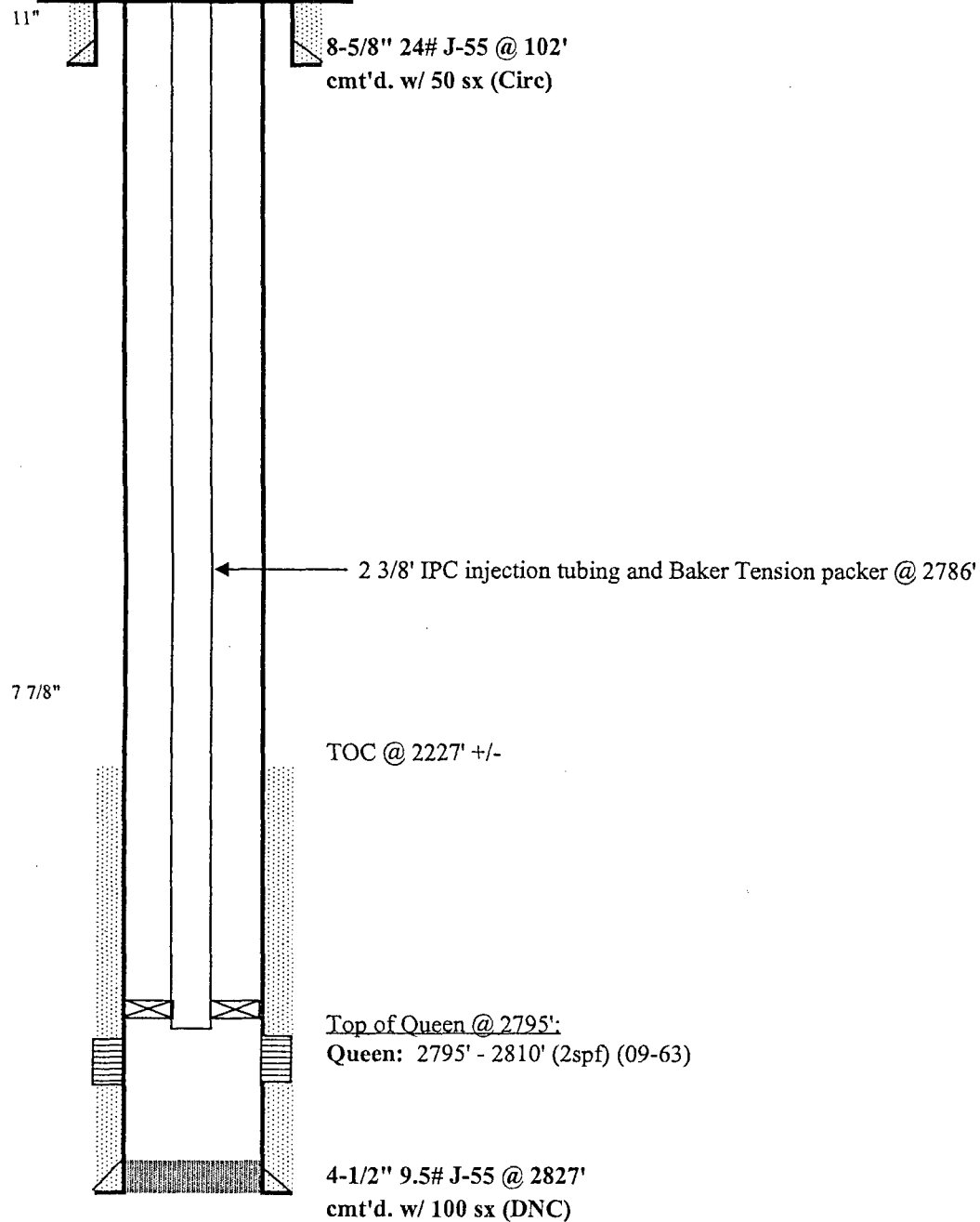
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 37
STATE: New Mexico

Location: 1320' FNL & 2475' FEL, Sec 4B, T14S, R31ECM
SPUD: 08/26/63 COMP: 09/07/63
CURRENT STATUS: TA'd
Original Well Name: Federal Trigg #37-4

KB = 4188'
GL = 4180.4'
API = 30-005-10158



PBTD - 2817'
TD - 2829'

12/19/2007

Trigg Federal #37

Well History: Trigg Federal No. 37

(09-63) - Initial Completion: Logged well and perforated 2795' - 2810' w/ 2 SPF. Acidized w/ 250 gal mud acid. Put well on production (1% oil cut).

(01-64) - TA Well:

(09-77) - Convert to Injector: Ran 2 3/8" IPC injection tubing and Baker tension packer @ 2786'.

Well History: **Trigg Federal No. 32**

(06-58) - Initial Completion: Logged well and perforated 2738' - 2750' w/ ? SPF. Put well on production, IP 37 BOPD/ 0 BWPD.

(05-62) - Convert to Injector: Ran 2 3/8" cement lined tubing w/ Howco R-3 packer @ 2285'.

(10-84) - Workover: Ran 2 3/8" cement lined tubing w/ Johnston packer @ 2153'. Hole in casing @ 2200'.

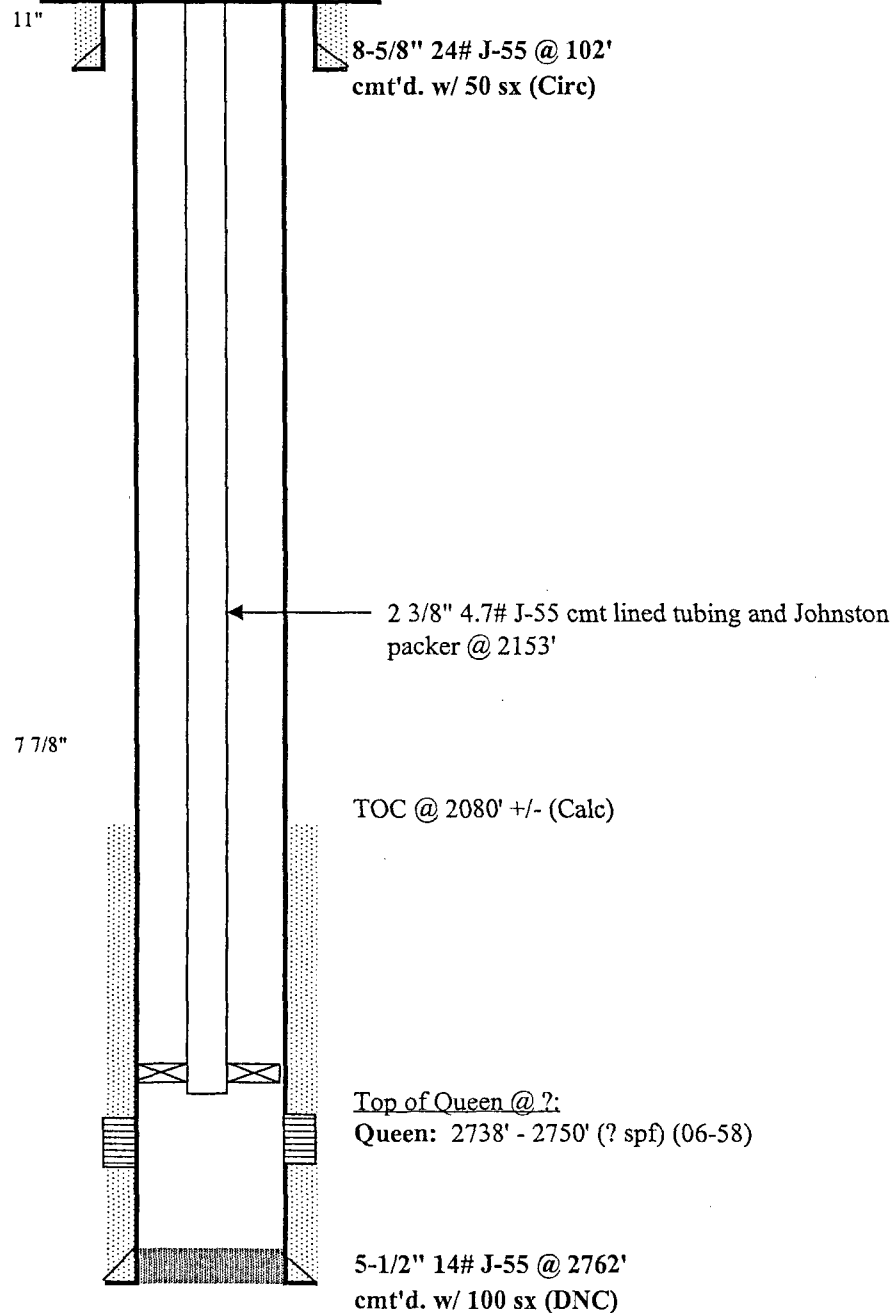
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 32
STATE: New Mexico

Location: 665' FNL & 990' FWL, Sec 4D, T14S, R31ECM
SPUD: 05/17/58 COMP: 06/58
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #32-4

KB = 4140'
GL = 4136'
API = 30-005-00993



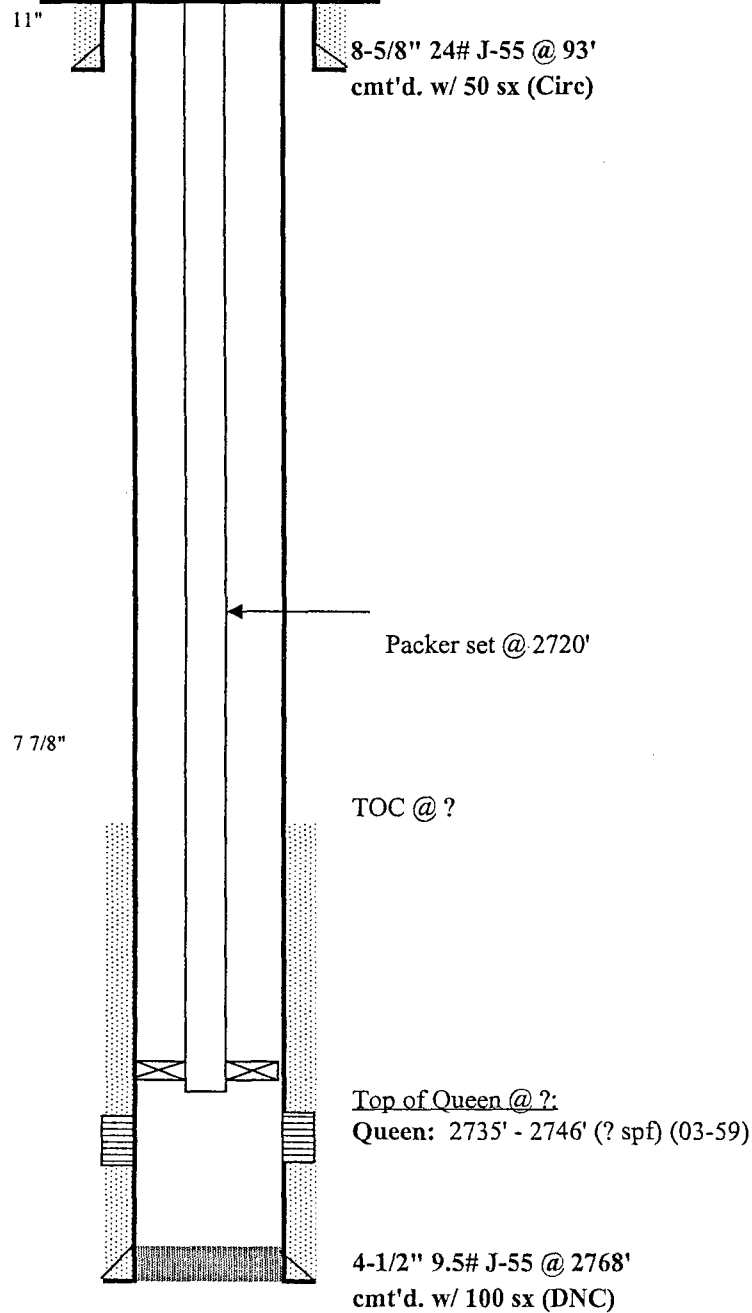
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 31
STATE: New Mexico

Location: 1980' FNL & 990' FWL, Sec 4E, T14S, R31ECM
SPUD: 02/18/59 COMP: 03/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #31-4

KB = 4139'
GL = 4135'
API = 30-005-00992



PBTD - '
TD - 2770'

Well History: **Trigg Federal No. 31**

(03-59) - Initial Completion: Logged well and perforated 2735' - 2746' w/ ? SPF. Fracture stimulated w/ 500 gal MCA acid, 13,500 gal lease oil, and 24,000# 20-40 sand @ 20 BPM and 2300 - 2800 psi STP. Put well on production, IP 26 BOPD/ 0 BWPD.

(07-76) - Convert to Injector: Packer set @ 2720'.

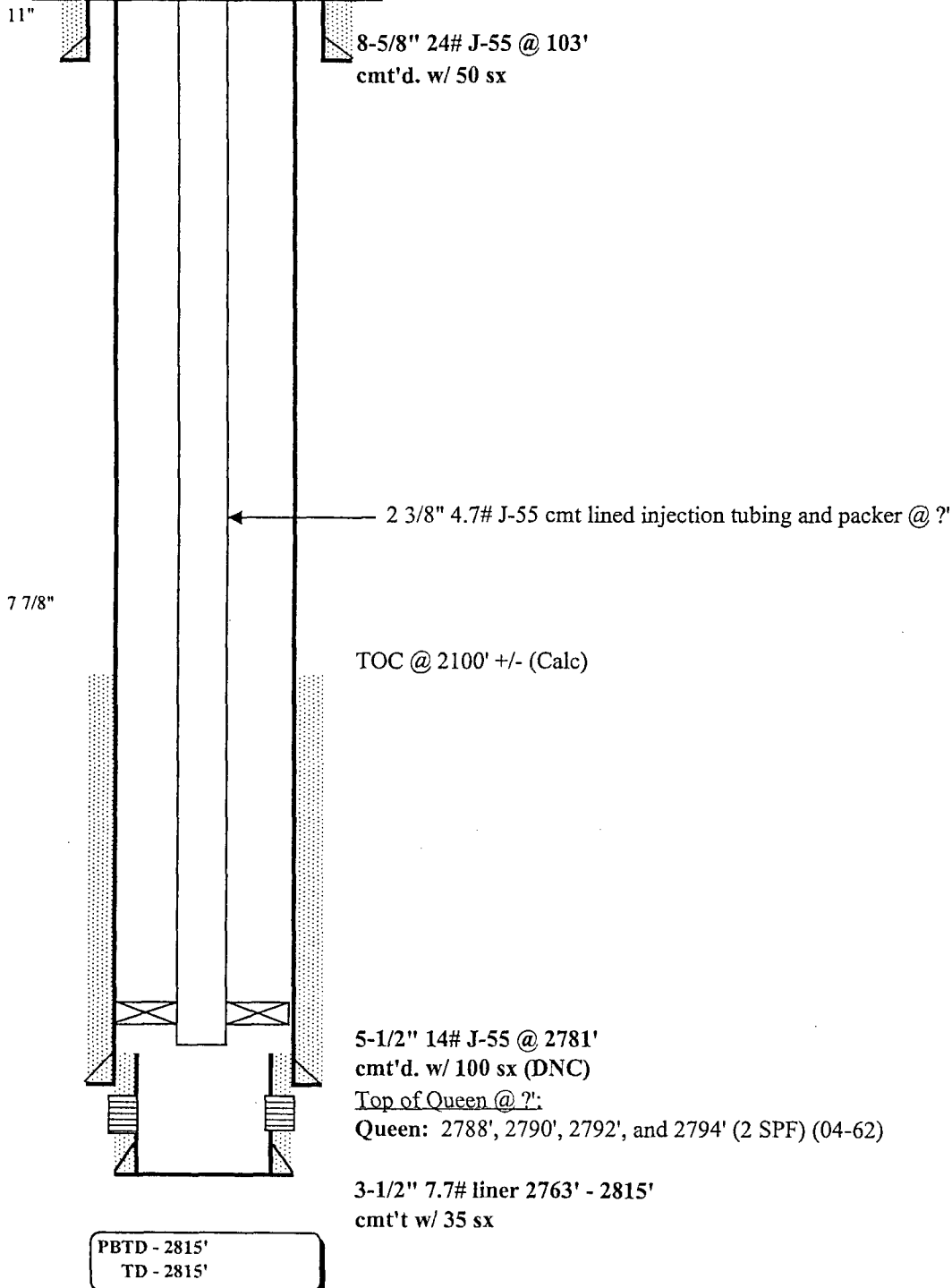
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 27, 2007
BY: JEA
WELL: 23
STATE: New Mexico

Location: 1990' FNL & 2310' FWL, Sec 4F, T14S, R31ECM
SPUD: 06/28/56 COMP: 07/56
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #23-4

KB =
GL =
API = 30-005-00988



Well History:

Trigg Federal No. 23

(07-56) - Initial Completion: Fracture Stimulated w/ 15,000 gal oil and 20,000# sand. Put well on production, IP 108 BOPD/ 0 BWPD.

(01-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing w/ Howco R-3 packer and set @ 2,513'. Inj rate of 350 BWPD.

(04-62) - Workover: CO and DO to 2815'. Ran 3.5" 7.7# liner from 2763' - 2815' and cemented w/ 35 sx neat cement. Perforate @ 2795' and squeeze cement w/ 150 sx cement w/ additives in two attempts. Squeeze cement again w/ 150 sx cement. DO to 2815'. Perforated 2 SPF @ 2788', 2790', 2792', and 2794'. RWTI.

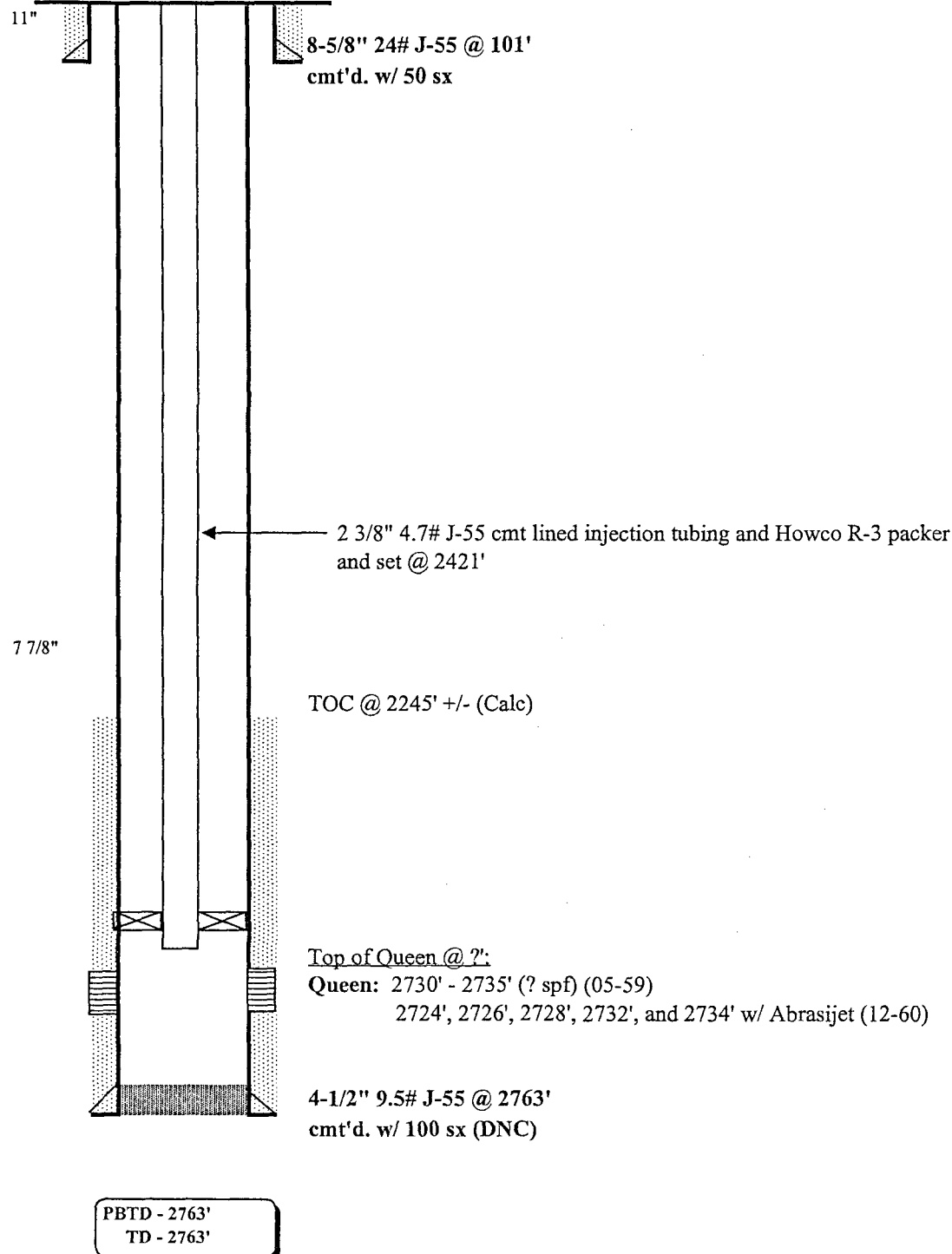
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 28, 2007
BY: JEA
WELL: 30
STATE: New Mexico

Location: 2310' FSL & 990' FWL, Sec 4L, T14S, R31ECM
SPUD: 05/08/59 COMP: 05/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #30-4

KB = 4131'
GL = 4124.9'
API = 30-005-00991



12/19/2007

Trigg Federal #30

Well History: **Trigg Federal No. 30**

(05-59) - Initial Completion: Perforated 2730' - 2735'. Fracture stimulated w/ 15,000 gal oil and 15,000# sand @ 34 BPM and 2600 - 2700 psi STP. Put well on production, IP 16 BOPD/ 0 BWPD.

(12-60) - Workover: Perforated 2724', 2726', 2728', 2732', and 2734' w/ Abrasijet. Fracture stimulated w/ 5,000 gal water frac and 4,000# sand @ 12.7 BPM.

(04-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer set @ 2421'. 400 BWPD injection rate.

(01-71) - TA Well: Pump 50 sx cement down cmt lined tubing. Displaced w/ 6 bbls of fresh water. Shut-in well.

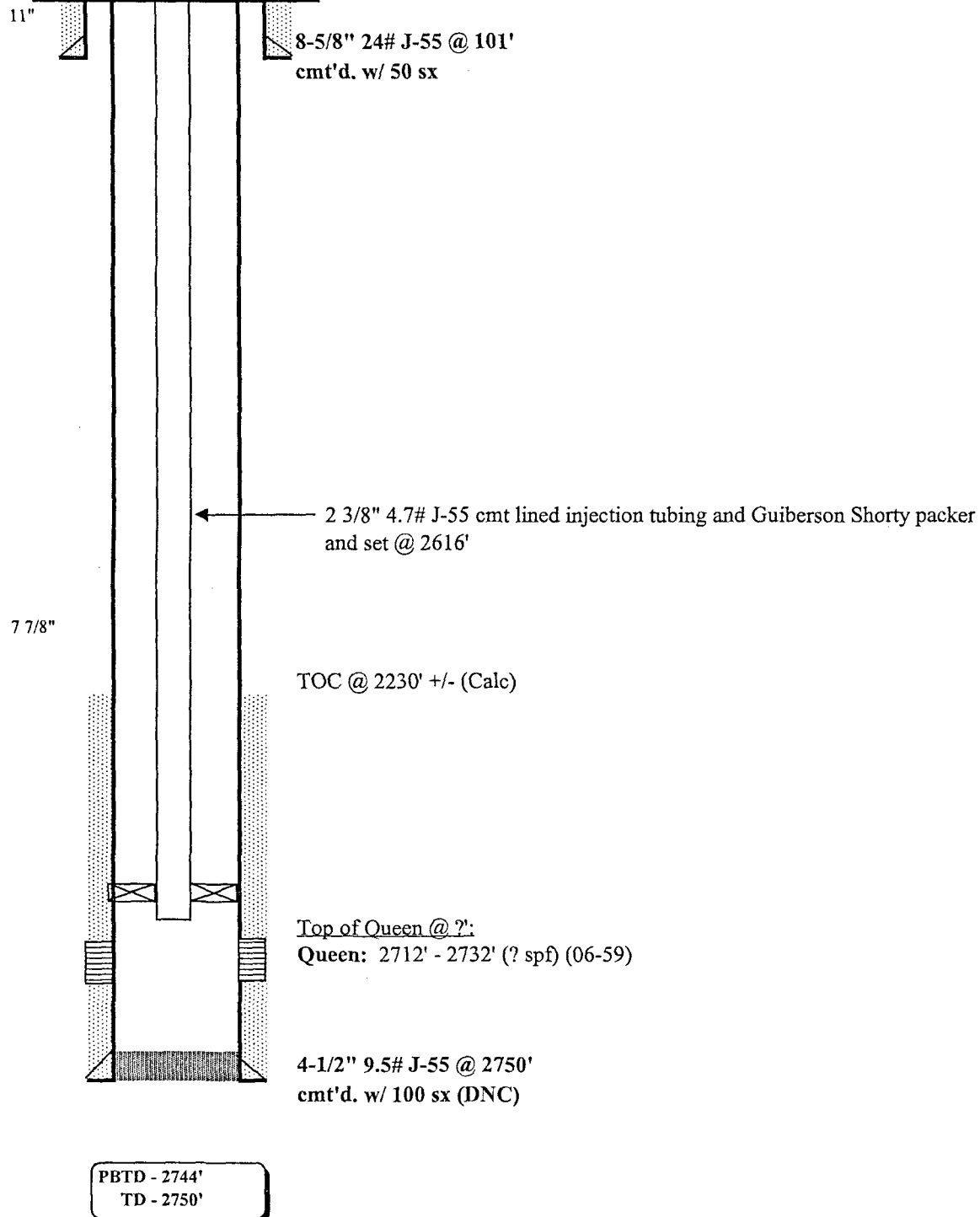
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 29, 2007
BY: JEA
WELL: 29
STATE: New Mexico

Location: 660' FSL & 990' FWL, Sec 4M, T14S, R31ECM
SPUD: 07/22/59 COMP: 06/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #29-4

KB = 4,142'
GL = 4,135'
API = 30-005-00990



Well History: **Trigg Federal No. 29**

(06-59) - Initial Completion: Perforated 2712' - 2732'. Acidized w/ 250 gal MCA acid. Completed well as an injector. Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson Shorty packer and set @ 2616'.

(10-75) - Shut-in Well:

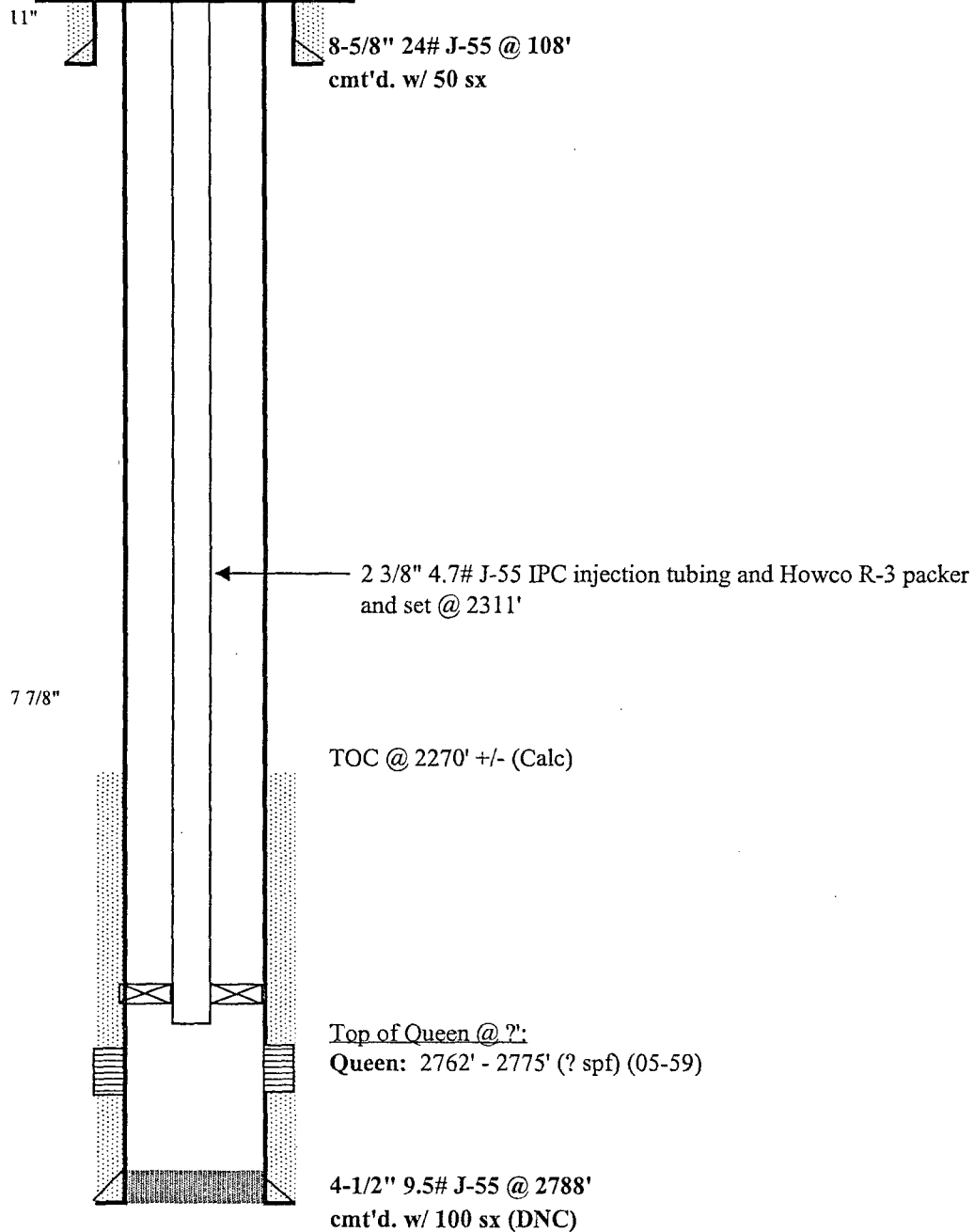
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 29, 2007
BY: JEA
WELL: 21
STATE: New Mexico

Location: 990' FSL & 2310' FWL, Sec 4N, T14S, R31ECM
SPUD: 05/16/59 COMP: 05/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #21-4

KB = 4,167'
GL = 4,161'
API = 30-005-00986



12/19/2007

Trigg Federal #21

Well History: Trigg Federal No. 21

(05-59) - Initial Completion: Perforated 2762' - 2775'. Fracture stimulated w/ 13,750 gal water frac and 27,500# sand. Put well on production, IP 9 BOPD/ 0 BWPD.

(10-60) - Convert to Injector: Ran 2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2311'.

(06-87) - TA Well:

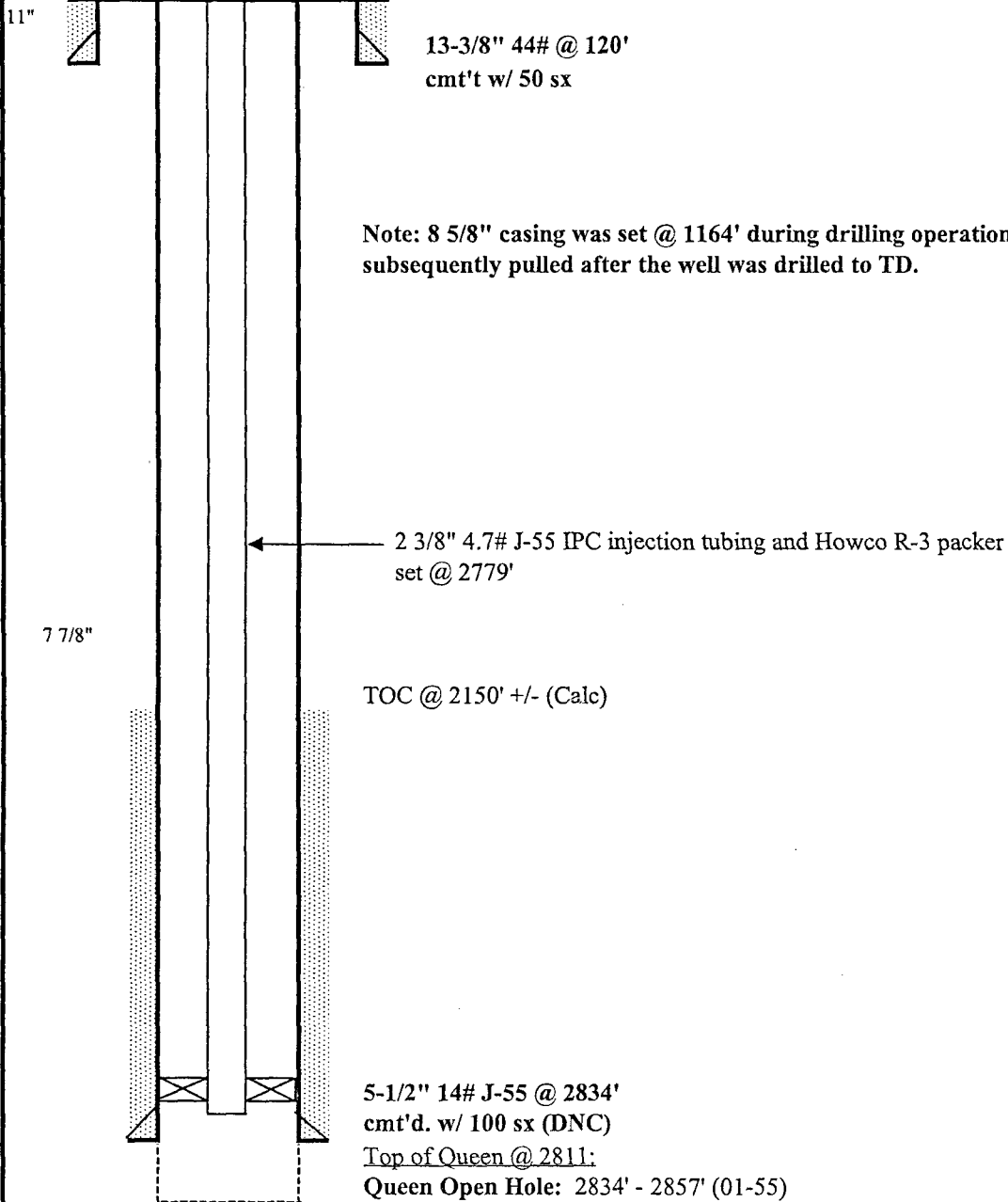
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 29, 2007
BY: JEA
WELL: 5
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 4P, T14S, R31ECM
SPUD: 12/28/54 COMP: 01/55
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #5-4

KB = 4,237'
GL = 4,235'
API = 30-005-00978



Well History: **Trigg Federal No. 5**

(01-55) - Initial Completion: Put well on production, IP 225 BOPD/ 0 BWPD.

(11-59) - Convert to Injector: Ran 2 3/8 " 4.7# J-55 IPC injection tubing and Howco R-3 packer
set @ 2779'.

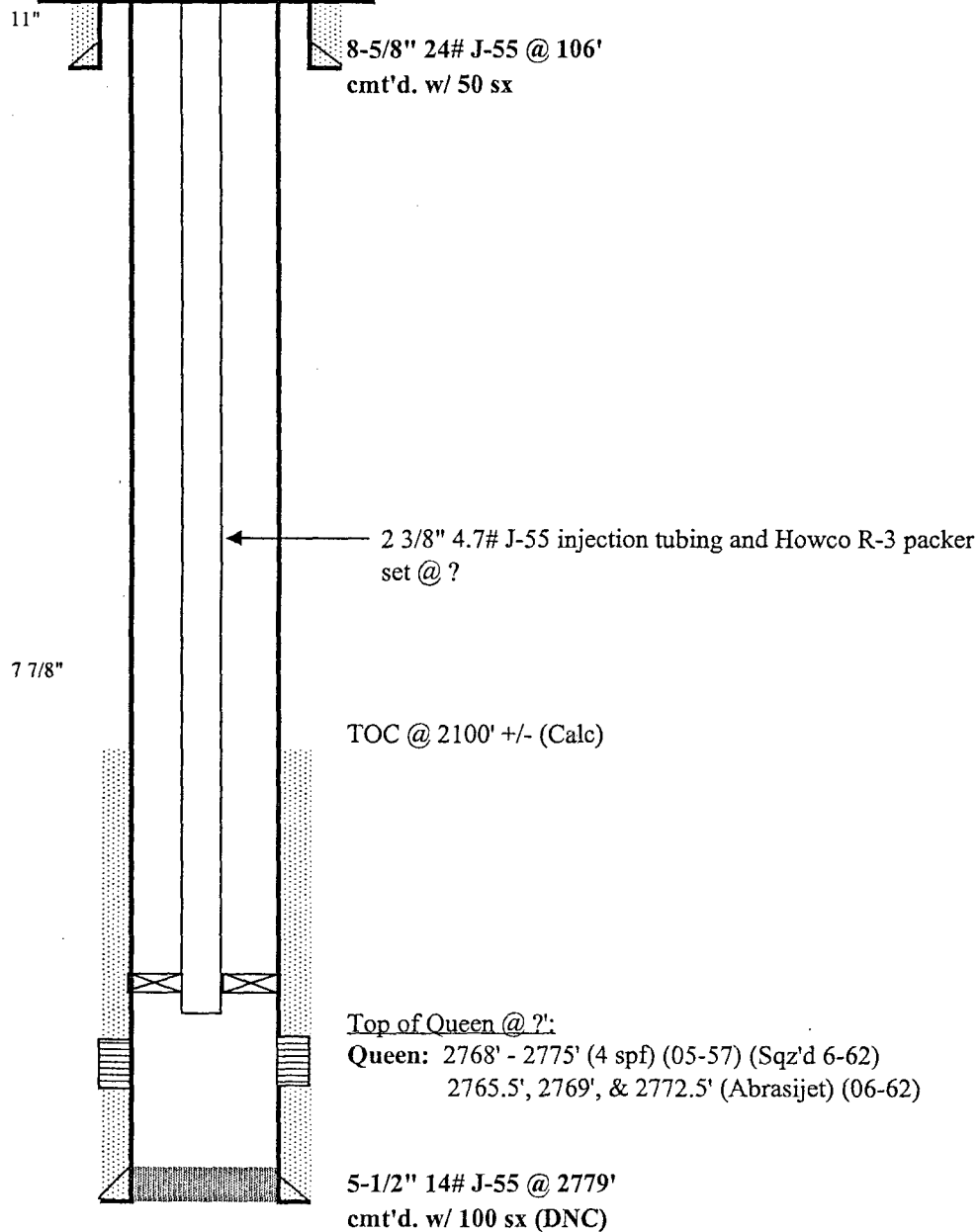
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 12
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 9B, T14S, R31ECM
SPUD: 04/30/57 COMP: 05/57
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #12-9

KB = 4,173'
GL = 4,166'
API = 30-005-01013



PBTD - 2779'
TD - 2784'

Well History: Trigg Federal No. 12

(05-57) - Initial Completion: Perforated 2768' - 2775' (4 SPF). Fracture stimulated w/ 21,000 gal water frac and 20,000# sand @ 20 BPM. Fracture stimulated w/ 21,000 gal water frac and 15,000# sand @ 18.2 BPM. Put well on production, IP 43 BOPD/ 0 BWPD.

(03-60) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing and Howco R-3 packer and set packer @ 2687'. 400 BWPD injection rate.

(06-62) - Workover: Deepened well to new TD @ 2784'. Squeeze cemented perms @ 2768' - 2775'. DO to PBTD @ 2779'. Abrasijet (sand jet) 2765.5', 2769', and 2772.5'. RWTI.

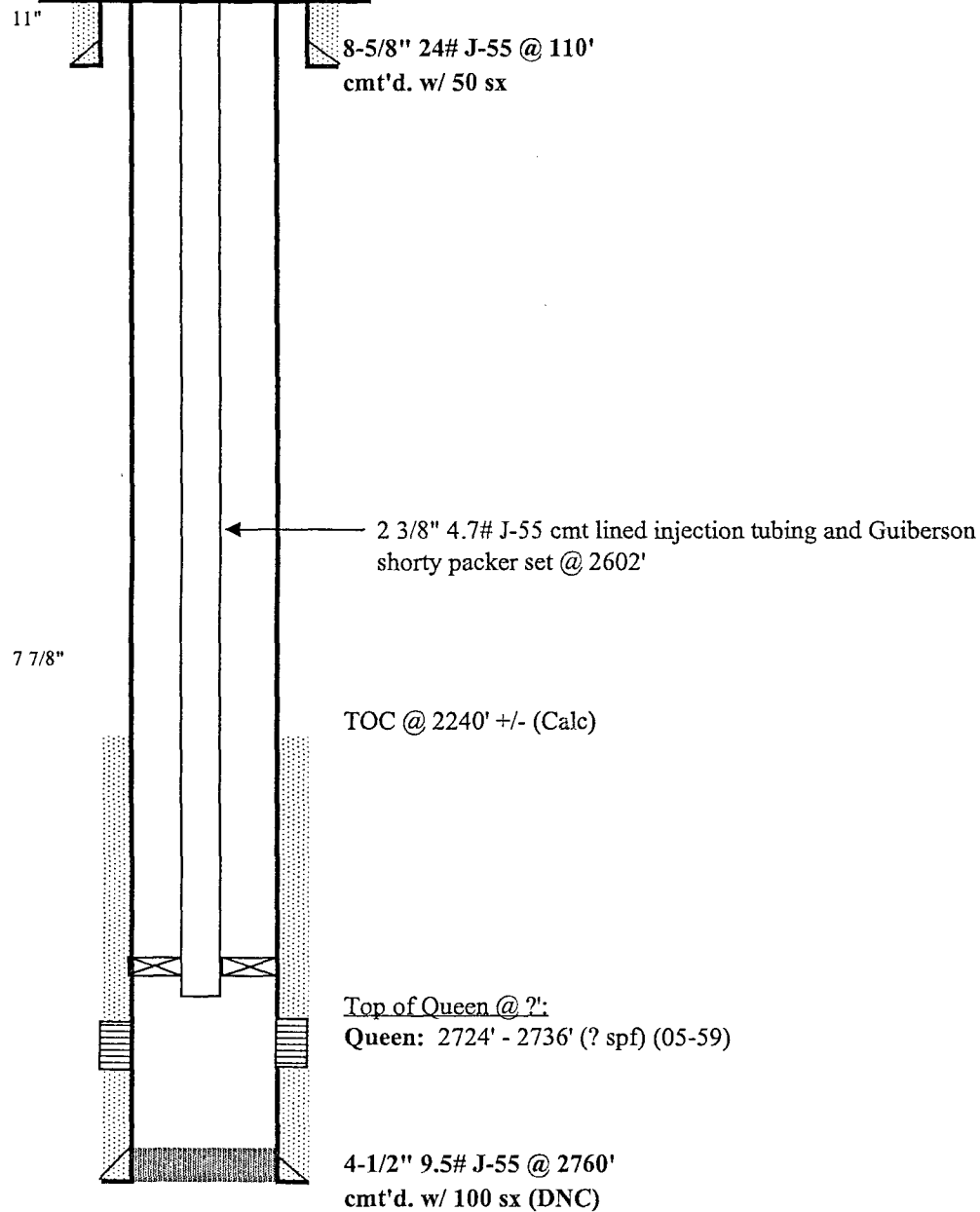
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 28
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 9D, T14S, R31ECM
SPUD: 04/22/59 COMP: 05/59
CURRENT STATUS: TA'd Injector (4/71)
Original Well Name: Federal Trigg #28-9

KB = 4,138'
GL = 4,132'
API = 30-005-01021



PBTD - '
TD - 2760'

Well History: **Trigg Federal No. 28**

(05-59) - Initial Completion: Perforated 2724' - 2736' (? SPF). Fracture stimulated w/ 17,000 gal oil frac and 30,000# sand @ 25.7 BPM. Put well on production, 18 BOPD/ 0 BWPD.

(05-62) - Workover: Fracture stimulated w/ 13,860 gal oil frac and 17,000# 20-40 sand @ 20.7 BPM.

(05-63) - Convert to Injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson shorty packer and set packer @ 2602'. 400 BWPD injection rate.

(04-71) - TA Well: TA'd well by pumping 50 sx cement down the cmt lined tubing followed by 6 bbls of fresh water.

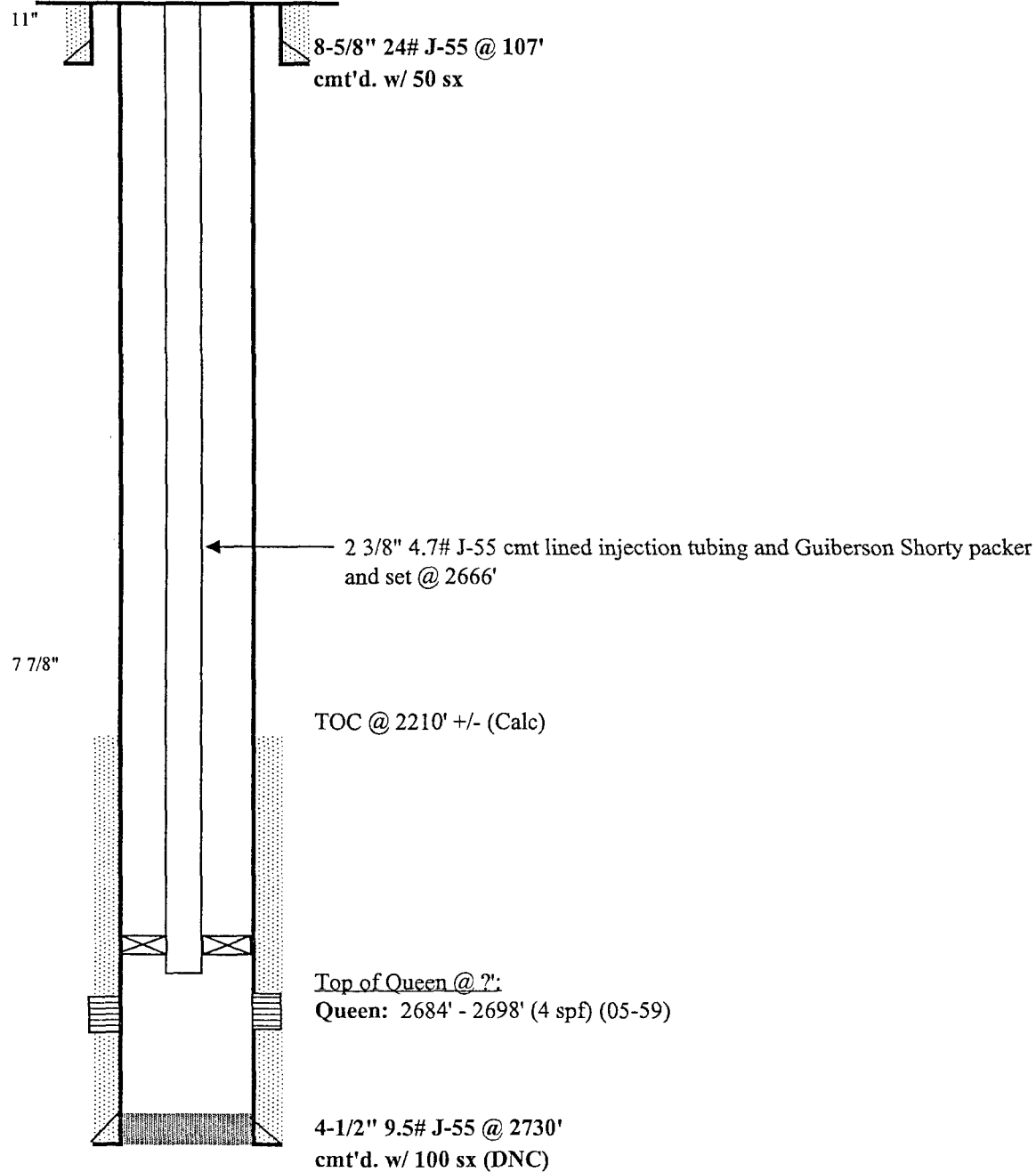
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 05, 2007
BY: JEA
WELL: 35
STATE: New Mexico

Location: 1989' FNL & 330' FEL, Sec 5H, T14S, R31ECM
SPUD: 04/30/59 COMP: 05/59
CURRENT STATUS: Injector
Original Well Name: Federal Trigg #35-5

KB =
GL =
API = 30-005-00996



Well History: **Trigg Federal No. 35**

(05-59) - Initial Completion: Perforated 2684' - 2698' (4 SPF). Washed Queen formation w/ 250 gal MCA. Well tested 1.6 MMCFPD. Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Guiberson Shorty packer and set @ 2666'. Put well on injection, 400 BWPD initial injection rate.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 27, 2007
BY: JEA
WELL: 7
STATE: New Mexico

Location: 1990' FNL & 660' FEL, Sec 4H, T14S, R31ECM

SPUD: 02/25/55 COMP: 03/55

CURRENT STATUS: P&A (10-85)

Original Well Name: Federal Trigg #7-4

KB = 4222'

GL = 4220'

API = 30-005-00980

Set 10 sx cmt plug at surface and pumped 145 sx cmt down 5 1/2" x 8 5/8" casing annulus
13-3/8" 44# @ 130'
cmt't w/ 50 sx

11"

Note: 8 5/8" casing was set @ 1160' during drilling operation but was subsequently pulled after the well was drilled to TD.

Set 30 sx cmt plug @ 1300'

7 7/8"

TOC @ 2140' +/- (Calc)

Set 30 sx cmt plug 2535' - 2600'

5-1/2" 14# J-55 @ 2824'
cmt'd. w/ 100 sx (DNC)

Top of Queen @ 2822':

Queen Open Hole: 2824' - 2847' (03-55)

PBTD - 2847'
TD - 2847'

12/19/2007

Trigg Federal #7

Well History: **Trigg Federal No. 7**

(03-55) - Initial Completion: Put well on production, IP 120 BOPD/ 0 BWPD.

(06-57) - Workover: Fracture stimulated w/ 23,000 gal oil, 15,000# 20-40 sand and 15,000# 10-20 sand @ 23.6 BPM and 2050 - 2400 psi STP.

(02-60) - Convert to Injector: Ran 2 3/8" 4.7# IPC injection tubing and Howco R-3 tension packer and set @ 2684'.

(06-80) - Workover: Treat well with 250 gal Hy Sol 704 and 1500 gal 15% NEFE acid.

(10-85) - P&A Well:

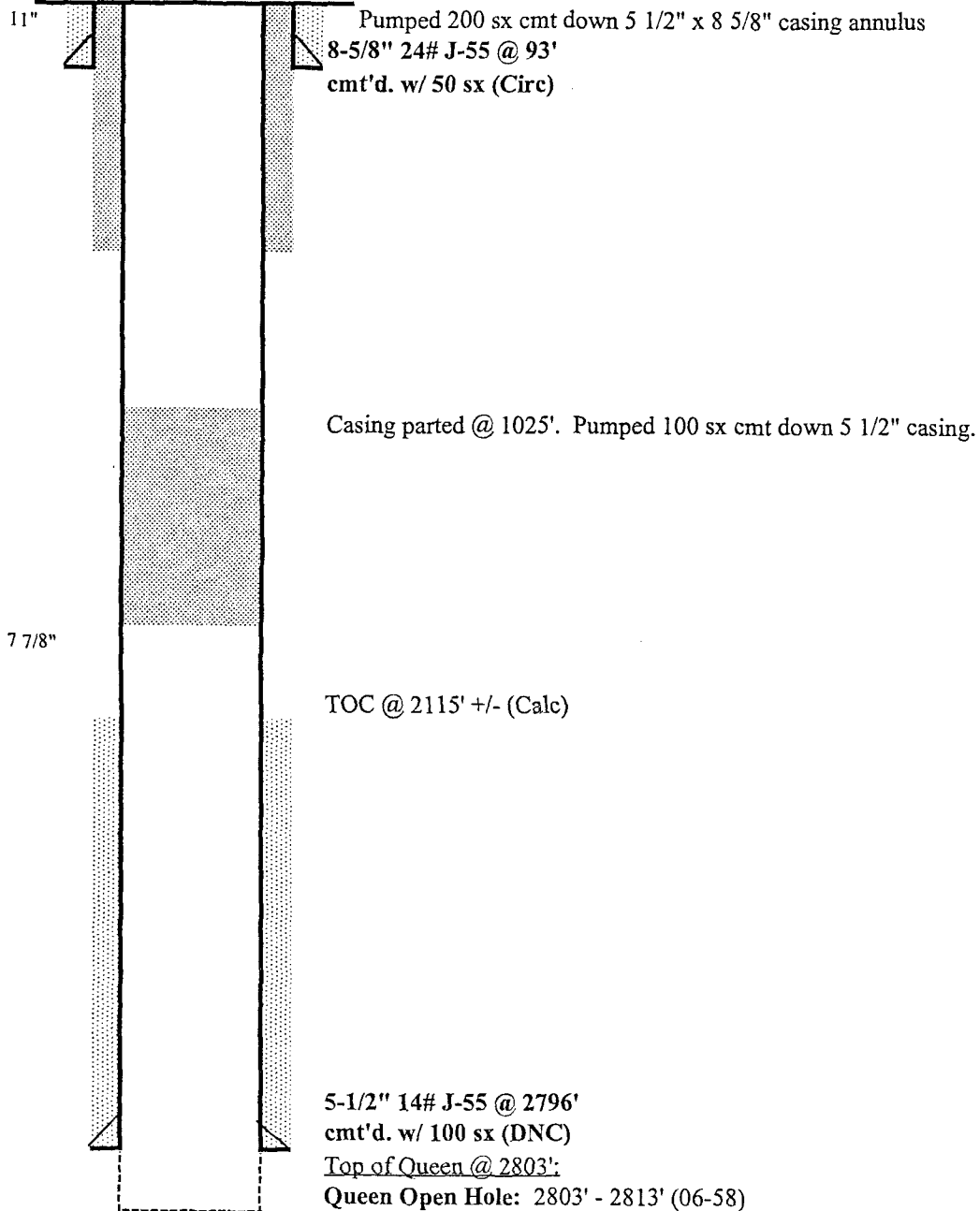
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 27, 2007
BY: JEA
WELL: 14
STATE: New Mexico

Location: 2310' FSL & 1650' FEL, Sec 4J, T14S, R31ECM
SPUD: 06/01/58 COMP: 06/58
CURRENT STATUS: P&A (1-86)
Original Well Name: Federal Trigg #7-4

KB = 4195'
GL = 4191'
API = 30-005-00983



Well History: Trigg Federal No. 14

(06-58) - Initial Completion: Put well on production, IP 48 BOPD/ 0 BWPD.

(03-60) - Convert to Injector: Ran 2 3/8" 4.7# IPC injection tubing and Guiberson tension packer and set @ 2717'.

(09-62) - Workover: Fracture stimulated w/ 16,800 gal riverfrac, 15,000# 20-40 sand and 5,000# 10-20 sand @ 30.3 BPM and 1850 psi STP.

(01-86) - P&A Well: Casing parted @ 1025'.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 20
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 9C, T14S, R31ECM
SPUD: 03/59 COMP: 03/59
CURRENT STATUS: P&A (4/87)
Original Well Name: Federal Trigg #20-9

KB = 4,146'
GL = 4,142'
API = 30-005-01017

11"

8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx

150 sx cement was pumped down 4 1/2" casing to P&A the wellbore.
There is a hole in the casing @ 1050' and there may be 2 3/8" injection
tubing and packer left in the bottom of the wellbore.

7 7/8"

TOC @ 2159'

Top of Queen @ ?':
Queen: 2738' - 2751' (? spf) (03-59)

4-1/2" 9.5# J-55 @ 2763'
cmt'd. w/ 100 sx (DNC)

PBTD - 2760'
TD - 2764'

Well History: Trigg Federal No. 20

(03-59) - Initial Completion: Perforated 2738' - 2751' (? SPF). Fracture stimulated w/ 7,000 gal oil and 12,000# sand @ 16.2 BPM. Acidized w/ 750 gal MCA acid @ 3.8 BPM. Put well on production.

(01-62) - Shut-in Well: 100% water cut.

(09-77) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing w/ Baker tension packer set @ 2728'.

(04-87) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 19
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 9F, T14S, R31ECM
 SPUD: 05/23/57 COMP: 06/57
 CURRENT STATUS: P&A (06-01)
 Original Well Name: Federal Trigg #19-9

KB = 4,164'
GL = 4,158'
API = 30-005-01016

11" 8-5/8" 24# J-55 @ 107' cmt't w/ 50 sx
 Perf'd 4 holes @ 110'. Circulated 65 sx Class C cmt up 5 1/2" x 8 5/8" annulus.
 Perf'd 4 holes @ 180'. Squeeze cmt'd w/ 250sx Class C. Tag TOC @ 110'.

7 7/8" Perf'd 4 holes @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1272'.

TOC @ 2090' +/- (Calc)

Squeezed 160 sx Class C cement into Queen formation. Tag TOC @ 2250'.

5-1/2" 14# J-55 @ 2767'
 cmt'd. w/ 100 sx (DNC)
 Top of Queen @ ?
 Queen: 2773' - 2778' (AbrasiJet) (04-62)

4-1/2" 11.6# H-Flush 2733' - 2799'
 cmt't w/ ? sx

PBTD - '
 TD - 2799'

Well History:

Trigg Federal No. 19

(06-57) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 5,000# sand @ 20 BPM. Put well on production, IP 65 BOPD/ 0 BWPB.

(04-61) - Convert to Injector: Ran 2 3/8" 4.7# J-55 injection tubing and Howco R-3 packer and set @ 2096'.

(10-61) - Workover: Fracture stimulated w/ 11,000 gal water frac and 15,000# sand @ 24.1 BPM and 2150 psi max STP. RWTI.

(12-61) - Workover: Fracture stimulated w/ 20,000 gal water frac and 40,000# sand @ 22.8 BPM and 2100 psi max STP. RWTI.

(04-62) - Workover: CO and DO to new TD @ 2799'. Ran 4 1/2" 11.6# H-Flush liner from 2733' - 2799' and cemented w/ ? sx cement. Abrasijet (sand jet) 2773' - 2778'. Fracture stimulated w/ 21,000 gal water frac and 22,000# sand @ 24.1 BPM and 2150 psi max STP. RWTI.

(06-01) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 3
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 9H, T14S, R31ECM

SPUD: 10/22/54 COMP: 11/54

CURRENT STATUS: P&A (09-99)

Original Well Name: Federal Trigg #3-9

KB = 4,205'

GL = 4,203'

API = 30-005-01008

11" 13 3/8" 44# @ 120'
cmt'd w/ 50 sx
Perf'd 3 holes @ 180'. Circulated 100 sx Class C up 5 1/2" x 13 3/8" annulus.
Well standing full.
CIBP @ 200'

Note: 8 5/8" casing was set @ 1160' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd 3 holes @ 1200'. Squeeze cmt'd w/ 80 sx Class C. Tag TOC @ 1063'.

CIBP @ 1250'

7 7/8"

TOC @ 2130' +/- (Calc)

CIBP @ 2750' w/ 10 sx cmt plug.

5-1/2" 14# J-55 @ 2808'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?

Queen Open Hole: 2812' - 2833' (11-54)

PBTD - 2833'
TD - 2833'

12/19/2007

Trigg Federal #3

Well History: Trigg Federal No. 3

(11-54) - Initial Completion: Put well on production, IP 120 BOPD/ 0 BWPD.

(10-56) - Workover: Fracture stimulated w/ 5,500 gal oil frac and 26,000# sand @ 26.7 BPM and 2200 psi max STP. RWTP.

(11-60) - Convert to Injection: Ran 2 3/8" 4.7# J-55 IPC injection tubing and Howco R-3 packer set @ 2494'.

(09-99) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 03, 2007
BY: JEA
WELL: 10
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 9J, T14S, R31ECM

SPUD: 11/08/55 COMP: 11/55

CURRENT STATUS: P&A (05-01)

Original Well Name: Federal Trigg #10-9

KB = 4,160'

GL = 4,158'

API = 30-005-01011

11" 13 3/8" 44# @ 90' Capped well w/ 10 sx cement at the surface.
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 100 sx Class C up 5 1/2" x 13 3/8" annulus.
Tag TOC @ ?

Note: 8 5/8" casing was set @ 1075' during drilling operation but was subsequently pulled after the well was drilled to TD.

7 7/8" Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ ?

TOC @ 2095' +/- (Calc)

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.

5-1/2" 14# J-55 @ 2775'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?

Queen Open Hole: 2775' - 2796' (11-55)

PBTD - 2796'
TD - 2796'

Well History: Trigg Federal No. 10

(11-55) - Initial Completion: Fracture stimulated w/ 13,000 gal oil frac and 18,000# sand @ 13 BPM and 2400 psi max STP. Put well on production.

(04-61) - Convert to injector: CO to TD @ 2796'. Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2498'. 200 BWPD injection rate.

(10-61) - Workover: Fracture stimulated w/ 10,000 gal water frac and 10,000# sand @ 28.9 BPM and 2100 psi max STP. Ran 2 3/8" 4.7 # J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2252'. RWTI.

(10-62) - Workover: Pumped 18 tons of CO2 down tubing @ 1600 psi.

(04-71) - Shut-in Well: Pumped 50 sx cement plug down cmt lined tubing and displaced w/ 5 bbls of fresh water.

(11-82) - Workover: Pulled tubing and packer. Ran 2 3/8" 4.7# J-55 IPC injection tubing and Baker packer and set @ 2160'. RWTI.

(05-01) - P&A Well:

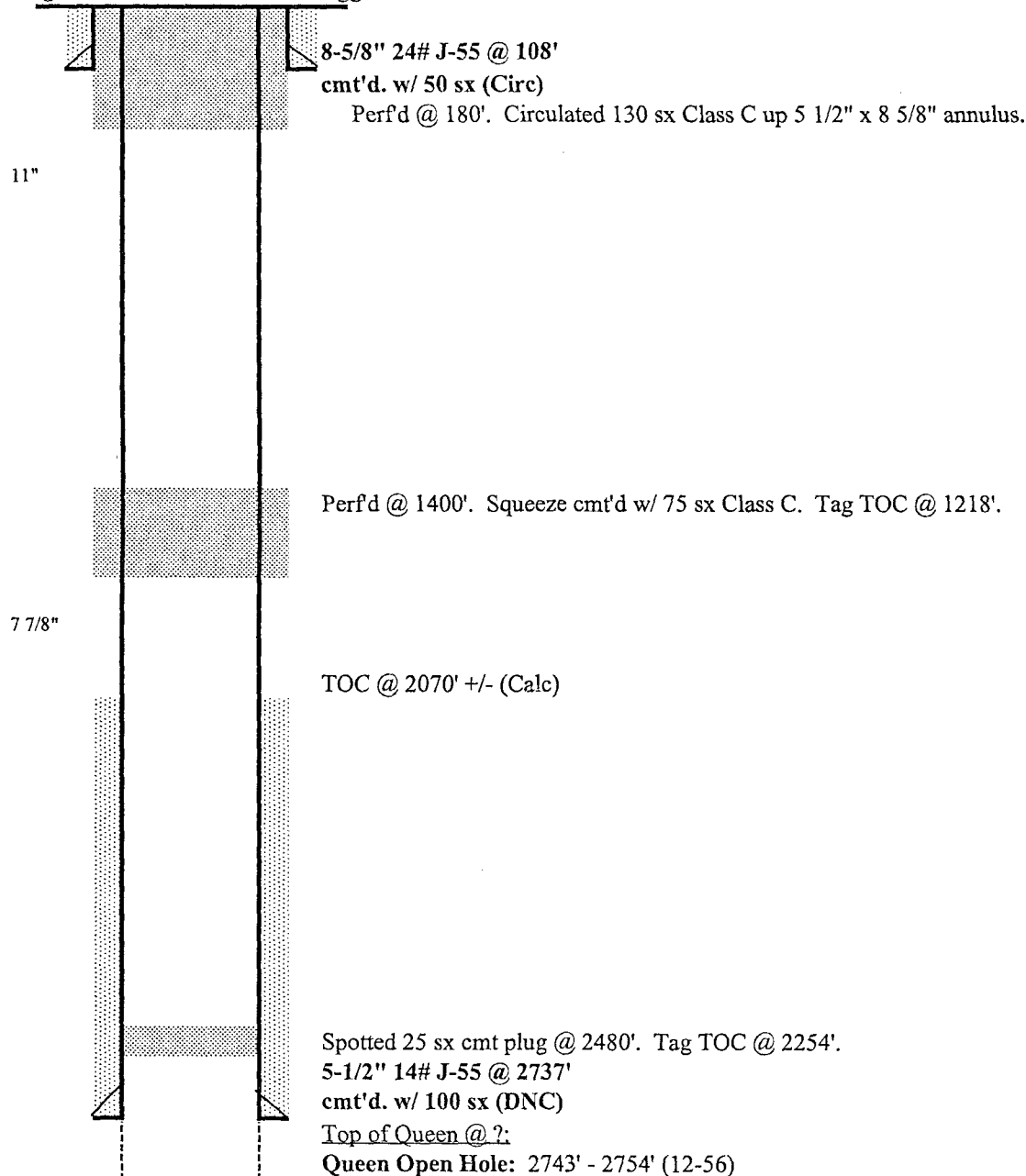
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 03, 2007
BY: JEA
WELL: 26
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 9L, T14S, R31ECM
SPUD: 12/17/56 COMP: 12/56
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #26-9

KB = 4,126'
GL = 4,120'
API = 30-005-01019



PBTD - 2754'
TD - 2754'

Well History: Trigg Federal No. 26

(12-56) - Initial Completion: Fracture stimulated w/ 73,000 gal oil frac and 90,000# sand @ 30 BPM and 2350 psi max STP. Put well on production, IP 110 BOPD/ 0 BWPD.

(04-63) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2485'. 400 BWPD injection rate.

(04-71) - Shut-in Well: Pumped 50 sx cement plug down cmt lined tubing and displaced w/ 5 bbls of fresh water.

(06-01) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 03, 2007
BY: JEA
WELL: 17
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 9N, T14S, R31ECM
SPUD: 06/17/55 COMP: 07/55
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #17-9

KB = 4,154'
GL = 4,152'
API = 30-005-01014

13 3/8" 44# @ 90'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1148' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1262'.

7 7/8"

TOC @ 2100' +/- (Calc)

Spotted 25 sx cmt plug @ 2400'. Tag TOC @ 2131'.
5-1/2" 14# J-55 @ 2781'
cmt'd. w/ 100 sx (DNC)
Top of Queen @ ?
Queen Open Hole: 2789' - 2803' (06-55)

PBTD - 2803'
TD - 2803'

Well History: Trigg Federal No. 17

(06-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 15,000# sand @ 12 BPM and 2100 psi max STP. Put well on production, IP 120 BOPD/ 0 BWPD.

(04-63) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2390'. 400 BWPD injection rate.

(05-01) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 05, 2007
BY: JEA
WELL: 2
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 9P, T14S, R31ECM

SPUD: 10/02/54 COMP: 10/54

CURRENT STATUS: P&A (12-00)

Original Well Name: Federal Trigg #2-9

KB = 4,175'

GL = 4,173'

API = 30-005-01007



13 3/8" 44# @ 120'
cmt'd w/ 50 sx

Spotted 10 sx cement from 10' to surface.

Perf'd @ 170'. Circulated 170 sx cement up 5 1/2" x 13 3/8" annulus.
Tag TOC @ 61'.

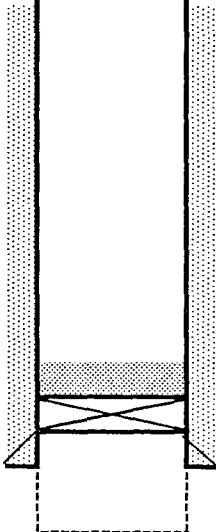
Note: 8 5/8" casing was set @ 1148' during drilling operation but was subsequently pulled after the well was drilled to TD.

7 7/8"



Perf'd @ 1425'. Unable to pump into. Spotted 25 sx cmt plug 1500' - 1300'.

TOC @ 2110' +/- (Calc)



CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2400'. Tag TOC @ 2450'.

5-1/2" 14# J-55 @ 2788'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?:

Queen Open Hole: 2790' - 2810' (10-54)

PBTD - 2810'
TD - 2810'

12/19/2007

Trigg Federal #2

Well History: Trigg Federal No. 2

(10-54) - Initial Completion: Fracture stimulated w/ 13,000 gal oil frac and 8,000# sand @ 16.4 BPM and 2000 psi max STP. Put well on production, IP 96 BOPD/ 0 BWPD.

(11-61) - Convert to injector: Ran 2 3/8" 4.7# J-55 cmt lined injection tubing and Howco R-3 packer and set @ 2490'. 400 BWPD injection rate.

(09-62) - Workover: Fracture stimulated w/ 30,000 gal water frac and 30,000# sand @ 30 BPM and 2200 psi STP. RWTI.

(07-81) - Workover: CO well to TD @ 2810'. RWTI.

(12-00) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 05, 2007
BY: JEA
WELL: 36
STATE: New Mexico

Location: 335' FNL & 330' FEL, Sec 5A, T14S, R31ECM
 SPUD: 06/07/59 COMP: 07/59
 CURRENT STATUS: P&A (6/62)
 Original Well Name: Federal Trigg #36-5

KB = 4,115'
GL = 4,109'
API = 30-005-00997

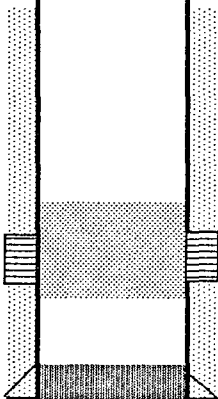
11"  Spotted 4 sx cement plug from 12' - surface.
 8-5/8" 24# J-55 @ 101'
 cmt'd. w/ 50 sx

 Spotted 16 sx cement plug from 1175' - 1125'.

7 7/8"  Spotted 16 sx cement plug from 1815' - 1765'.

 Cut off and pulled 4 1/2" casing @ 1850'.

TOC @ 2210' +/- (Calc)



Spotted 20 sx cement plug from 2721' - 2646'.
 Top of Queen @ ?'.
 Queen: 2691' - 2704' (? spf) (07-59)

4-1/2" 9.5# J-55 @ 2726'
 cmt'd. w/ 100 sx (DNC)

PBTD - '
 TD - 2726'

Well History: **Trigg Federal No. 36**

(07-59) - Initial Completion: Perforated 2691' - 2704' (? SPF). Fracture stimulated w/ 18,400 gal water frac and 19,000# 20-40 sand @ 8.7 BPM and 2200 - 2750 psi STP. Put well on injection.

(06-62) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 05, 2007
BY: JEA
WELL: 34
STATE: New Mexico

Location: 1650' FSL & 330' FEL, Sec 51, T14S, R31ECM

SPUD: 06/16/59 COMP: 07/59

CURRENT STATUS: P&A (6/62)

Original Well Name: Federal Trigg #34-5

KB = 4,116'

GL = 4,112'

API = 30-005-00995

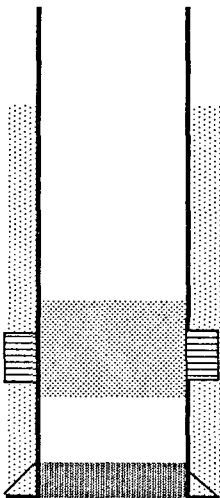
11"  Spotted 4 sx cement plug from 20' - surface.
8-5/8" 24# J-55 @ 101'
cmt'd. w/ 50 sx



Spotted 16 sx cement plug from 1175' - 1125'.

7 7/8" 

Spotted 16 sx cement plug from 1815' - 1765'.



Cut off and pulled 4 1/2" casing @ 2000'.

TOC @ 2210' +/- (Calc)

Spotted 20 sx cement plug from 2724' - 2649'.

Top of Queen @ ?'

Queen: 2696' - 2710' (? spf) (07-59)

4-1/2" 9.5# J-55 @ 2729'
cmt'd. w/ 100 sx (DNC)

PBTD - '
TD - 2729'

Well History: **Trigg Federal No. 34**

(07-59) - Initial Completion: Perforated 2696' - 2710' (? SPF). Fracture stimulated w/ 18,270 gal water frac and 27,500# 20-40 sand @ 11.5 BPM and 1400 - 2800 psi STP. Put well on injection.

(06-62) - P&A Well:

CAPROCK - TRIGG FEDERAL
Authorization to Inject Tabulation of Well Data (VI)

Trigg Federal Lease - Wells within 1/2 mile buffer area

Unit/ Lease	Current Well No.	Original Well Name & No.	Location			Footage	Range			Current Well Type	D&C (mo/yr)	Prodn Casing - Size/ Weight (in/#)	Liner - Size/ Weight (in/#)	Completion Type	Well TD (ft)	Perf/ O.H. Interval (ft-ft)	Well Status	Record of Completion
			40-acre Location	Sec.	Township													
Dickey Queen Sand Unit	7		1980' FSL & 660' FWL	34	13S	31E	Inj	02/55	5.5/14		O. H.	2907	2891-2907	TA	Initial completion natural (02-55). Converted to injection 08-61. Last injection 11-83.			
Dickey Queen Sand Unit	8	Government C #2	660' FSL & 660' FWL	34M	34	31E	Prod	02/55	5.5/14		O. H.	2946	2928-2946	SI	Initial completion natural (02-55).			
Dickey Queen Sand Unit	9		660' FSL & 1980' FWL	34N	34	31E	Inj	01/55	5.5/14		O. H.	3048	3043-3048	TA	Initial completion natural (01-55). Converted to injection 09-61. Last injection 08-72.			
Dickey Queen Sand Unit	12	Government C #5	1980' FSL & 660' FEL	33I	33	31E	Prod	03/55	5.5/14		O. H.	2859	2841-2859	SI	Initial completion natural (03-55).			
Dickey Queen Sand Unit	13		1980' FSL & 1980' FEL	33J	33	31E	Inj	03/55	5.5/14		O. H.	2809	2793-2809	SI	Initial completion natural (03-55). Converted to injection 08-31. Last injection 11-83.			
Dickey Queen Sand Unit	33N	Government A #1	330' FSL & 2310' FWL	33N	33	31E	Inj	06/55	5.5/14		Cased	2799	2774-2778	P&A	Initial completion natural (06-55). Converted to injection 08-61. P&A 06-70.			
Dickey Queen Sand Unit	14		660' FSL & 1980' FEL	33O	33	31E	Prod	04/55	5.5/14		O. H.	2813	2796-2813	SI	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (04-55).			
Dickey Queen Sand Unit	15	Government C #7	660' FSL & 660' FEL	33P	33	31E	Inj	03/55	5.5/14		O. H.	2868	2849-2868	SI	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (03-55). Converted to injection 12-60. Last injection 02-00.			
Dickey Queen Sand Unit	17		665' FNL & 1980' FWL	3C	3	14S	Prod	11/54	5.5/14 & 15.5		O. H.	3066	3046-3066	SI	Initial completion natural (11-54).			
Dickey Queen Sand Unit	18	Government B #24	660' FNL & 660' FWL	3D	3	31E	Inj	01/55	5.5/14		Cased/O. H.	2942	2917-2942	TA	Initial completion natural (01-55). Converted to injection 08-60. Last injection 11-88.			
Dickey Queen Sand Unit	19		1990' FNL & 660' FWL	3E	3	14S	Prod	12/54	5.5/14		O. H.	2902	2884-2902	SI	Initial completion natural (12-54).			
Dickey Queen Sand Unit	20		1990' FNL & 1980' FWL	3F	3	14S	Inj	10/54	5.5/14		O. H.	3062	3044-3062	TA	Initial completion natural (10-54). Converted to injection 08-60. TA well 09-72.			
Dickey Queen Sand Unit	22		1980' FSL & 1980' FWL	3K	3	14S	Prod	10/54	5.5/14		O. H.	3063	3045-3063	7	Initial completion natural (10-54). TA well 2-90.			
Dickey Queen Sand Unit	3L		1980' FSL & 660' FWL	3L	3	14S	Inj	12/54	5.5/14		O. H.	2895	2881-2895	P&A	Initial completion frac'd w/ 20,000 gal oil frac and 10,000# sand (12-54). Converted to injection 12-60. P&A 12-83.			
Dickey Queen Sand Unit	23	Government B #20	660' FSL & 660' FWL	3M	3	14S	Prod	12/54	5.5		O. H.	2935	2914-2935	SI	Initial completion natural (12-54).			
Dickey Queen Sand Unit	24		660' FSL & 1980' FWL	3N	3	14S	Inj	10/54	5.5/14		O. H.	3064	3044-3064	TA	Initial completion natural (10-54). Converted to injection 07-58. TA well 02-90.			
Dickey Queen Sand Unit	28		660' FNL & 1980' FWL	10C	10	14S	Prod	09/54	5.5/14		O. H.	2975	2955-2975	SI	Initial completion natural (09-54).			
Dickey Queen Sand Unit	29	DQSU Tract 6 #17	660' FNL & 660' FWL	10D	10	14S	Inj	11/54	5.5/14 & 15.5		Cased/O. H.	2883	2856-2883	SI	Initial completion natural (11-54). Converted to injection 11-59. Last injection 02-00.			
Dickey Queen Sand Unit	30		1980' FNL & 660' FWL	10E	10	14S	Prod	10/54	5.5/14		O. H.	2883	2870-2883	SI	Initial completion frac'd w/ 20,000 gal oil frac and 20,000# sand (10-54). Frac'd w/ 7,000 gal water frac and 5,500# sand (12-66).			
Dickey Queen Sand Unit	31		2080' FNL & 1920' FWL	10F	10	14S	Inj	03/54	5.5/14		O. H.	2940	2936-2940	SI	Initial completion natural (03-54). Converted to injection 7-60. Last injection 12-98.			
Dickey Queen Sand Unit	35	Phil - Mxx #2	1980' FSL & 1980' FWL	10K	10	14S	Prod	11/53	7/20		O. H.	2893	2884-2893	SI	Initial completion natural (11-53).			
Dickey Queen Sand Unit	36	Phil - Mei #3	1980' FSL & 660' FWL	10L	10	14S	Inj	05/54	5.5		O. H.	2858	2841-2858	SI	Initial completion natural (05-54). Converted to injection 08-61. Last injection 01-99.			
Dickey Queen Sand Unit	37	Phil - Mxx #1	660' FSL & 660' FWL	10M	10	14S	Prod	11/53	5.5/15.5		O. H.	2831	2824-2831	SI	Initial completion natural (11-53).			
Dickey Queen Sand Unit	38	Phil - Mex #4	660' FSL & 1980' FWL	10N	10	14S	Inj	01/54	7/20		O. H.	2867	2846-2867	SI	Initial completion natural (01-54). Converted to injection 11-61. Last injection 12-96.			
Dickey Queen Sand Unit	39		660' FNL & 660' FEL	16A	16	14S	Inj	03/55	7/20		O. H.	2881	2865-2881	SI	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (03-55). Converted to injection 09-92. Last injection 3-95.			
Dickey Queen Sand Unit	40	DQSU Tract 22 #1W	660' FNL & 1980' FEL	16B	16	14S	Inj	03/55	5.5/14		O. H.	2857	2839-2857	TA	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (03-55). Converted to injection 05-63. Last injection 08-74.			
Dickey Queen Sand Unit	16C	Chaves State BK #1	660' FNL & 1980' FWL	16C	16	14S	Prod	05/55	7/20		O. H.	2834	2817-2834	P&A	Initial completion frac'd w/ 6,000 gal oil frac and 6,000# sand (05-55).			
Dickey Queen Sand Unit	16D		660' FNL & 660' FWL	16D	16	14S	Inj	06/55	5.5/14		O. H.	2800	2785-2800	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 10,000# sand (06-55). Converted to injection 07-63. P&A 11-70.			
Dickey Queen Sand Unit	16E	State K Acct 1 #1	1980' FNL & 660' FWL	16E	16	14S	Prod	05/55	5.5/14		O. H.	2808	2790-2808	P&A	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (05-55). P&A 03-74.			
Dickey Queen Sand Unit	16F		1980' FNL & 1980' FWL	16F	16	14S	Inj	02/55	5.5/14		O. H.	2847	2815-2847	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 10,000# sand (02-55). Converted to injection 03-64. P&A 07-70.			
Dickey Queen Sand Unit	41		1980' FNL & 1980' FEL	16G	16	14S	Prod	11/54	7/20		O. H.	2868	2857-2868	TA	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (11-54).			
Dickey Queen Sand Unit	42	Spurk #2	1980' FNL & 660' FEL	16H	16	14S	Inj	08/54	7/20		O. H.	2895	2883-2895	SI	Initial completion frac'd w/ 8,000 gal oil frac and 8,000# sand (08-54). Converted to injection 05-63. Last injection 05-98.			
Dickey Queen Sand Unit	15C	Zimmerman #1-A	660' FNL & 1980' FWL	15C	15	14S	Prod	02/54	7/20		O. H.	2870	2855-2870	P&A	Initial completion natural (02-54). P&A 11-70.			
Dickey Queen Sand Unit	56		130' FNL & 380' FWL	15DN	15	14S	Inj	01/00	5.5/15.5		Horiz.	5500	3088-5500	Active	Initial completion natural in 2400' horizontal injection well (02-00).			
Dickey Queen Sand Unit	44	Zimmerman #1	660' FNL & 660' FWL	15DS	15	14S	Inj	06/53	5.5/15.5		O. H.	4139	2868-2899	SI	Initial completion frac'd w/ 3,000 gal oil frac and 6,000# sand (06-53). Converted to injection 05-62. Last injection 5-98.			
Dickey Queen Sand Unit	45	Union Federal #1	1980' FNL & 660' FWL	15E	15	14S	Prod	04/54	7/20		O. H.	2956	2942-2956	Active	Initial completion frac'd w/ 4,000 gal oil frac and 4,000# sand (04-54).			
West Cap Queen Sand Unit																		
West Cap Queen Sand Unit	8A		990' FNL & 330' FEL	8A	8	14S	Prod	05/57	5.5/14	4.5	Cased	2714	2707-2713	P&A?	Initial completion frac'd w/ 4,000 gal oil frac and 4,000# sand (05-57). P&A ?			
West Cap Queen Sand Unit	8H		2510' FNL & 330' FEL	8H	8	14S	Prod	01/56	5.5		O. H.	2721	2710-2721	P&A?	Initial completion frac'd w/ 8,000 gal oil frac and 4,000# sand (01-56). P&A ?			
West Cap Queen Sand Unit	8I	A R C Federal #2	1650' FSL & 330' FEL	8I	8	14S	Prod	01/57	7/20		Cased	2745	2725-2735	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 5,000# sand (01-57). P&A 01-74.			
West Cap Queen Sand Unit	8O	ARC Federal #3	330' FSL & 1650' FEL	8O	8	14S	Prod	05/57	5.5/14		Cased	2740	2701-2735	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 10,000# sand (05-57). P&A 01-74.			
West Cap Queen Sand Unit	8PN	ARC Federal #1	660' FNL & 660' FEL	8PN	8	14S	Inj	01/56	5.5/14		Cased	2746	2728-2739	P&A	Initial completion frac'd w/ 2,730 gal oil frac and 2,000# sand (01-56). Converted to injection 04-63. P&A 01-74.			
West Cap Queen Sand Unit	8PS			8PS	8	14S	Inj	?	?		?	?	?	?	?	Unable to locate any information on this well in the well files or the NM OCD website.		
West Cap Queen Sand Unit	1	Cleat #2	660' FNL & 660' FEL	17A	17	14S	Prod	09/55	5.5/14 & 15.5		O. H.	2758	2742-2758	SI	Initial completion frac'd w/ 5,000 gal oil frac and 2,500# sand (09-55).			
West Cap Queen Sand Unit	2	Cleat #5	660' FNL & 1980' FEL	17B	17	14S	Inj	07/57	5.5/15.5		O. H.	2729	2708-2729	TA	Initial completion frac'd w/ 10,000 gal oil frac and 5,000# sand (07-57). Converted to injection 04-63. Last injection 07-79.			
West Cap Queen Sand Unit	4	Cleat #1	1980' FNL & 660' FEL	17H	17	14S	Inj	08/55	5.5/14		O. H.	2770	2758-2770	TA	Initial completion frac'd w/ 5,000 gal oil frac and 2,500# sand (08-55). Converted to injection 04-63. Last injection 11-69.			

1
JDA
432-686-1683
x 157

Subject: UNIT DRICKEY QUEEN #7 FIELD CAPROCK Date _____
WELL 34L (T-13-3) LOCATION 35 31E 34L Sheet _____ of _____
 CURRENT STATUS T.A. INJECTOR (LAST INJ. 11/83) Project No. _____
 By _____

MEAS. DATUM: 4284 DF

KB ELEV: DF GR. ELEV: _____

22.7#/FT 8 5/8" CSA 173
W/125 SX CMT

← 2843' (93 JTS) 2 3/8" EVE 8R 4.7#/FT
J-55 TBG

BOT TENSION PKR
@ 2846'

TOP QUEEN SAND @ 2891' (4' BELOW CSG SHOE)

(1) 2/24/55 ORIG COMP IN OPEN HOLE
SECTION 2891-2907'.

IPP: 122 BOPD, 36.6°API, GOR 230/1
NATURAL

14#/FT 5 1/2" CSA 2887
W/300 SX CMT

(1)
 TO 2907'

(2) 8/31/61 CONVERTED TO WATER
INJECTION.

LAST INJECTION 11/83

CUMM INJ. 2,104,705 Bbls

Subject UNIT DRICKEY QUEEN #4 FIELD CAPROCK Date _____
WELL 34M (T-13-2) LOCATION 13S 31E 34M Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4316 DF

KB ELEV: DF GR. ELEV: _____

22.7#/FT 8 5/8" CSA 173
w/125 SX cmt

7-18-96 VISUAL INSPECTION SHOWED

2 7/8" TBG IN WELL

NO WELL RECORDS ARE AVAILABLE

ESTIMATED WELL SETTING AS BELOW

TUBING

2851 (92 JTS) 2 7/8" EVE 8R 6.4#/FT

J-55 TBG, w/2 1/2 x 2 1/4 x 15' PMP BBL,

3'-2 7/8" PERF SUB, 31' x 2 7/8" MVD JT.

EST END OF TBG @ 2900'

RODS

114 - 7/8" RODS, 10' - 7/8" PONY ROD.

2 1/2 x 2 1/4 x 15' PMP BBL

PERF SUB

MVD JOINT

14#/FT 5 1/2" CSA 2918
w/300 SX cmt

TOP QUEEN SAND @ 2928' (10' BELOW CSG SHADE)

(1) 2/8/55 ORIG COMP IN OPEN HOLE SECTION 2928'-2946'.

IIP: 107 BOPD, 36°API NATURAL

FIRST SI: 3/86

RETURNED TO PROD: _____

TD 2946

Subject UNIT DRICKEY QUEEN #9 FIELD CAPROCK Date _____
WELL 34N (T-13-1) LOCATION 13S 31E 34N Sheet _____ of _____
CURRENT STATUS TXA INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4428 DF

KB ELEV: DF GR. ELEV: _____

22.7 #/FT 8 5/8" CSA 289
 w/150 SX CMT.

7-18-96 THIS WELL APPEARED TO BE
 PXA BY VISUAL INSPECTION. HOWEVER
 THERE ARE NO PXA RECORDS. GUEST
 & WOLFSON PLACED WELL IN T.A. STATUS
 9-15-72. CIRCLE RIDGE PLACED WELL
 IN T.A. STATUS TO BLM 3/6/90.

14 #/FT 5 1/2" CSA 3033
 w/300 SX CMT.

TOP QUEEN SAND @ 3043' (10' BELOW CSG SHADE)

(1) 1-24-55 ORIG COMPLETION IN
 OPEN HOLE SECTION 3043-3048'.
 IP: 1258 BOPD, NATURAL

(1)
 (2)

(2) 9-11-61 CONVERTED TO
 WATER INJECTION. INJECTED INTO
 O.H. THRU 2 3/8" TBG & PKR SET
 @ 3009.

LAST INJECTION: 8/72

TD 3048

Subject UNIT DRICKEY QUEEN #12 FIELD CAPROCK Date _____
WELL 33I (T-13-5) LOCATION 13S 31E 33I Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4240 DF

KB ELEV: DF GR. ELEV: _____

22.74/FT 8 5/8" CSA 173
w/ 100 SX CMT

TUBING

← 2792' (90 JTS) 2 3/8" EVE 8R 4.74/FT
J-55 TSG.

RODS

112 - 3/4" RODS (2800')

PUMP

2" x 1 1/2" x 12' TUBING PUMP

TOP PMP BBL @ 2792

BTM PMP BBL @ 2804'

3' - 2 3/8" PERF SUB w/
3 1/2" - 2 3/8" MUD JT. BELOW
PUMP

144/FT 5 1/2" CSA 2840
w/ 300 SX CMT

TOP QUEEN SAND @ 2841' (at CSG SHOE)

- (1) 3-1-55 ORIG COMP IN OPEN HOLE
 SECTION 2841' - 2859'.
 IPR: 279 BOPD, 36.6° API GOR 320/1
 30 PSI FTP.

TD 2859'

Subject UNIT DRICKEY QUEEN #13 FIELD CAPROCK Date _____
WELL 33J (T-13-6) LOCATION 13S 31E 33J Sheet _____ of _____
 CURRENT STATUS T.A. INJECTOR (LAST INJ 11/83) Project No. _____
 By _____

24#/FT 8 5/8" CSA 187'
w/ 125 SX Cmt.

MEAS. DATUM: 4199 DF

KB ELEV: DF GR. ELEV: _____

2-1-90 CIRCLE RIDGE PLACED WELL
 IN T.A. STATUS W/BLM

ESTIMATED WELL SETTING

2770' (89 JTS) 2 3/8" EVE 8R 4.7 4/FT
 ← J-55 1PC TBG SET ON PKR @ 2770'

14#/FT 5 1/2" CSA 2788'
w/ 300 SX Cmt.

TOP QUEEN SAND @ 2793' (5' BELOW CSG SHOE)

(1) 3/6/55 ORIG COMP IN OPEN HOLE
 SECTION 2793-2809'.

IPF: 196 BOPD, 36°API, GOR 330/1
 25 PSI FTP.
 WELL SI 1956

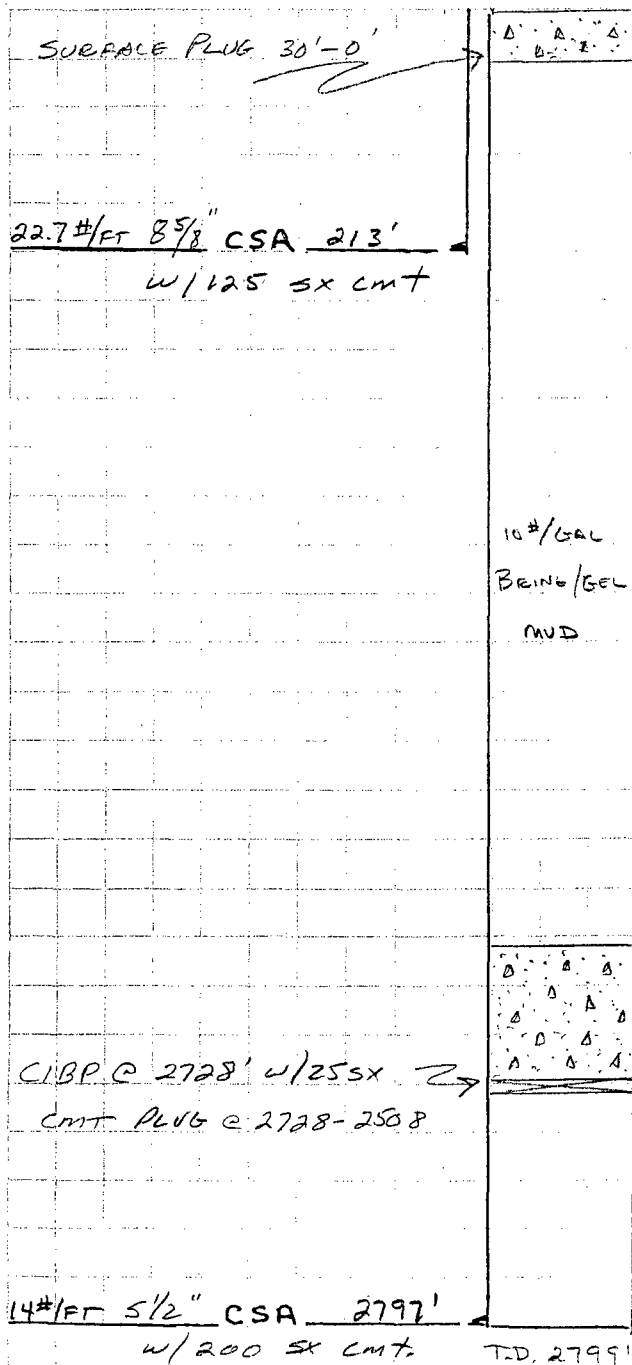
(2) 8/31/61 CONVERTED TO WATER
 INJECTION. INJECTED INTO Q.U.
 THRU 2 3/8" TBG & PKR SET @ 2773'

LAST INJ: 11/83

Cum: 1,851,000 BBLs.

TD 2809'

Subject UNIT DRICKEY QUEEN FIELD CAPROCK Date _____
WELL 33N (T-14-1) LOCATION 13S 31E 33N Sheet _____ of _____
 CURRENT STATUS PXA INJECTOR Project No. _____
 By _____



MEAS. DATUM: 4174 DF
 KB ELEV: DF GR. ELEV: 4165

6-12-70 PXA BY CITIES SERVICE
CIBP SET @ 2728' W/25 SX CMT PLUG
ON TOP OF B.P. @ 2728-2508'. LOADED
HOLE W/MUD. SET 10 SX CMT PLUG
30'-0 W/PXA MARKER

10#/GAL
 BEING/GEL
 MUD

CIBP @ 2728' W/25SX →
CMT PLUG @ 2728-2508

TOP QUEEN SAND @ 2771'

(1)
 (2)

(1) 6/2/55 ORIG. COMP. THRU PERFS
2774-2778'.
IPP: 132 BOPD, 36°API NATURAL

(2) 8-26-61 CONVERTED TO WIW. INJECT.
INTO PERFS THRU 2 3/8" TBG, IPC,
2 PKR SET @ 2769.

Subject: UNIT DRICKEY QUEEN #14 FIELD CAPROCK Date _____
WELL 330 (T-13-8) LOCATION 135 31E 330 Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4195 DFKB ELEV: DF GR. ELEV: 4185'

17.3#/FT 8 5/8" CSA 173
 w/ 125 SX CMT.

10-11-95 WELL REPORTROD STRING

109-7/8" RODS, 3' x 2 1/4" PLUNGER

TUBING STRING

2713' (87 JTS) 2 7/8" EVE DR J-55 TBG
 12' x 15' PUMP BBL, 3' x 2 7/8" PERF
 SUB, EOT @ 2733'

PUMP

2 1/2" x 2 1/4" x 15' TBG PUMP

2 1/2" x 2 1/4" x 15' PMP BBL
 @ 2713'

3' x 2 7/8" PERF SUB

14#/FT 5 1/2" CSA 2793
 w/ 300 SX CMT.

TOP QUEEN SAND @ 2796' (3' BELOW CSG SHOE)

- (1) 4-8-55 ORIG COMP IN OPEN
 HOLE SECTION 2796-2813'. TREATED
 SEC. 2896-2813 w/ 8000 GALS FRAC
 OIL & 4000 # SAND, IPF: 763 BOPD,
 36.2° API, GOR 18711, 25 PSI FTP

TD 2813

Subject UNIT DRICKEY QUEEN #15 FIELD CAPROCK Date _____
WELL 33P (T-13-7) LOCATION 13S 31E 33P Sheet _____ of _____
 CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4239 DFKB ELEV: DF GR. ELEV: _____

24#/FT $8\frac{5}{8}"$ CSA 166
 w/125 SX cmt

BASED ON OCT. 10, 1980 W/O REPORT

← 2758' (89 JTS) $2\frac{3}{8}"$ EVE PR 4.7 #/FT
 J-55 IPC NEW TAG

WATSON TENSION PR
 @ 2758'

TIGHT SPOT IN CSG @ →
 2779' - BIT WILL NOT GO
 THRU

14#/FT $5\frac{1}{2}"$ CSA 2839
 w/300 SX cmt.

TOP QUEEN SAND @ 2849' (10' BELOW CSG-SHOE)

- (1) 3-24-55 ORIG COMP IN OPEN
 HOLE SECTION 2849'-2868' TREATED
 O.H. w/8000 GALS LSE OIL & 4000 #
 SAND. IPF: 131 BOPD, 36-2° API 179/1
 GOR

- (2) 12-22-60 CONVERTED TO WATER
 INJECTION. INJECTED INTO O.H.
 THRU $2\frac{3}{8}"$ IPC TBG & PR SET
 @ 2819'.

TD 2868'

Subject

UNIT DRICKEY QUEEN #17 FIELD CAPROCK

Date

WELL 3C (T-6-18)LOCATION 14S 31E 3C

Sheet of

CURRENT STATUS

ACTIVE PRODUCER

Project No.

By

MEAS. DATUM: 4429 DFKB ELEV: DF GR. ELEV:

22.7# / FT 8 5/8" CSA 293
w/ 150 SX CMT.

ESTIMATED WELL SETTING (NO FIELD RECORD)

← TUBING STRING

2986' (96 JTS) 2 7/8" EVE 8RT J-55

TUBG, 2 1/2" X 2 1/4" X 12 TUBG PUMP BBL,

2 7/8" X 3' PERF SUB, 2 7/8" X 31' MUD JT.

No Recent Field

Data on this

well. These are

estimated settings

← ROD STRING (BASED ON SURFACE ROD)

119 - 7/8" RODS, 16" OF 7/8" PONY RODS

2 1/4" X 4" PMP PLUNGER

Pump

2 1/2" X 2 1/4" X 12' TUBING PUMP

2 1/2" X 2 1/4" X 12' PMP BBL
at ± 2986'

2 7/8" PERF SUB, MUD JT

14# 15.5# / FT 5 1/2" CSA 3040
w/ 300 SX CMT.

TOP QUEEN SAND @ 3046 (6' BELOW CSG SHOE)

(1) 11/12/54 ORIG. COMP. IN OPEN

HOLE SECTION 3046-3066

IPF: 341 BORD, NATURAL

EST EOT @ 3031'

TD 3066'

(1)

Subject	UNIT DRICKEY QUEEN #18 FIELD CAPROCK	Date
WELL 3D (T-6-24)	LOCATION 14S 31E 3D	Sheet of
CURRENT STATUS	T.A. INJECTOR (FA. 2/1/90)	Project No.
		By

MEAS. DATUM: 4308 DF

KB ELEV: DF GR. ELEV: 4298'

32.7#/FT 8⁵/₈" CSA 171
w/1100 SX CMT.

ESTIMATED WELL SETTING (BASED
ON ORIG COMP. - NO OTHER DATA)

← 2898' (94 JTS) 2³/₈" EVE 8 RT
J-55 IPC TUBING

VISUAL INSPECTION 7/24/96 SHOWED
2³/₈" TBG IN WELL HEAD w/ 2" VALVE
ON TOP OF TBG. NO WATER LINES
WERE CONNECTED TO WELL

CIRCLE RIDGE REQUESTED THAT WELL
BE PLACED IN T.A. STATUS 3/6/90.
LAST WATER INJECTION 11/88.

2³/₈" X 5¹/₂" TENSION
PER SA ± 2892'

TOP QUEEN SAND @ 2917' (13' ABOVE CSG SHOE)

(1) 1/31/55 DRILL OUT 5¹/₂" CSG 2930 -
2942 w/ CABLE TOOLS. IPP 108
BPLOPD, 36-2° API, NATURAL

14#/FT 5¹/₂" CSA 2930
w/300 SX CMT.

(2) 8/16/60 CONVERTED TO WATER
INJECTION. LAST OIL PROD = 5 BOPD.
CLEANED HOLE TO TD. RAN 2³/₈"
IPC TBG ON BOT TENSION PER.
SET PER @ 2892'. INJECTED
INTO OPEN HOLE.

(1)
(2)
TD 2942'

Subject UNIT DRIKEY QUEEN #19 FIELD CARROCK Date _____
WELL 3E (T-6-23) LOCATION 14S 31E 3E Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4277 DFKB ELEV: DF GR. ELEV: 4268'

23.75" 8 5/8" CSA 170'
 w/100 SX CMT.

EST. WELL SETTING (NO FIELD DATA)

TUBING STRING

2827' (91 JTS) 2 7/8" EVE 8R J-SS
 TUBING

ROD STRING

113 - 7/8" RODS, 10' - 7/8" PONY RODS

2 1/2" X 2 1/4" X 12' TBG PMP
@ ± 2827'

2 7/8" PERC SUB ± 31' MUD JT

14#/FT 5 1/2" CSA 2874'
 w/300 SX CMT.

TOP QUEEN SAND @ 2884' (10' BELOW CSG SHOE)

(1) 12/21/54 DRILL OUT CSG SHOE
 w/CABLE TOOLS TO 2902' TD.

LPP: 92 BPLOPD, 36° API, NATURAL

EOT @ ± 2873'

TD 2902'

Subject UNIT DRICKEY QUEEN #20 FIELD CAPROCK Date _____
WELL 3F (T-6-16) LOCATION 14S 31E 3F Sheet _____ of _____
 CURRENT STATUS T.A. INJECTOR (IA 9/1/72) Project No. _____
 By _____

MEAS. DATUM: 4429 DF

KB ELEV: DF GR. ELEV: _____

22.7 #/FT 8 5/8" CSA 363
w/250 SY CMT.

FROM VISUAL INSPECTION 7/17/56

NO TUBING IN WELL. WELL HEAD
 HAS SWAGE & VALVE ON TOP.

14 #/FT 5 1/2" CSA 3037
w/300 SY CMT

TOP QUEEN SAND @ 3044' (7' BELOW CSG SHADE)

(1) 10/3/54 ORIG COMP. IN OPEN

HOLE SECTION 3044-3062

IPP = 133 BOPD, 37° API

LAST OIL PROD: 8/60

(1)
(2)
(3)
(4)

(2) 8-16-60 CONVERTED TO
 WATER INJECTION WELL.
 INJECTED INTO OH THRU BOT
 TENSION PRR & 2 3/8" J-55, EVE
 8R IPC TBG SET @ 2990-

(3) 9-2-72 - TEMP ABN WELL

(4) 1-8-80 ATTEMPTED TO TD. 3062
 CLEAN OUT WELL. RAN SAND
 PUMP TO 1800'. COULD NOT
 GO DEEPER. REC FULL PUMP
 OF 100% MUD. RAN BAILER SEVERAL TIMES.
 HAD FULL BAILER OF 100% MUD.
 COULD NOT GET BELOW 1800'. RD

Subject UNIT DRICKEY QUEEN #22 FIELD CAPROCK Date _____
WELL 3K (T-4-15) LOCATION 145 31E 3K Sheet _____
 CURRENT STATUS T.A. PRODUCER (TA 2/1/90) Project No. _____
 By _____

MEAS. DATUM: 4434 DF
 KB ELEV: DF GR. ELEV: _____

24#/FT 8 5/8" CSA 358'
 w/ 200 SX CMT.

VISUAL INSPECTION 7/18/96

NO TUBING IN HOLE. 5 1/2" X 2"
 S-WAGE ON TOP CSG. w/ 2" VALVE
 ON TOP.

14#/FT 5 1/2" CSA 3043'
 w/ 300 SX CMT.

TOP QUEEN SAND @ 3045' (2' BELOW CSG SHOE)

- (1) 10-16-54 DRCD OUT CSG SHOE w/
 CABLE TOOLS TO 3063'. ORIG
 COMP IN OH SEC 3045-3063'.
 IPP: 292 BPLOPD, 37° API, NATURAL

(1)

(2)

- (2) LAST PROD 3/84 @ SBOPD
 TXA OFFICALLY 2/1/90

TO 3063'

Subject UNIT DRICKEY QUEEN FIELD CAPROCK Date _____
WELL 3L (T-6-21) LOCATION 14S 31E 3L Sheet 01
 CURRENT STATUS PXA INJECTOR (PXA EARLY 1983?) Project No. _____
 By _____

10 SX CMT PLUG
 @ SURF 30'-0'

22.7#F 8⁵/₈" CSA 170'
 w/100 SX cmt.

CIBP w/180' CMT
 ON TOP

14¹/₂ 5¹/₂ CSA 2880'
 w/300 SX cmt.

TD 2895'

MEAS. DATUM: 4277 DF

KB ELEV: DF GR. ELEV: _____

12/1/82, GENERAL OPERATING CO.
 (THEN OPERATOR) FILED INTENT TO
 PLUG. WELL IS PLUGGED BUT NO
 PLUGGING DATA WAS FILED BY THE
 OPERATOR. IF CONVENTIONAL PLUGGING
 PROCEDURE WAS USED THEN ONE
 WOULD EXPECT C CIBP w/± 180'
 CMT ON TOP, MUD IN THE CASING
 AND A 30' CMT PLUG AT THE
 SURFACE. THIS ASSUMES NO 5¹/₂"
 CASING WAS PULLED.

TOP QUEEN SAND @ 2881' (1' BELOW CSG SHOE)

(1) 12/12/54 ORIG COMP IN OH HOLE
 SEC. 2881'-2895'. TREATED OH w/
 20000 GALS OIL & 10000 LBS SAND
 IPP 166 BPLOPD, 37.2° API

(2) ESTIMATE WELL PXA
 EARLY 1983. (SEE ABOVE)

Subject: UNIT DRICKEY QUEEN #23 FIELD CAPROCK Date _____
WELL 3M (T-6-19) LOCATION 145 31E 3M Sheet 61
CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: _____

K.B. ELEV: _____ GR. ELEV: _____

22.7# 95/8" CSA 170
 w/100 SX CMT.

8/25/95 WELL REPORT

ROD STRING

1-4' x 7/8" PONY, 1-2' x 7/8" PONY, 68-7/8" RODS
 45-3/4 RODS, 1-2' x 3/4 PONY, 4'-2 1/4" PUMP
 PLUNGER

TUBING STRING

2821' (91 JTS) 2 7/8" LUE 812 J-55 T.B.
 12' x 2 1/2" x 2 1/4" PUMP BBL, 3' x 2 7/8"
 PERF SUB, EOT @ 2838'.

2 1/2" x 2 1/4" x 12' PUMP BBL
 @ 2821'

3' x 2 7/8" PERF SUB

14815.5# 5/2 CSA 2914
 w/300 SX CMT.

TOP QUEEN SAND @ 2916' (2' BELOW CSG SUBS)

(1) 12-2-54 ORIB COMP INI. OPEN HOLE

SECTION 2916-2935

IPP: 94 BOPD, 37°API, 19.0/160R
 NATURAL

(1)

TD 2935

Subject UNIT DRICKEY QUEEN #2A FIELD CAPROCK Date _____
WELL 3N (T-6-14) LOCATION 14S 31E 3N Sheet _____ of _____
 CURRENT STATUS TA INJECTOR (TA 2/1/90) Project No. _____
 By _____

MEAS. DATUM: 4436 DF

KB ELEV: DF GR. ELEV: _____

22.7#/FT 8 7/8" CSA 373
W/300 SX CMT.

EST WELL SETTING - (BASED ON
 WELL REPAIR 4/12/80.) REPAIR
 CONSISTED OF PULLING TUBING
 AND PKR FROM $\pm 2996'$. COULD NOT
 GET CLEANOUT BIT RUN BELOW 2500'
 RAN NEW PKR & TBG TO 2500'.
 RESUMED WATER INJECTION

14#/FT 5 1/2" CSA 3033
W/300 SX CMT.

TD 3064'

TOP QUEEN SAND @ 3044' (11' BELOW CSG SHOE)

(1) 10-5-54 DRLD OUT CSG W/CABLE
 TOOLS TO 3064'. ORIG COMP. IN
 OH SEC 3044-3064'. IPP: 128
 BPLOPD, 37° API, NATURAL
 LAST OIL PROD: 7/58 @ 11 BOPD

(2) 7-28-58 CONVERTED TO WATER
 INJECTION WELL. INJECTED INTO
 OH SEC 3044-3064 THRU 2 3/8"
 IPL TBG ON GULB. TEN. PKR
 SET @ 2996.

(3) 2-1-90 OFFICAL T.A.
 LAST INJECTION 3/86.

Subject

UNIT DRICKEY QUEEN #29 FIELD CAPROCK

Date

WELL 10C (T-6-11)LOCATION 14S 31E 10C

Sheet

CURRENT STATUS

ACTIVE PRODUCER (SI 3/86)

Project No.

By

MEAS. DATUM: 4347 DFKB ELEV: DF GR. ELEV: _____

22.7# 8 5/8" CSA 332'
w/175 SX CMT.

VISUAL INSPECTION SHOWED 2 7/8" TBG
IN WELL $\pm$ 7/8" ROD STRING

ESTIMATED WELL SETTING IS AS FOLLOWS

TUBING STRING

2894' (93 JTS) 2 7/8" EVE 8R J-55

TBG. 2 1/2" x 2 1/4" x 12' TBG PUMP BGL.

3' - 2 7/8" PERF SUB, 31' - 2 7/8" MUD JT
EST EOT @ 2940'ROD STRING

116 - 7/8" RODS, 2 1/4" x 4' PLUNGER.

PUMP

2 1/2 x 2 1/4" x 12' TUBING PUMP

2 1/2" x 2 1/4" x 12' TBG
PUMP @ 2940'

2 7/8" x 3' PERF SUB

14# 5 1/2" CSA 2947'
w/300 SX CMT.

EST EOT @ 3040'
BELOW MUD JOINT

TD 2975'

TOP QUEEN SAND @ 2955'

- (1) 9/8/54 ORIG. COMP. IN OPEN HOLE
SECTION 2955' - 2975'. DRILL OUT
CSG SHOE W/CABLE TOOLS.

IPF: 164 BOPD, 37° API, GOR 361/1
FTP: 75 PSI

NOTE: WELL RECORDS INDICATE THIS
WELL WAS INITIALLY SI
3/86 @ 3 BOPD.

Subject UNIT DRICKEY QUEEN #29 FIELD CARROCK Date _____
WELL 10D (T-6-17) LOC 14S 31E 10D Sheet _____ of _____
CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4361 DFK.B. ELEV: DF

GR. ELEV: _____

28.7# 5/8" CSA 210
w/12.5 SX CMT

← 2820' (90 JTS) 2 3/8" EVE 8R J-55
IPC TUBING

TENSION PKR @ 2820'31' - 2 3/8" TAIL PIPE

14# 5/8" 5/8" CSA 2871'
w/300 SX CMT.

TOP QUEEN SAND @ 2872' (at 5 1/2" CSG SHOW)

(1) 11-11-54, ORIG COMP. IN OPEN HOLE
 SECTION 2871'-2883'.

IPP: 66 BORD, 37° API, GUR 210/1
 NATURAL

(2) 11-30-59 CONVERTED TO WATER
 INJECTION INTO OPEN HOLE
 THRU 2 3/8" IPC TBG 1/2 BOT
 TENSION PKR SET @ 2851'.

(3) 5-5-60 WORKOVER. CLEANED OUT
 HOLE TO TD. PER 5 1/2" CSG
 2856'-2866' w/4 JTS/FT. SET 2 3/8"
 TBG ON PKR @ 2820' w/ TAIL PIPE
 TO 2850'. INJECT. RATE 350 B/D
 @ 1200 psi.

NOTE: DRILL OUT 5 1/2"
 CASING TO 2883'
 w/ CABLE TOOLS.

TD 2883'

Subject: UNIT DRICKEY QUEEN #30 FIELD CAPROCK Date _____
WELL 10E (T-6-7) LOC 14S 31E 10E Sheet _____ of _____
CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4253 DF
 K.B. ELEV: DE GR. ELEV: _____

24# FT 8 5/8" CSA 177
 W/125 SX CMT

VISUAL INSPECTION 7/17/96 SHOWED
 2 7/8" TUB IN WELL, 7/8" RODS

ESTIMATED WELL SETTING

TUBING STRING

2824' (91 JTS) 2 7/8" EVE 8R J-55
 TUBG, 2 1/2" x 2 1/4" x 12' TUBING PUMP
 BARREL, 2 3/8" x 3' PERF SUB, 2 7/8" x 31'
 MUD JT. EOT EST @ 2870'

ROD STRING

113 - 7/8" RODS, 5' OF Pony RODS.

PUMP

2 1/2" x 2 1/4" x 12 TUBING PUMP

2 1/2" x 2 1/4" x 12' BBL

2 3/8" x 3' PERF SUB

14# FT 5 1/2" CSA 2870'
 W/300 SX CMT.

31' MUD JT W/ EOT @
 2870'

TD 2883

TOP QUEEN SAND @ 2869 (AT CSG SHADE)

- (1) 10/28/54 ORIG COMP IN OPEN HOLE
 SECTION 2870-2883'. SAND FRAC
 OH W/20000 GALS LSE OIL & 20000#
 SAND. IPP: 134 BOPD, 37°API GOR 205/
 CABLE TOOLS WERE USED TO DRILL
 HOLE FROM 2870' TO 2883'.
- (2) 12-1-66 WORKOVER. PULLED WELL &
 CLEANED OUT TO TD. FRACED W/
 1000 GALS GELLED WATER + 5500#
 SAND. AFTER FRAC WELL PUMPED
 @ 120 BOPD + 186 BBLS WATER

Subject

UNIT DRILKEY QUEEN #31 FIELD CAPROCK

Date

WELL 10F (T-6-1)

LOC 14S 31E 10F

Sheet of

CURRENT STATUS

ACTIVE INJECTOR

Project No.

By

MEAS. DATUM: 4324' DF

K.B. ELEV: DF

GR. ELEV:

13³/₈" CSANO RECORD OF
SURFACE CASING← 2880' (91 JTS) 2³/₈" EVE 8R J-S
IPC TBG

8⁵/₈" CASING STRING
SET @ 1280' FOR PROTECTION
STRING. DRILLED OUT
W/CABLE TOOLS TO
2932'. RECOVERED 8⁵/₈"
CASING & RAN 5¹/₂"
PRODUCTION CASING.
DRILLED TO TD.
W/CABLE TOOLS.

TENSION PKR @
2880'14¹/₂" 5¹/₂" CSA 2932'
W/ 150 SX CMT

TD 2940'

TOP QUEEN SAND @ 2936 (4' BELOW CSG SHOE)

(1) 3-26-54 ORIG COMP IN OPEN HOLE
SECTION 2936-2940'.1 PF: 46 BOPD, 36.6° API 0-50 FTR
NATURAL(1)
(2)

(2) 7-2-60 CONVERTED TO WATER
INJECTION INTO O.H. SECTION
TRW 2³/₈" TBG & BOT TENSION PKR
SET @ 2884'.

Subject

UNIT DRICKEY QUEEN #35 FIELD CAPROCK

Date

WELL 10K (T-10-2)LOCATION 14S 31E 10K

Sheet of

CURRENT STATUS

ACTIVE PRODUCER

Project No.

By

MEAS. DATUM: 4272 DFKB ELEV: DF GR. ELEV: _____36#/FT 13³/₈" CSA *

* NO RECORD OF DEPTH SET.

DRILD TO 1240' W/ROTARY
TOOLS & RAN 8⁵/₈" PROT.
CASING. SET W/MUD & OIL.
DRILD TO 2875' W/CABLE
TOOLS. RECOVERED 8⁵/₈"
CSG. RAN 7" CSG @ 2875'
& DRILD OUT TO 2893'
W/CABLE TOOLS.

2¹/₂" x 2¹/₄" x 12' PUMP BBL
@ 2835'

2' x 2⁷/₈" PERF SUB

20#/FT 7" CSA 2875
W/100 SY CMT.

TD 2893'

BASED ON WELL RPT 10/26/95

ROD STRING

13-1" RODS, 1- 2' x ⁷/₈" PONY, 2- 2' x ⁷/₈" PONY
2- 4' x ⁷/₈" PONY, 1- 8' x ⁷/₈" PONY, 100- ⁷/₈" RODS
2¹/₄" x 4' PUMP PLUNGER

TBG STRING

2835' (91 JTS) 2⁷/₈" EVE, 8R J-JS TBG
2¹/₂" x 2¹/₄" x 12' PUMP BBL, 3' x 2⁷/₈" PERF SUB
EOT @ 2852'.

TOP QUEEN SAND @ 2884'

(1) 11-30-53 ORIG COMP IN OPEN HOLE
SECTION 2884'-2893'.

IPP: 93 BOPD, 35° API, NATURAL

(1)

Subject UNIT DRICKEY QUEEN #36 FIELD CAPROCK Date _____
WELL 10L (T-10-3) LOCATION 14S 31E 10L Sheet _____ of _____
 CURRENT STATUS ACTIVE INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4233 DFKB ELEV: DF GR. ELEV: _____

NO RECORD OF SURF CSG.

8-5/8" CSA

DRILL TO 1254' W/ROTARY
 TOOLS & RAN 8 5/8" PROT. CSG.
 SET W/MUD & OIL. DRILL TO
 2838' W/CABLE TOOLS.
 RECOVERED 8 5/8" CSG. RAN
 7" CSG & SET @ 2838'
 DRILL OUT TO 2858' W/
 CABLE TOOLS.

2820' (91 JTS) 2 3/8" EVE 812 J-55
 1 PC. TBG.

TENSION PKR @ 2820'

TOP QUEEN SAND @ 2841' (3' BELOW CSG SHOE)

- (1) 5-27-54 ORIG. COMP. IN OPEN
 HOLE SECTION 2841'-2858'

IRP: 78 BOPD, NATURAL, 32° API
 LAST PROD: 8/61

- (3) 8-27-61 CONVERTER TO WATER
 INJECTION INTO O.H. SECTION
 THRU 2 3/8" TBG & BOT PKR
 SA 2822'.

5-1/2" CSA 2838
 W/125 SX CMT

TD 2858

Subject UNIT DRICKEY QUEEN #37 FIELD CAPROCK Date _____
WELL 10M (T-10-1) LOCATION 14S 31E 10M Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4201 DFKB ELEV: DF GR. ELEV: _____13³/₈" CSA

NO. SINE CASS RECORD

DRILL TO 1204' W/ROTARY
 TOOLS & RAN 8⁵/₈" CSG TO
 1204'. DRILL TO 2824'
 USING CABLE TOOLS & REC
 8⁵/₈" CASING. RAN 5¹/₂" CSG
 TO 2824' & CMT SAME. DRILL
 TO 2831' W/CABLE TOOLS

2¹/₂" x 2¹/₄" x 12' PUMP BBL
@ 2552'

3' x 2⁷/₈" PERF SUB

31' x 2⁷/₈" MVD JT.
EOT @ 2600'

15.5⁸/₁₆ 5¹/₂" CSA 2824'
W/125 SX CMT.

TD 2831

BASED ON WELL RPT. 11/14/95

ROD STRING

1-8' x ⁷/₈" PONY, 1-2' x ⁷/₈" PONY, 29-⁷/₈" RODS
 73-³/₄" RODS

TUBING STRING

2552' (82 JTS) 2⁷/₈" EVE 8R J-55 T86
 2¹/₂" x 2¹/₄" x 12' PUMP BBL, 3' x 2⁷/₈" PERF
 SUB, 31' x 2⁷/₈" MVD JT. EOT @ 2600'

TOP QUEEN SAND @ 2808'

(1) 11-28-53 ORIG. COMP. IN OPEN
 HOLE SECTION 2824'-2831'.

IPP: 39 BOPD, 35° API, NATURAL

Subject UNIT DICKY QUEEN #38 FIELD CAPROCK Date _____
WELL 10N (T-10-4) LOCATION 14S 31E 10N Sheet _____ of _____
 CURRENT STATUS ACTIVE INJECTOR (11/2/88) Project No. _____
 By _____

MEAS. DATUM: 4235 DFKB ELEV: DF GR. ELEV: _____

NO SURF. CSG. RECORD

8 5/8" CSA

DRILL TO 1187' USING ROTARY
 TOOLS. RAN 8 5/8" CSG & SET
 W/ 5 SX CMT + 20 BBLs
 OIL. DRILL TO 2846' W/
 CABLE TOOLS. PULLED &
 RECOVERED 8 5/8" CSG. RAN
 6 1/2" CSG & CMTD @ 2846'.
 DRILL W/ CABLE TOOLS
 TO 2867'.

TENSION PICK SA
 2820' →

20 #/FT 7" CSA 2846'
 W/ 125 SX CMT

TD 2867'

← 2820' (91 JTS) 2 3/8" EVE 8R J-55
 IPC TBG

TOP QUEEN SAND @ 2843'

(1) 1/8/54 ORIG COMP IN OPEN HOLE
 SECTION 2846'-2867'.

IP: 39 BOPD, 35.1° API, NATURAL

(2) 11/21/61 CONVERTED TO WATER
 INJECTION INTO O.H. THRU
 2 3/8" TBG & BOT PICK SET
 @ 2822'.

Subject	UNIT DRICKEY QUEEN #39 FIELD CAPROCK	Date
WELL 16A (T-24-1)	LOCATION 14S 31E 16A	Sheet of
CURRENT STATUS	ACTIVE INJECTOR	Project No.
		By

MEAS. DATUM: 4240 DF
KB ELEV: DF GR. ELEV: 4230

45.5 #/FT 12³/₄" CSA 120'
W/125 SX CMT

NOTE: 8⁵/₈" CSG WAS SET
@ 1148' & CABLE TOOLS
WERE USED TO DRILL
FROM 1148' TO T.D. PULLED
8⁵/₈" CSG BEFORE
RUNNING 7" OIL STRING
@ 2860'

← 2855' (92 JTS) 2³/₈" EVE 8R 4.7 #/FT
J-S 1PC TBG

← KCL WATER IN TBG-CSG ANNULUS

WATSON TENSION PKE
SET @ 2855-60' W/12000#

20 #/FT 7" CSA 2860'
W/125 SX CMT.

TOP QUEEN SH @ 2865'

TO 2881'

(1)
(2)

(1) 3-5-55 ORIG COMP IN OPEN HOLE
SECTION 2865'-2881'. FRACED O.H.
W/8000 GALS OIL & 4000 # SAND.
IPP: 166 BPLOPD, 36.4° API

(2) 9-4-92 CONVERTER TO WIW.
INJECTED INTO OH. THRU 2³/₈"
TBG & WATSON TENSION PKE
SET @ 2860'.

Subject

UNIT DRICKEY QUEEN #40 FIELD CAPROCK

Date

WELL 16B (T-22-1)LOCATION 14S 31E 16B

Sheet of

CURRENT STATUS

T.A. INJECTOR

Project No:

By

MEAS. DATUM: 4203 DFKB ELEV: DF GR. ELEV:

22.7 #/FT $8\frac{5}{8}$ " CSA 173'
w/100 SX CMT

2-1-90 PLACED IN T.A. STATUS BY
CIRCLE RIDGE

7-17-96 VISUAL INSPECTION OF WELL
SHOWED $2\frac{3}{8}$ " TBG IN TBG. HEAD.

ESTIMATE 2800' (90 JTS) $2\frac{3}{8}$ " EVE 8R
4.7 #/FT J-55 TBG

14 #/FT $5\frac{1}{2}$ " CSA 2823'
w/300 SX CMT

TOP QUEEN SAND @ 2839' (16' BELOW CSG SHADE)

- (1) 3/1/55 ORIG LAMP IN OPEN HOLE
SECTION 2835-2857'. SAND FRACED
W/8000 GALS LSE OIL & 8000#
SAND. IPP: 123 BOPD, 36.3° API
540/1 GOR

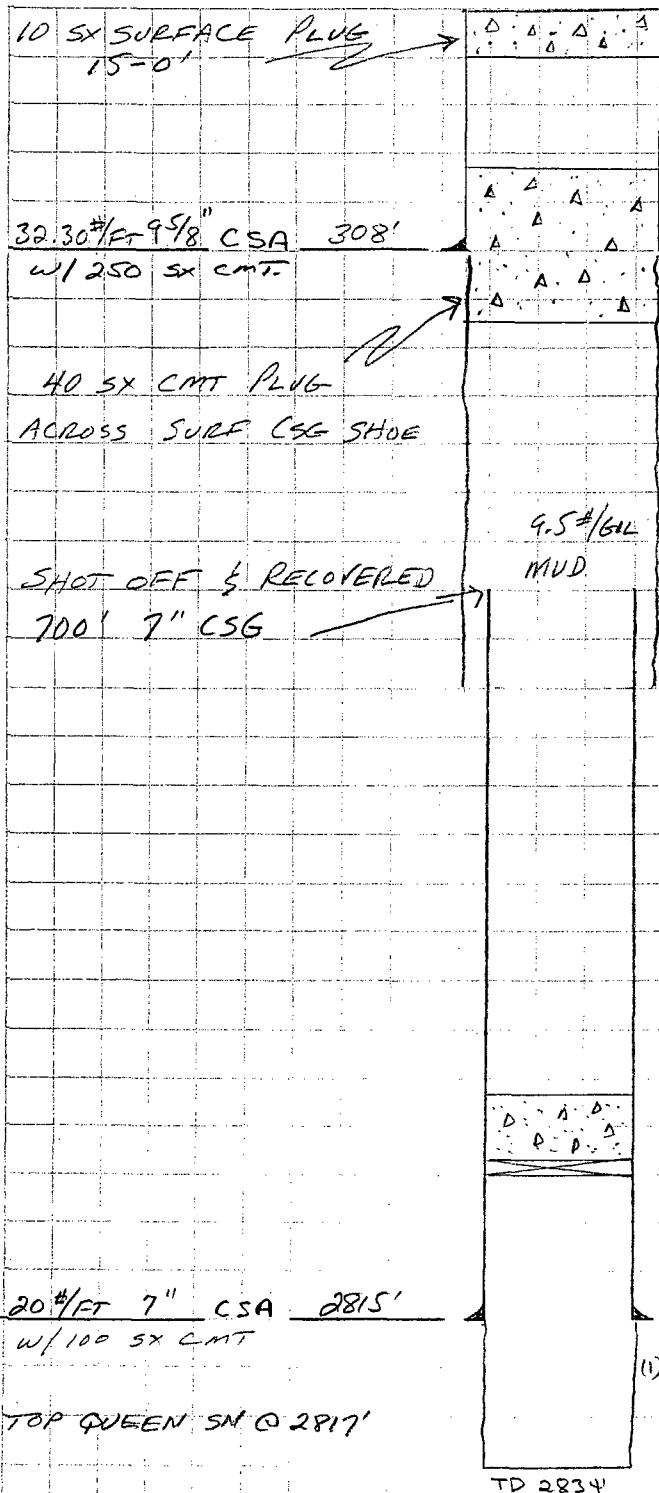
(1)
(2)

- (2) 5-7-63. CONVERTER TO WIW.
INJECTED INTO O.H. THRU $2\frac{3}{8}$ "
TBG & PKR SET @ 2802'.

TD 2857

LAST INJECTION: 8/74

Subject	UNIT DRICKEY QUEEN FIELD CAPROCK	Date
	WELL 16C (T-41-1) LOCATION 14S 31E 16C	Sheet of
	CURRENT STATUS PxA PRODUCER (PxA 2/12/74)	Project No.
		By



MEAS. DATUM: 4186 @ TOP TBG HD.

KB ELEV: 4195' GR ELEV: 4184'

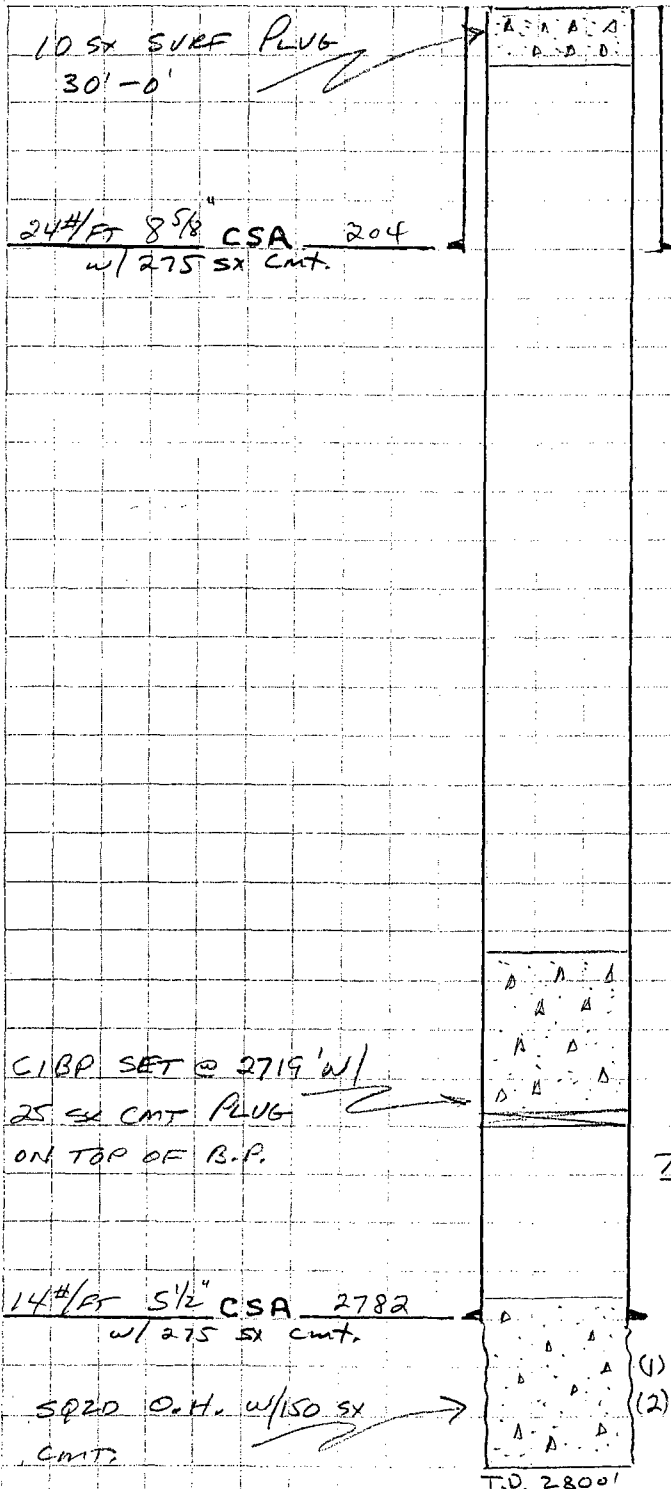
2-12-74 PxA By GUEST & WOLFSON

CIBP @ 2502' w/ 5 SX CMT ON TOP B.P.
LOADED HOLE w/ MUD. SHOT & RECOVERED
700' OF 7" CSG. SPOTTED 40 SX PLUG
ACROSS 9 5/8" CSG SHOES. SET 10 SX
CMT PLUG AT SURF 15'-0'.

(1) 5-18-55 ORIG COMP IN OPEN HOLE
SECTION 2817-2834'. FRACED w/ 6000
GALS LSE OIL & 6000 # SAND.
IPP: 132 BPLOPD, 34.6° API

LAST PROD: 2/71 @ 5 BOPD

Subject UNIT DRICKEY QUEEN FIELD CAPROCK Date _____
WELL 16D (T-34-1) LOCATION 14S 31E 16D Sheet _____ of _____
 CURRENT STATUS PXA INJECTOR (PXA 11/20/70) Project No. _____
 By _____



MEAS. DATUM: 4154

KB ELEV: 4154 GR. ELEV: 4146

11/20/70 PXA BY CITIES SERVICE

SPRD OPEN HOLE 2782-2800' w/ 150
SX. CMT. SET CIBP @ 2719' w/ 25 SX
CMT PLUG ON TOP OF B.P. @ 2719-2800.
LOADED HOLE w/ MUD. SET 10 SX CMT PLUG
@ SURF 30'-0'.

TOP QUEEN SAND @ 2785' (3' BELOW CSG SHOES)

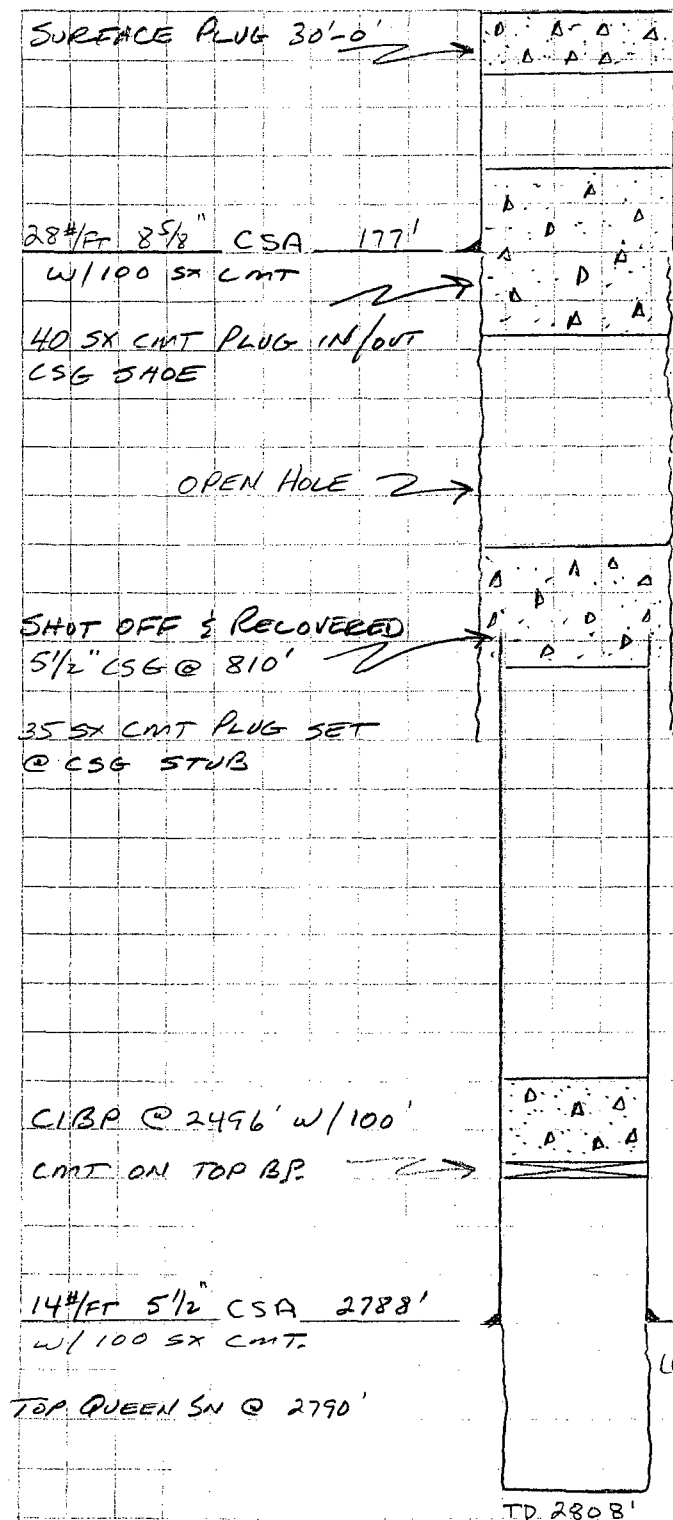
(1) 6/27/55 ORIG COMP IN OPEN HOLE
SECTION 2785'-2800'- SAND FRAC
w/ 10000 GALS LSE OIL & 10000#
SAND: IPF: 978 BOPD, 35.6° API
GOR: 130 lb. LAST PROD: 6/63-1 BOPD

(2) 7/13/63 CONVERTED TO WATER
INJECTION. INJECTED INTO O.H.
THRU 2 3/8" TBG ON PKR @ 2735'

LAST INJECTION

PXA = 11/20/70

Subject	UNIT DRICKEY QUEEN FIELD CAPROCK	Date
	WELL 16E (T-27-1) LOCATION 14S 31E 16E	Sheet of
	CURRENT STATUS PXA PRODUCER (PXA 3/20/74)	Project No.
		By



MEAS. DATUM: 4175'

KB ELEV: 4175 GR ELEV: 4166

3-20-74 PXA BY GUEST & WOLFSON

CIBP SET @ 2496' W/ 5 SX. CMT

PLUG ON TOP B.P. @ 2496-2476'

SHOT & RECOVERED 5 1/2" CSG AT 810'

SPOTTED 35 SX PLUG @ CSG STUB.

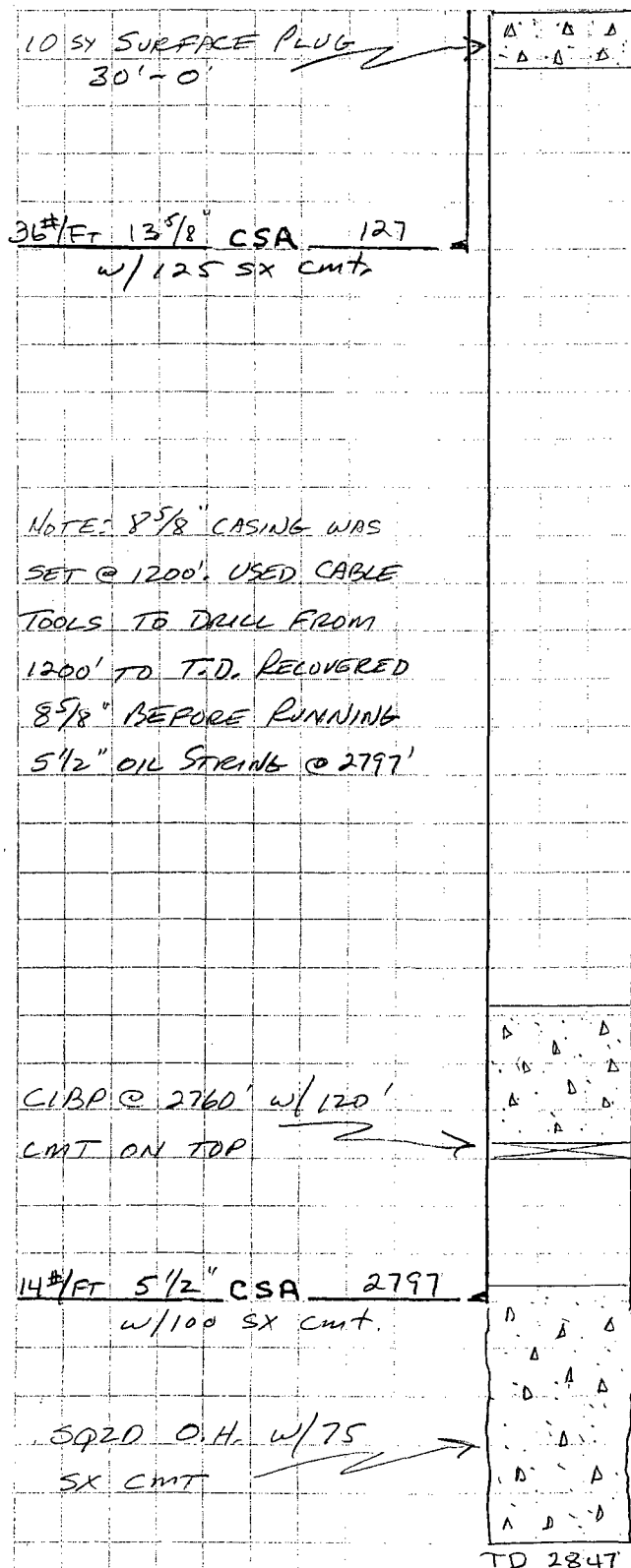
SPOTTED 40 SX PLUG IN/OUT SURF

CSG SHADE. SET 10 SX CMT PLUG

AT SURFACE 30'-0.

- (1) 5-8-55 ORIG COMP IN OPEN HOLE SECTION 2790'-2808'. FRACED W/ 8000 GALS OIL & 8000 # SAND. IPP=166 BPLOPD, 36° API LAST PROD = 2/71 @ 2.13/D

Subject UNIT DRICKEY QUEEN FIELD CAPROCK Date _____
WELL 16F (T-23-1) LOCATION 14S 31E 16F Sheet _____ of _____
CURRENT STATUS PXA INJECTOR (PXA 7/28/70) Project No. _____
 By _____



MEAS. DATUM: 4177 DF

KB ELEV: DF GR. ELEV: 4168'

7-28-70 PXA BY CITIES SERVICE
 SQ2D O.H. w/75 SX CMT. SET CIBP
 @ 2760' w/25 SX CMT PLUG ON TOP OF
 B.P. @ 2760-2540'. LOADED HOLE w/MUD
 SET 10 SX CMT PLUG @ SURF., 30'-0'

TOP QUEEN SAND @ 2815' (18' BELOW CSG SHOE)

- (1) 2/3/55 ORIG COMP IN OPEN
 HOLE SECTION 2815'-2847'.
 SAND FRACED OH 2815-47'
 w/10000 GALS LSE OIL & 10000
 # SAND. IPP: 174 BOPD, 37°API
 LAST PROD: 2164 @ 2 B/D
- (2) 3/3/64 CONVERTED TO WATER
 INJECTION. INJECT INTO O.H.
 THRU 2 3/8" TBG & PKR @ 2764'.

Subject	UNIT DRICKEY QUEEN #41 FIELD CAPROCK	Date
	WELL 16G (T-17-1) LOCATION 14S 31E 16G	Sheet of
	CURRENT STATUS T.A. PRODUCER (T.A. 6/73)	Project No.
		By

MEAS. DATUM: 4216 DF

KB ELEV: DF GR. ELEV: 4207'

40# FT 12³/₄" CSA 118'
W/125 SX CMT

7-18-96 VISUAL INSPECTION OF
WELL SITE SHOWED NO TUBING
TO BE IN WELL. HAD 2" X 2" SWAGE
ON TOP W/ 2" VALVE - OIL LEAKING ON
GROUND.

NOTE: 8⁵/₈" CSG WAS SET
C 1400' & CABLE TOOLS
WERE USED TO DRILL
FROM 1400' TO T.D.

8⁵/₈" CSG WAS RECOVERED
BEFORE RUNNING THE
7" OIL STRING @ 2854'

20# FT 7" CSA 2854'
W/125 SX CMT

TOP QUEEN SN @ 2857'

TD 2868'

(1) 11-29-54 ORIG. COMP. IN OPEN HOLE
SECTION 2857'-2868' FRACED O.H.
W/ 8000 GALS OIL & 8000# SAND.
IPP: 87 BPLOPD, 37.2° API
LAST PROD: 5/73

Subject	UNIT DRICKEY QUEEN #42 FIELD CAPROCK	Date	
	WELL 16H (T-24-2)	Sheet	of
	LOCATION 14S 31E 16H	Project No.	
	CURRENT STATUS ACTIVE INJECTOR	By	

MEAS. DATUM: 4238 DF

KB ELEV: 4238 GR. ELEV: 4229'

45#/FT 12 $\frac{3}{4}$ " CSA
(NO ADDITIONAL DATA)

CURRENT WELL SETTING (BASED ON
9/21/91 W/O REPORT)

NOTE: 8 $\frac{5}{8}$ " PROT CSG WAS
SET @ 1230'. CABLE TOOLS
WERE USED TO DRILL
FROM 1230' TO T.D. REL
ALL OF 8 $\frac{5}{8}$ " CSG BEFORE
RUNNING 7" OIL STRING
@ 2848'

← 2828' (88 JTS) 2 $\frac{3}{8}$ " EVE 8R 4.7#/FT
J-SS IPC TUBING. BTM PER @ 2835'
OR 60' OFF BTM OF HOLE.

← WATSON 7" X 2 $\frac{3}{8}$ " TENSION PKR SA 2828'
W/ 15000#

20#/FT 7" CSA 2848'
W/ 125 SX CMT.

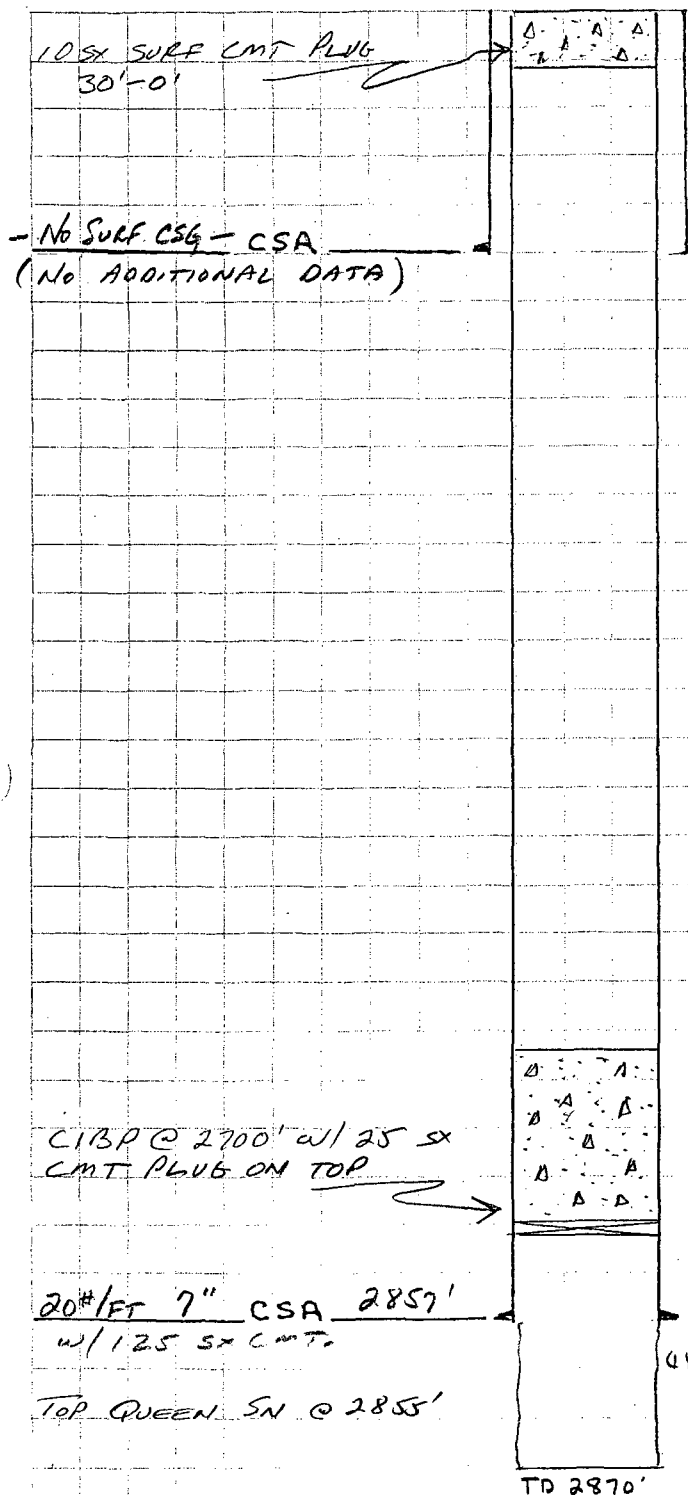
TOP QUEEN SN @ 2883'

TD 2895'

- (1) 8-27-54 ORIG. COMP. IN OPEN HOLE
SECTION 2883-2895'. SAND FRACED
O.H. W/ 8000 GALS OIL & 8000# SAND
IPP: SS BPLOD, 35° API

- (2) 5-8-63 CONVERTED TO WIW. INJECTED
INTO O.H. SEC. THRU 2 $\frac{3}{8}$ " TBG &
PKR SA 2802'.

Subject	UNIT DRICKEY QUEEN	FIELD	CAPROCK	Date
	WELL 15C (T-48-1)	LOCATION	14S 31E 15G	Sheet of
	CURRENT STATUS	PXA PRODUCER	(PXA 11/12/70)	Project No.
				By



MEAS. DATUM: 4229 G.L.

KB ELEV: GR. ELEV: 4229

11-12-70 PXA BY CITIES SERVICE
CIBP SET @ 2700' w/ 25 SX CMT PLUG
ON TOP FROM 2700-2855'. LOADED HOLE
w/ MUD. SET 10 SX CMT PLUG @ SURF
30'-0' w/ PXA MARKER
NO PIPE PULLED

(1) 2-9-54 ORIG COMP. IN OPEN HOLE
SECTION 2855'-2870'.

IPP: 42 BPLOPD, 35°API NATURAL
LAST PRDD: 7169 @ 4 BOPD

CELERO ENERGY

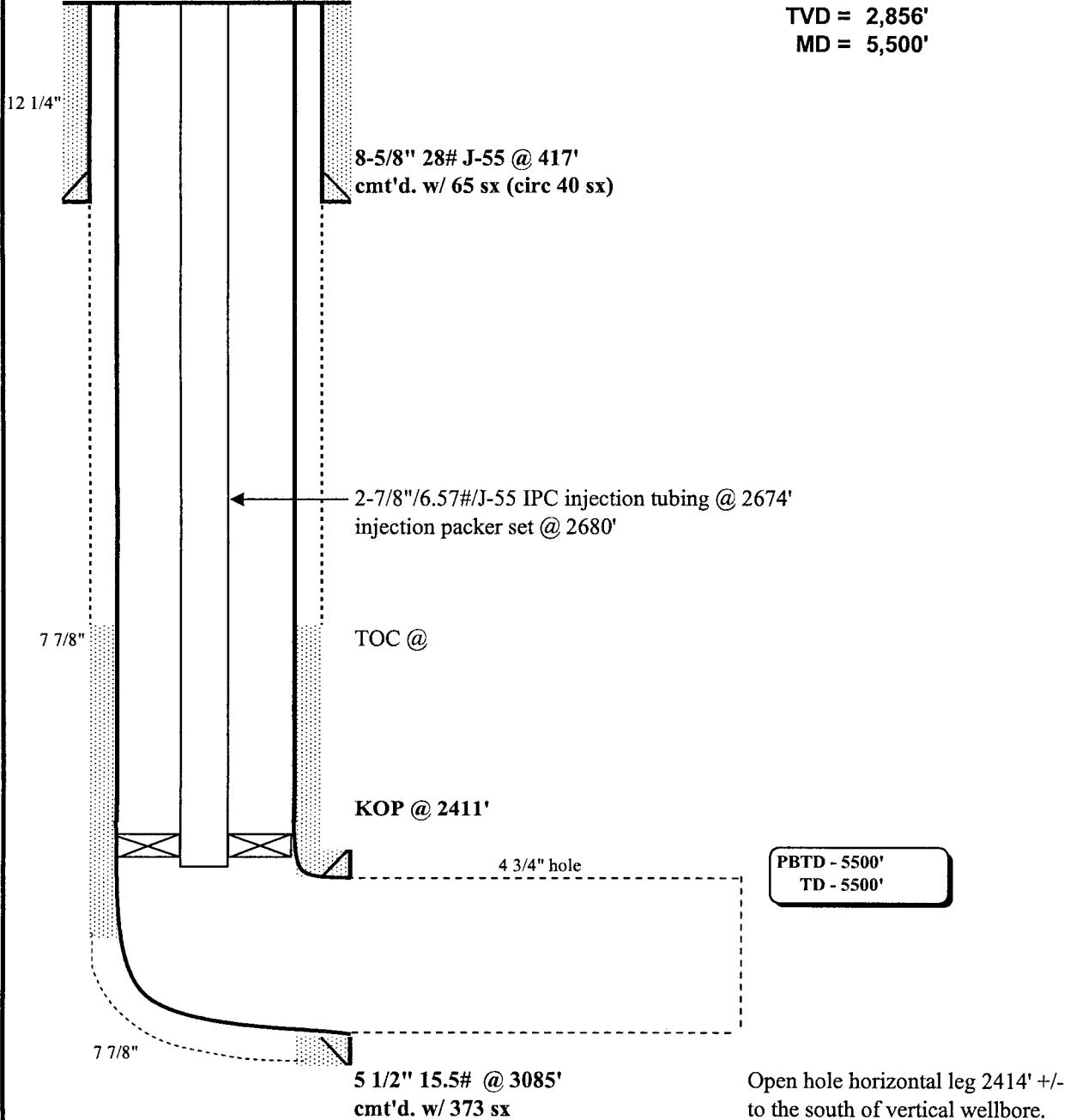
FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Dec. 19, 2007
BY: JEA
WELL: 56
STATE: New Mexico

Surface Location: 130' FNL & 380' FWL, Sec 15D, T14S, R31ECM
Bottom Hole Location: 2989' FNL & 364' FWL, Sec 15L, T14S, R31ECM
SPUD: 12/27/99 COMP: 02/24/00
CURRENT STATUS: INJECTOR

KB = 4,200'
GL = 4,185'
API = 30-005-21153

TVD = 2,856'
MD = 5,500'



Well History: **Drickey Queen Sand Unit No. 56**

(02-00) - Initial Completion: Ran 2 7/8" 6.5# J-55 IPC injection tubing and packer. Set
packer @ 2680'. Put well on injection.

Subject	UNIT <u>DRICKEY QUEEN #AA</u> FIELD <u>CAPROCK</u>	Date
	WELL <u>15D (T-18-1)</u> LOCATION <u>14S 31E 15D</u>	Sheet of
	CURRENT STATUS <u>ACTIVE INJECTOR</u>	Project No.
		By

MEAS. DATUM: 4245 DFKB ELEV: DF GR. ELEV: 4235'

- NO SURF. CSG - CSA
(NO ADDITIONAL DATA)

NOTE: WELL WAS DRILLED
FROM 0 - 4139' USING
CABLE TOOLS. 8 5/8" PROTECTION
CSG WAS RUN @ 1262'.
THE 8 5/8" WAS RECOVERED
BEFORE RUNNING 5 1/2"
CSG @ 2868'

2840' (91 FTS) 2 3/8" EVE 8R J-55 IPC
← TUBING

5 1/2" TENSION PRR @ 2840'

15.5 #/FT 5 1/2" CSA 2868'
W/ 100 SX CMT

TOP QUEEN SAND @ 2826' (42' ABOVE CSG SHOE)

- (1) 4/22/53 ORIG COMP IN OPEN HOLE
SECTION 2868' - 2899'. HYDROFRAC
OH W/ 3000 GAL OIL & 6000# SAND
IPR: 34 BPL/D
LAST PROD: 5/62

(1)
(2)

- (2) 5-28-62 CONVERTED TO WATER
INJECTION. INJ

CMT PLUG SET @
2900' PBTD - NO OTHER
DATA ON SIZE OF
PLUG

PBTD
2900' A
B P A
A A
A A

TD 4139

Subject UNIT DRICKEY QUEEN #45 FIELD CAPROCK Date _____
WELL 15E (T-1-1) LOCATION 14S 31E 15E Sheet _____ of _____
 CURRENT STATUS ACTIVE PRODUCER Project No. _____
 By _____

MEAS. DATUM: 4303'KB ELEV: 4303 GR. ELEV: 4293

- NO SURF. CSG - CSA
 (NO ADDITIONAL DATA)

EST TBG STRING - 2930' (95 JTS)

← 2 3/8" EVE 8R J-55 TBG

EST ROD STRING - 115 - 3/4" RODS

W/ 2" x 1 1/2" x 16' RWTC INSERT
 PUMP

TOP QUEEN SAND @ 2942' (3' BELOW CSG SHOE)

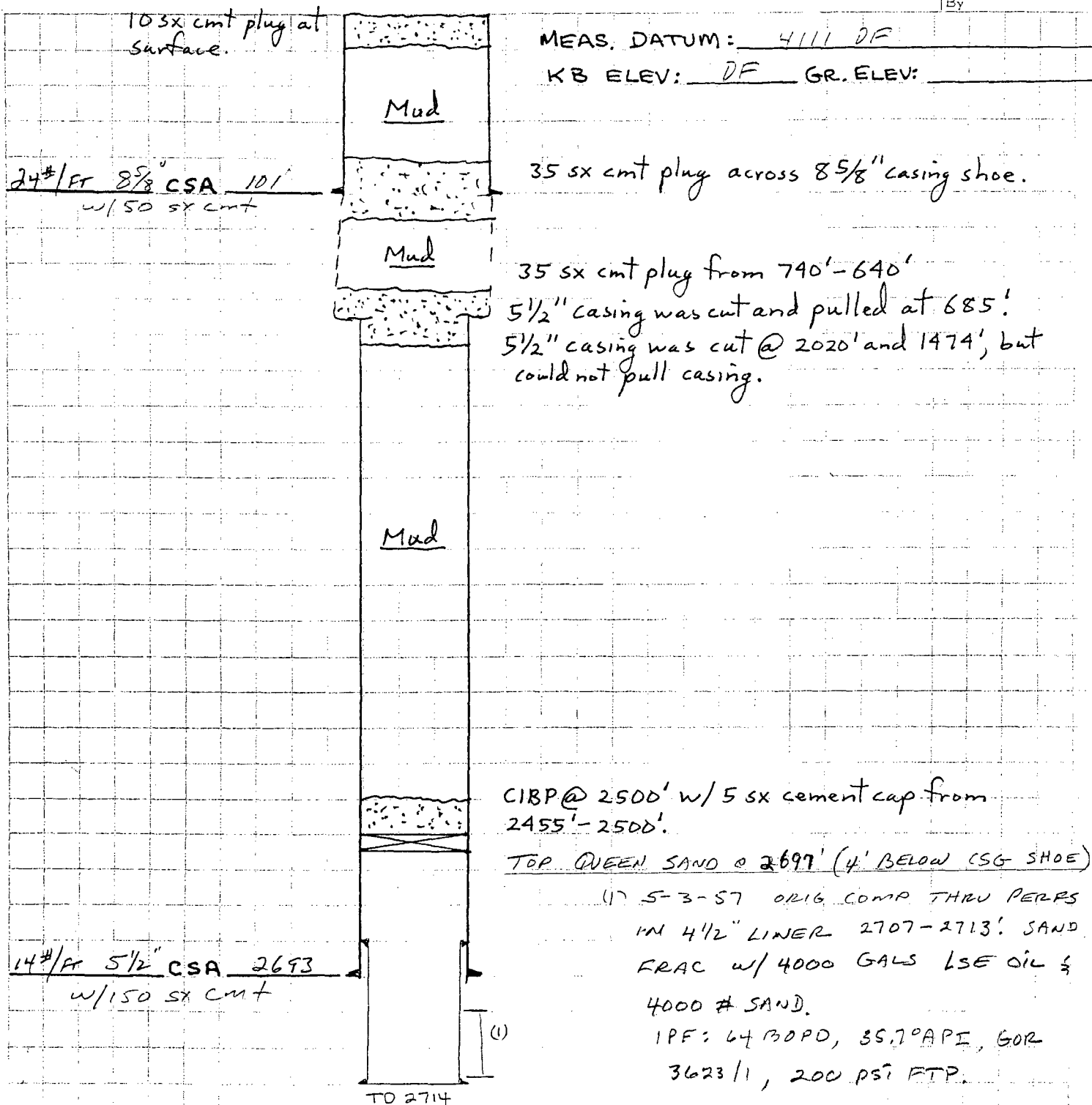
- (1) 4/28/54 ORIG COMP IN OPEN HOLE
 SECTION 2942'-2956'. HYDRO FRACER
 W/ 4000 GALS OIL & 4000# SAND
 IPR: 44 BOPD

80#/FT 7" CSA 2939'
 W/ 150 SX CMT.

(1)

TD 2956

Subject UNIT WEST CAP FIELD CAPROCK Date _____
WELL 8A (T-1-1) LOCATION 14S 31E 8A Sheet _____ of _____
CURRENT STATUS PXA PRODUCER (12-73) Project No. _____
 By _____



LAST Prod: 03-71

PXA: 12-73

Revised: JEA 11-26-07

Subject UNIT WEST CAP FIELD CAPROCK Date _____
WELL 8H (T-1-1)? LOCATION 14S 31E 8H Sheet _____ of _____
CURRENT STATUS P&A PRODUCER (12-73) Project No. _____
 By _____

10 sx cmt plug @
surface.

MEAS. DATUM: _____

KB ELEV: _____ GR. ELEV: _____

12³/₄" CSA 185
w/200 SX CMT

80 sx cmt plug across 12³/₄" casing shoe

60 sx cmt plug from 566' - 466'

5¹/₂" casing was cut and pulled @ 566'

5¹/₂" casing was cut @ 1490' and 732', but
could not pull casing.

Mud

CIBP @ 2515' w/5 sx cmt cap from
2472' - 2515'

TOP QUEEN SAND @ 2710 (5' BELOW CSG SHADE)

- (1) 1/5/56 ORIG COMP IN OPEN
HOLE SECTION 2705-2721. TREATED
O.H. SECTION 2710-2721' w/8000
GALS LSE OIL, 4000# SAND
IP: 58 BOPD

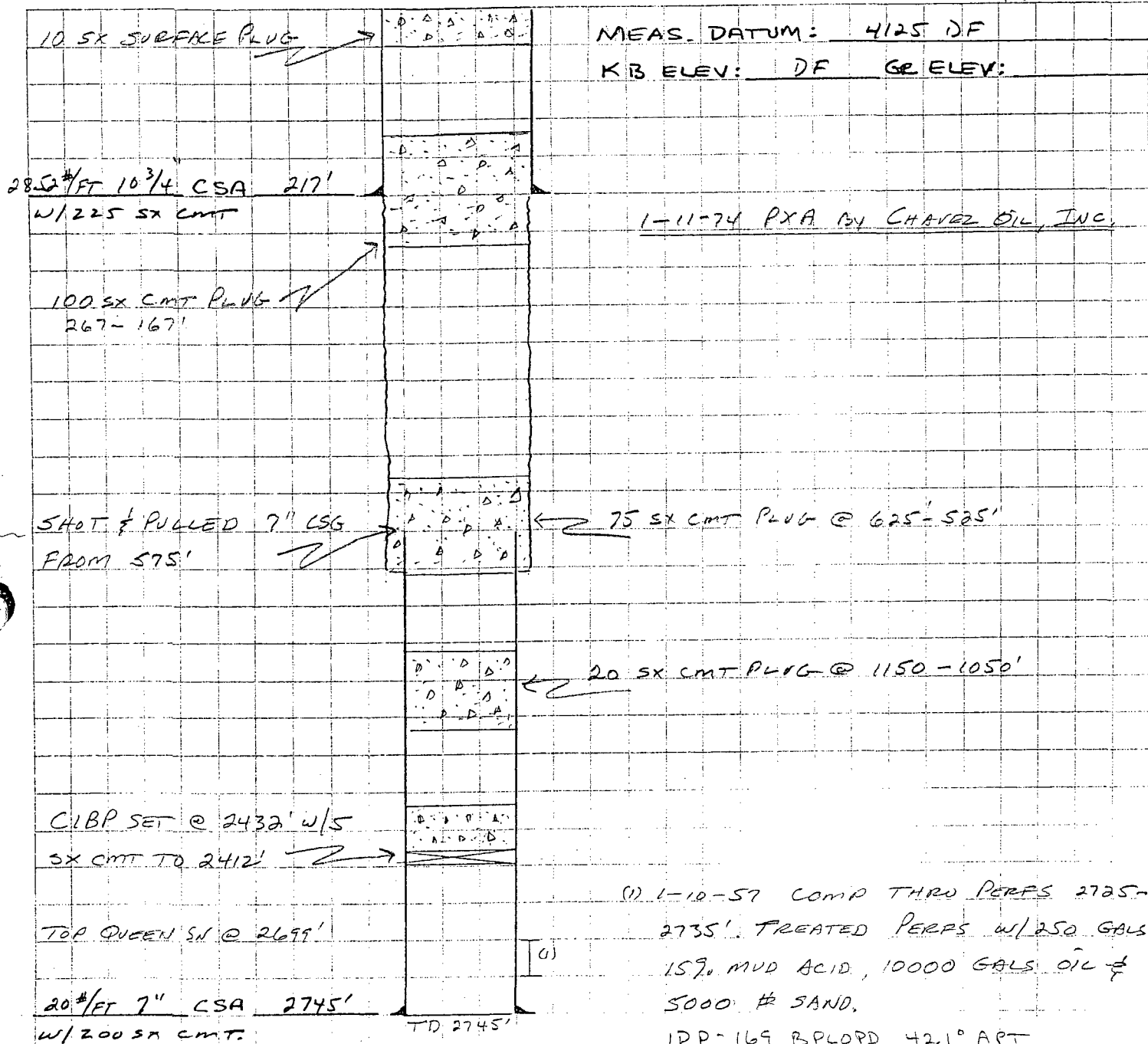
5¹/₂" CSA 2705
w/100 SX CMT.

(2) P&A: 12-73

TD 2721

Revised: JEA 11-26-07

Subject	UNIT WEST CAP	FIELD CAPROCK	Date
	WELL 8I (T-2-2)	LOCATION 145 31E 8I	Sheet of
	CURRENT STATUS	PXA PRODUCER (01-74)	Project No.
			By



Subject

UNIT WEST CAP

FIELD CAPROCK

Date

WELL 80 (T-2-3)

LOCATION 145 31E 80

Sheet of

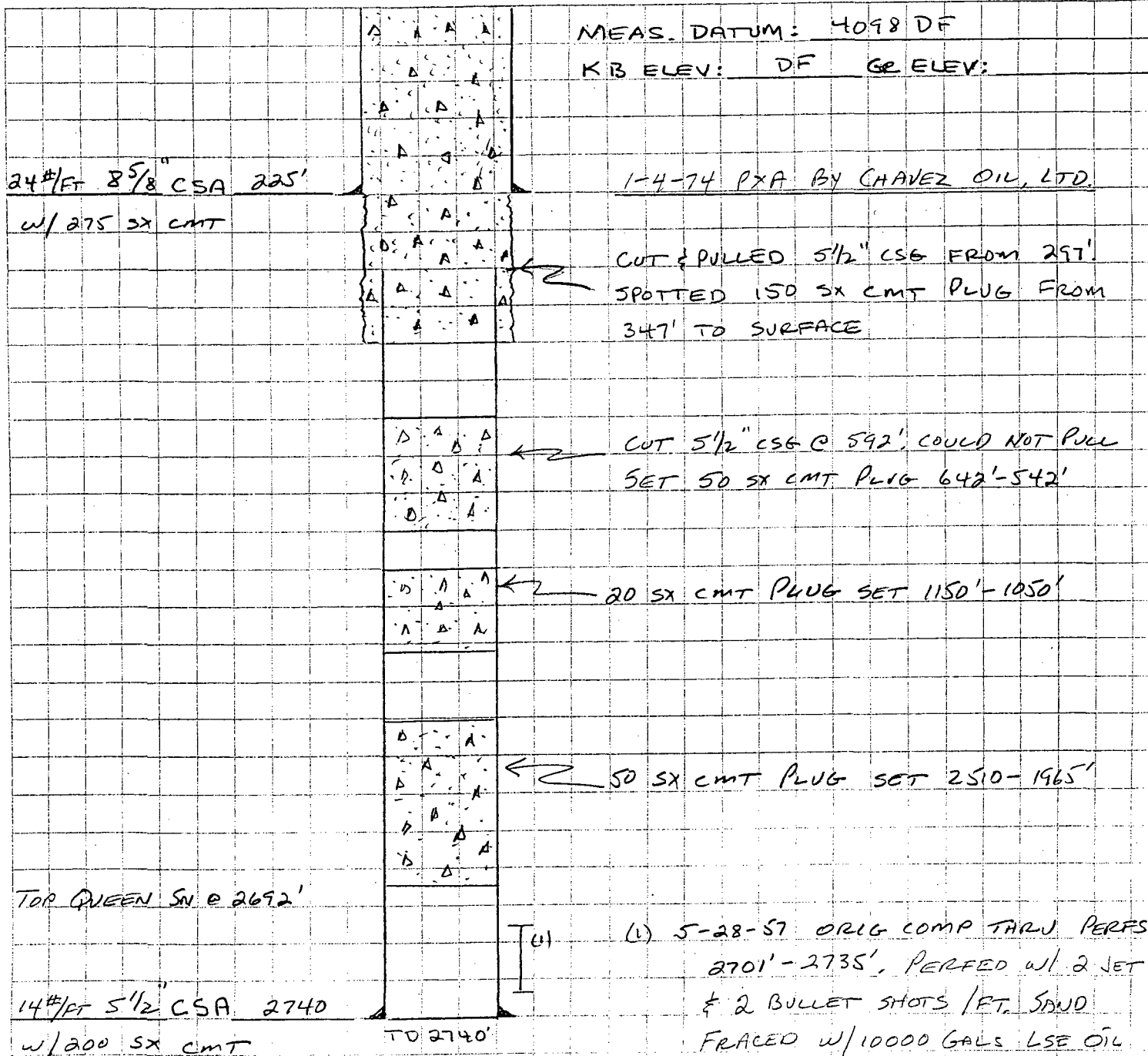
CURRENT STATUS

PXA PRODUCER

(PXA 1/4/74)

Project No.

By



(1) 5-28-57 ORIG COMP TARN PERFS
2701'-2735', PERFED W/ 2 JET
& 2 BULLET SHOTS / FT. SAND
FRACED W/ 10000 GALS LSE OIL
& 10000 # SAND.

1 PF: WELL FLUD 192 BPLOPD
20 PSI FTP, 220 PSI FCP, 40° AF
GOR 868/1.

Subject

UNIT WEST CAP

FIELD CAPROCK

Date

WELL 8PN

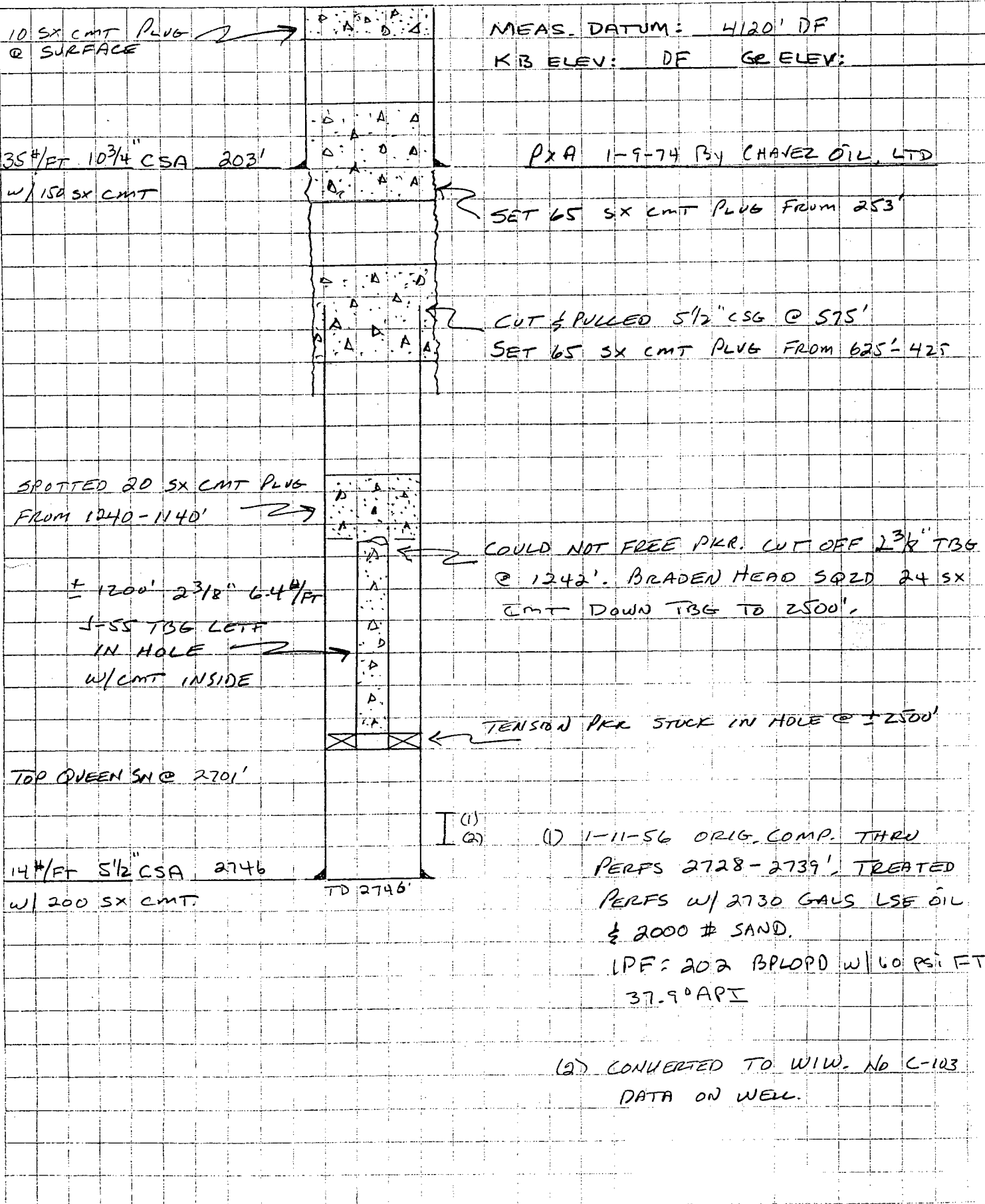
LOCATION 14S 31E 8PN

Sheet of

CURRENT STATUS PXA INJECTOR (01-74)

Project No.

By



Subject UNIT WEST CAP FIELD CAPROCK Date _____
WELL 8PS0.(T-2-) LOCATION 14S 31E 8PS Sheet _____ of _____
CURRENT STATUS 2 INJECTOR Project No. _____
By _____

MEAS. DATUM: _____

KB ELEV: _____ GR. ELEV: _____

CSA

Need well Data
also this well
may be in
unit 2

Was not able to locate any data
on this well in the well files or
the NM OCD website.

JEA 12-19-07

CSA

Subject

UNIT WEST CAP #1 FIELD CARROCK

Date

WELL 17A (T-4-2)

LOCATION 44S 31E 17A

Sheet of

CURRENT STATUS

TEMP ABN PRODUCER

Project No.

By

32#/FT 8 7/8" CSA 180

w/180 SX Cmt

MEAS. DATUM: 4126 DF

KB ELEV: DF GR. ELEV:

VISUAL INSPECTION 7/18/96 SHOWED
2 3/8" TSG W/ 'T' ON TOP LOOKING
UP FROM TSG. HEAD - NO RODS.

ESTIMATED 2700' 2 3/8" (87 JTS) EVE

← 8R 4.6#/FT J-55 TSG HUNG OFF
IN WELL.

TOP QUEEN SAND @ 2726'

(A) 9-9-55 ORIG COMP IN OPEN HOLE
TREATED QH. SECTION W/ 5000 GALS
FRAC-OIL & 2500 # SAND
IP: 424 BPLOD, 34.6° API
LAST PROD: 4/71 @ 4 BID

14 1/2 15.5#/FT 5 1/2" CSA 2742

w/100 SX Cmt.

TOP 2125' 14.5#/FT

BTM 605' 15.5#/FT

TD 2758'

1-22-91 CIRCLE RIDGE REQUESTED
BLM TO PLACE WELL IN TXA
STATUS.

Subject UNIT WEST CAP #2 FIELD CAPROCK Date _____
WELL 17B (T-4-S) LOCATION 14S 31E 17B Sheet _____ of _____
 CURRENT STATUS T.A. INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4099 DF

KB ELEV: DF GR. ELEV: _____

22.7#/FT 8 5/8" CSA 213
w/225 SX Cmt.

VISUAL INSPECTION 7/18/96 SHOWED
 NO TUBING IN WELL, CASING HEAD
 WAS OPEN & UNCLAMPED.

1-23-90 CIRCLE RIDGE REQUESTED
 BLM TO PLACE WELL IN TA STATUS

16.5#/FT 5 1/2" CSA 2708
w/100 SX Cmt.

TOP QUEEN SAND @ 2694'

(1) 7-15-57 ORIG COMP IN OPEN
 HOLE SECTION 2708-2729'.

FRACED WELL w/10000 GALS FRA
 OIL & 5000 # SAND

IP: 75 BOPD on pump, 36.4° API
 321 GOR

(1)
 (2)

TD 2729

(2) 4-3-63 CONVERTED TO WATER
 INJECTION. INJECTED INTO O.H.
 TARR 2 3/8" IPC TBSG & PER SET
 @ 2685'.

LAST INJECTION: 8/74.

CUMM INJ: 611,390 BW

UNIT WEST CAP #4 FIELD CAPROCK Date _____
 WELL 17H (T-4-1) LOCATION 14S 31E 17H Sheet _____ of _____
 CURRENT STATUS T.A. INJECTOR Project No. _____
 By _____

MEAS. DATUM: 4134 DF

KB ELEV: DF GR. ELEV: _____

24#/FT 8⁵/₈" CSA 170'
 w/175 SX CMT.

VISUAL INSPECTION OF WELL SITE

7/18/56 SHOWED 2³/₈" TBG IN
 WELL HEAD, NO FLOWLINE CONNECTION

← 2730' (88 JTS) 2³/₈" EVE 8R 4.6#/FT
 J-SS TBG

TENSION PKR @ 2730'2" →

TOP QUEEN SAND @ 2736'

14#/FT 5¹/₂" CSA 2758'
 w/100 SX CMT.

TD 2770'

(1)
(2)

(1) 8-11-55 ORIG COMP IN OPEN
 HOLE 2758-2770'. TREATED
 OH W/5000 GALS FRAC-OIL $\frac{1}{4}$
 2500 # SAND. IP: 190 BOPD.

(2) 4-1-63 CONVERTED TO WATER
 INJECTION WELL. INJECTED
 INTO O.H. TARD 2³/₈" IPC TBG
 & PKR SET @ 2734'.

Trigg Federal Lease - Wells within 1/2 mile buffer area

UHL Lease	Current Well No.	Original Well Name & No.	API No.	Footage	Location	40-acre Location	Sec.	Township	Range	Current Well Type	DAC (mDy)	Prodn Caping (mDy)	Stem Weight (mDy)	Lower Stem Weight (mDy)	Completion Type	Well ID	Perf O.H. Interval (ft-ft)	Well Status	Record of Completion
Dickley Queen Sand Unit	7	Government C #3	30050506020000	10607 FSL & 6607 FVL	34L	34	13S	31E	13E	Inj	0255	5,514			O. H.	2907	2681-2607	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	8	Government C #2	30050506010000	6607 FSL & 6607 FVL	34M	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 08:72.
Dickley Queen Sand Unit	9	Government C #1	30050506000000	6607 FSL & 6607 FVL	34N	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	10	Government C #4	30050506040000	10607 FSL & 6607 FVL	34P	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	11	Government C #5	30050506050000	10607 FSL & 6607 FVL	34Q	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	12	Government C #6	30050506060000	10607 FSL & 6607 FVL	34R	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	13	Government C #7	30050506070000	10607 FSL & 6607 FVL	34S	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	14	Government C #8	30050506080000	10607 FSL & 6607 FVL	34T	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	15	Government C #9	30050506090000	6607 FSL & 6607 FVL	34U	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	16	Government C #10	30050506100000	6607 FSL & 6607 FVL	34V	34	13S	31E	31E	Prod	0755	5,514			O. H.	2946	2626-2646	TA	Initial completion (02:55). Converted to injection (08:41). Last injection 11:43.
Dickley Queen Sand Unit	17	Government C #11	30050506110000	6607 FSL & 6607 FVL	34W	34	13S	31E	31E	Prod	1154	5,514 & 15.5			O. H.	3006	3046-3006	SI	Initial completion (01:54). Last injection 11:48.
Dickley Queen Sand Unit	18	Government B #24	30050506170000	6607 FSL & 6607 FVL	3C	3C	14S	31E	31E	Prod	1154	5,514			O. H.	2942	2917-2942	TA	Initial completion (01:54). Last injection 11:48.
Dickley Queen Sand Unit	19	Government B #23	30050506160000	6607 FSL & 6607 FVL	3D	3D	14S	31E	31E	Prod	1254	5,514			O. H.	2902	2884-2902	TA	Initial completion (01:54). Last injection 11:48.
Dickley Queen Sand Unit	20	Government B #16	30050506100000	10607 FSL & 6607 FVL	3E	3E	14S	31E	31E	Prod	1254	5,514			O. H.	3002	3045-3002	TA	Initial completion (01:54). Converted to injection (08:40). Last injection 11:43.
Dickley Queen Sand Unit	21	Government B #15	30050506090000	10607 FSL & 6607 FVL	3F	3F	14S	31E	31E	Prod	1054	5,514			O. H.	3002	3045-3002	TA	Initial completion (01:54). Converted to injection (08:40). Last injection 11:43.
Dickley Queen Sand Unit	22	Government B #15	30050506090000	10607 FSL & 6607 FVL	3K	3K	14S	31E	31E	Prod	1054	5,514			O. H.	3002	3045-3002	TA	Initial completion (01:54). Converted to injection (08:40). Last injection 11:43.
Dickley Queen Sand Unit	23	Government B #21	30050506040000	10607 FSL & 6607 FVL	3L	3L	14S	31E	31E	Prod	1254	5,514			O. H.	2865	2861-2865	TA	Initial completion (01:54). Converted to injection (08:40). Last injection 11:43.
Dickley Queen Sand Unit	24	Government B #14	30050506080000	6607 FSL & 6607 FVL	3M	3M	14S	31E	31E	Prod	1254	5,5			O. H.	2835	2831-2835	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	25	Government B #11	30050506040000	6607 FSL & 6607 FVL	3N	3N	14S	31E	31E	Prod	1054	5,514			O. H.	3004	3044-3004	TA	Initial completion (01:54). Last injection 12:40.
Dickley Queen Sand Unit	26	Government B #11	30050506040000	6607 FSL & 6607 FVL	10C	10C	14S	31E	31E	Prod	0854	5,514			O. H.	2975	2955-2975	TA	Initial completion (01:54). Last injection 12:40.
Dickley Queen Sand Unit	28	DCSU Tract #17	30050510270000	6607 FSL & 6607 FVL	10D	10D	14S	31E	31E	Prod	1154	5,514 & 15.5			Cased/Oil	2883	2856-2883	SI	Initial completion (01:54). Last injection 12:40.
Dickley Queen Sand Unit	29	DCSU Tract #17	30050510270000	6607 FSL & 6607 FVL	10E	10E	14S	31E	31E	Prod	1054	5,514			O. H.	2883	2870-2883	SI	Initial completion (01:54). Last injection 12:40.
Dickley Queen Sand Unit	30	Government B #7	30050510270000	10607 FSL & 6607 FVL	10F	10F	14S	31E	31E	Prod	1054	5,514			O. H.	2883	2870-2883	SI	Initial completion (01:54). Last injection 12:40.
Dickley Queen Sand Unit	31	Government B #1	30050510220000	20607 FSL & 10607 FVL	10F	10F	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	32	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10G	10G	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	33	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10H	10H	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	34	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10I	10I	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	35	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10J	10J	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	36	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10K	10K	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	37	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10L	10L	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	38	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10M	10M	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	39	PHL NAB #2	30050510250000	10607 FSL & 6607 FVL	10N	10N	14S	31E	31E	Prod	0354	5,514			O. H.	2840	2836-2840	SI	Initial completion (02:54). Converted to injection (08:40). Last injection 12:40.
Dickley Queen Sand Unit	40	DCSU Tract #2 #1W	30050510700000	6607 FSL & 6607 FVL	10A	10A	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	41	DCSU Tract #2 #1W	30050510700000	6607 FSL & 6607 FVL	10B	10B	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	42	Chaves State BK #1	30050510700000	6607 FSL & 6607 FVL	10C	10C	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	43	Chaves State BK #1	30050510700000	6607 FSL & 6607 FVL	10D	10D	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	44	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10E	10E	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	45	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10F	10F	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	46	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10G	10G	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	47	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10H	10H	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	48	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10I	10I	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	49	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10J	10J	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	50	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10K	10K	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	51	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10L	10L	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	52	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10M	10M	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	53	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10N	10N	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	54	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10O	10O	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	55	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10P	10P	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	56	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10Q	10Q	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	57	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10R	10R	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	58	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10S	10S	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	59	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10T	10T	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	60	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10U	10U	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	61	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10V	10V	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	62	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10W	10W	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	63	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10X	10X	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	64	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10Y	10Y	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	65	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10Z	10Z	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	66	State Chaves A #1	30050510610000	6607 FSL & 6607 FVL	10A	10A	14S	31E	31E	Prod	0354	5,514			O. H.	2887	2865-2887	SI	Initial completion (02:54). Last injection 12:40.
Dickley Queen Sand Unit	67																		

CAPROCK - TRIGG FEDERAL
Authorization to Inject Tabulation of Well Data (VI)

Trigg Federal Lease Producers

Unit/ Lease	Current Well No.	Original Well Name & No.	Location			Footage	40-acre Location	Sec.	Township	Range	Current Well Type	D&C (mo/yr)	Prodn Casing - Size/ Weight (in/#)	Liner - Size/ Weight (in/#)	Completion Type	Well TD (ft)	Perf/ O.H. Interval (ft-ft)	Well Status	Record of Completion
Trigg Federal	8	Federal Trigg #8-4			4	14S	31E	4A	665' FNL & 660' FEL		Prod	04/55	5.5/14		O. H.	2876	2857 - 2876	SI	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (04-55).
Trigg Federal	33	Federal Trigg #33-4			4	14S	31E	4A	330' FNL & 990' FEL		Prod	11/61	4.5/9.5		Cased	2904	2852 - 2862	TA	Initial Completion frac'd w/ 29,820 gal oil frac and 63,000# 20-40 sand (11-61). Frac'd w/ 68,000 gal water frac and 46,000# 20-40 sand (03-63). Shut-in well! 02-65. TA well 08-87.
Trigg Federal	24	Federal Trigg #24-4			4	14S	31E	4C	665' FNL & 2310' FWL		Prod	07/56	5.5/14		O. H.	2788	2770 - 2788	SI	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# sand 07-56).
Trigg Federal	15	Federal Trigg #15-4			4	14S	31E	4G	1990' FNL & 1980' FEL		Prod	01/56	5.5/14	4.5/12.6	Cased	2843	2806 - 2818	SI	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# 20-40 sand and 10-20 sand (50/50) (01-56). Frac'd w/ 11,760 gal oil frac and 15,000# 20-40 sand (05-61). Ran and cemented 4 1/2" flush joint liner from 2775' - 2843' and reperforated Queen zone (04-62). Frac'd w/ 14,280 gal and 12,000# 10-20 sand (05-62). Frac'd w/ 15,960 gal, 15,000# 20-40 sand, and 5000# 10-20 sand (10-62).
Trigg Federal	6	Federal Trigg #6-4			4	14S	31E	4I	1980' FSL & 660' FEL		Prod	02/07	5.5/14		O. H.	2841	2818 - 2841	SI	Initial completion natural (02-55). Frac'd w/ 15,000 gal oil frac and 20,000# 20-40 sand (11-60).
Trigg Federal	22	Federal Trigg #22-4			4	14S	31E	4K	1980' FSL & 1980' FWL		Prod	05/59	4.5/9.5		Cased	2780	2755 - 2768	SI	Initial completion frac'd w/ 18,500 gal oil frac and 30,000# 20-40 sand (05-59).
Trigg Federal	13	Federal Trigg #13-4			4	14S	31E	4O	990' FSL & 1650' FEL		Prod	06/58	4.5/9.5		Cased	2825	2798 - 2810	SI	Initial completion frac'd w/ 60,000 gal water frac and 95,000# sand (06-58). Frac'd w/ 13,050 gal water frac and 15,000 20-40 sand (02-61).
Trigg Federal	4	Federal Trigg #4-9			9	14S	31E	9A	665' FNL & 660' FEL		Prod	12/55	5.5/14		O. H.	2830	2813 - 2830	Active	Initial completion natural (12-54).
Trigg Federal	27	Federal Trigg #27-9			9	14S	31E	9E	1980' FNL & 660' FWL		Prod	12/56	5.5/14		O. H.	2850	2739 - 2750	P&A	Initial completion frac'd w/ 20,000 gal oil frac and 30,000# 20-40 sand (12-56). P&A 06-01.
Trigg Federal	11	Federal Trigg #11-9			9	14S	31E	9G	1980' FNL & 1980' FEL		Prod	01/56	5.5/14		O. H.	2806	2785 - 2806	P&A	Initial completion frac'd w/ 15,000 gal oil frac and 20,000# sand (01-56). Frac'd w/ 30,000 gal oil frac and 40,000# sand. P&A 08-01.
Trigg Federal	1	Federal Trigg #1-9			9	14S	31E	9I	1980' FSL & 660' FEL		Prod	08/54	5.5/14		O. H.	2814	2800 - 2814	P&A	Initial completion natural (8-54). Frac'd w/ 15,000 gal oil frac and 15,000# sand (9-55). Frac'd w/ 15,540 gal water frac and 10,000# sand (3-63). P&A 05-01.
Trigg Federal	18	Federal Trigg #18-9			9	14S	31E	9K	1980' FSL & 1980' FWL		Prod	05/57	5.5/15.5	4.5/12.6	Cased	2785	2759 - 2769	P&A	Initial completion frac'd w/ 20,000 gal oil frac and 23,000# sand (05-57). Frac'd w/ 20,000 gal oil frac and 40,000# sand (12-65). Frac'd w/ 21,540 gal water frac and 14,000# sand (03-66). Ran and cemented 4 1/2" flush joint liner from 2685' - 2785'. AbrasiJet 2579' - 2769'. Frac'd w/ 19,740 gal water frac and 15,000# sand. P&A 06-01.
Trigg Federal	25	Federal Trigg #25-9			9	14S	31E	9M	660' FSL & 660' FWL		Prod	11/55	5.5/14		O. H.	2771	2756 - 2771	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 15,000# sand (11-55). P&A 05-01.
Trigg Federal	9	Federal Trigg #9-9			9	14S	31E	9O	660' FSL & 1980' FEL		Prod	05/55	5.5/14		O. H.	2805	2790 - 2805	P&A	Initial completion frac'd w/ 10,000 gal oil frac and 13,000# sand (05-55). Frac'd w/ 21,000 gal oil frac and 15,000# 20-40 sand (12-65). P&A 05-01.
Trigg Federal	38	Federal Trigg #38-4			4	14S	31E	4O	990' FSL & 1917' FEL		D&A	10/64	---	---	---	4806	---	D&A	Evaluated Lower San Andres 3940' - 4772'. Tested 1013' - 1100'.

see previous pages

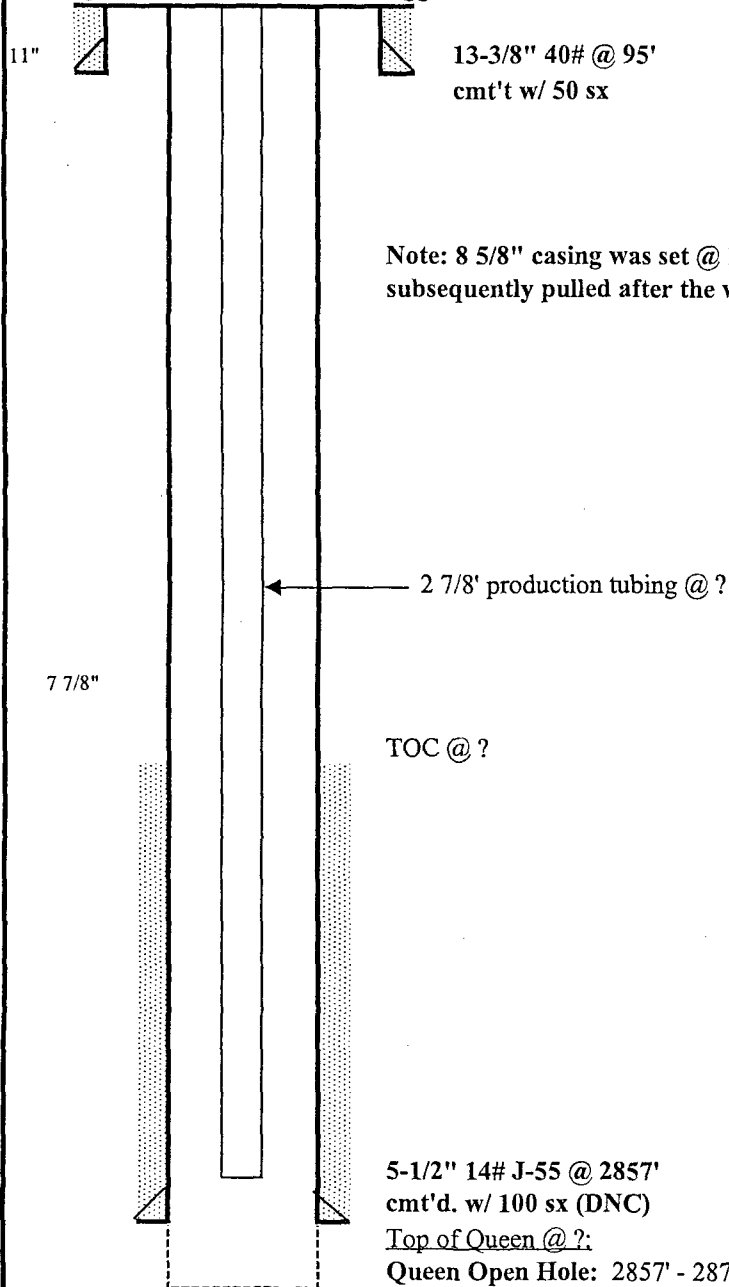
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 8
STATE: New Mexico

Location: 665' FNL & 660' FEL, Sec 4A, T14S, R31ECM
SPUD: 04/06/55 COMP: 04/55
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #8-4

KB =
GL =
API = 30-005-00981



PBTD - 2876'
TD - 2876'

Well History: **Trigg Federal No. 8**

(04-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil and 15,000# sand. Put well on production, IP 212 BOPD/ 0 BWPD.

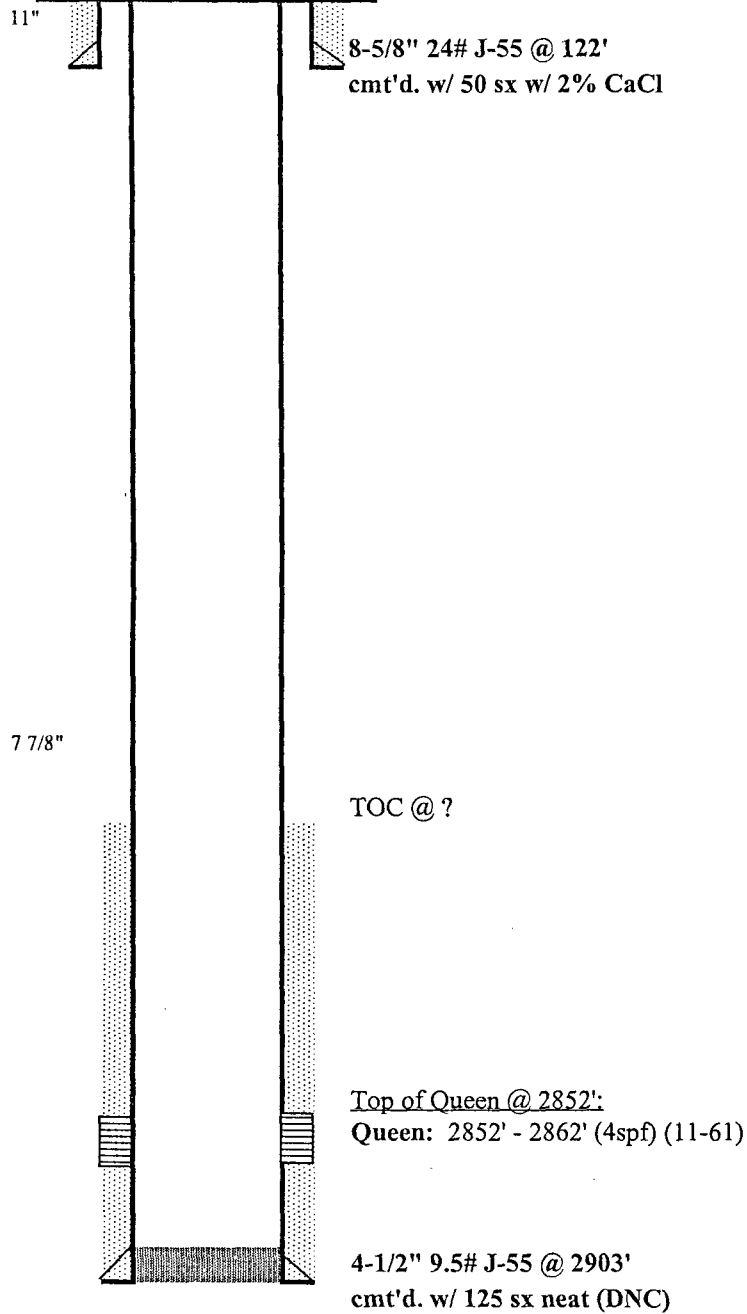
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 33
STATE: New Mexico

Location: 330' FNL & 990' FEL, Sec 4A, T14S, R31ECM
SPUD: 10/30/61 COMP: 11/61
CURRENT STATUS: TA'd
Original Well Name: Federal Trigg #33-4

KB = 4235'
GL = 4224'
API = 30-005-00994



PBTD - '
TD - 2904'

12/19/2007

Trigg Federal #33

Well History: Trigg Federal No. 33

(11-61) - Initial Completion: Logged well and perforated 2852' - 2862' w/ 4 SPF. Fracture stimulated well with 250 gal MCA and 29,820 gal lease oil and 63,000# 20-40 sand @ 32.2 BPM and 2700 - 2950 psi STP. Put well on production, IP 130 BOPD/ 0 BWPD.

(03-63) - Workover: Fracture stimulated w/ 68,000 gal water frac and 46,000# 20-40 sand @ 38.6 BPM and 3200 - 3500 psi STP.

(02-65) - Shut-in Well: Well was shut-in due to low oil production and high water cut.

(08-87) - TA Well:

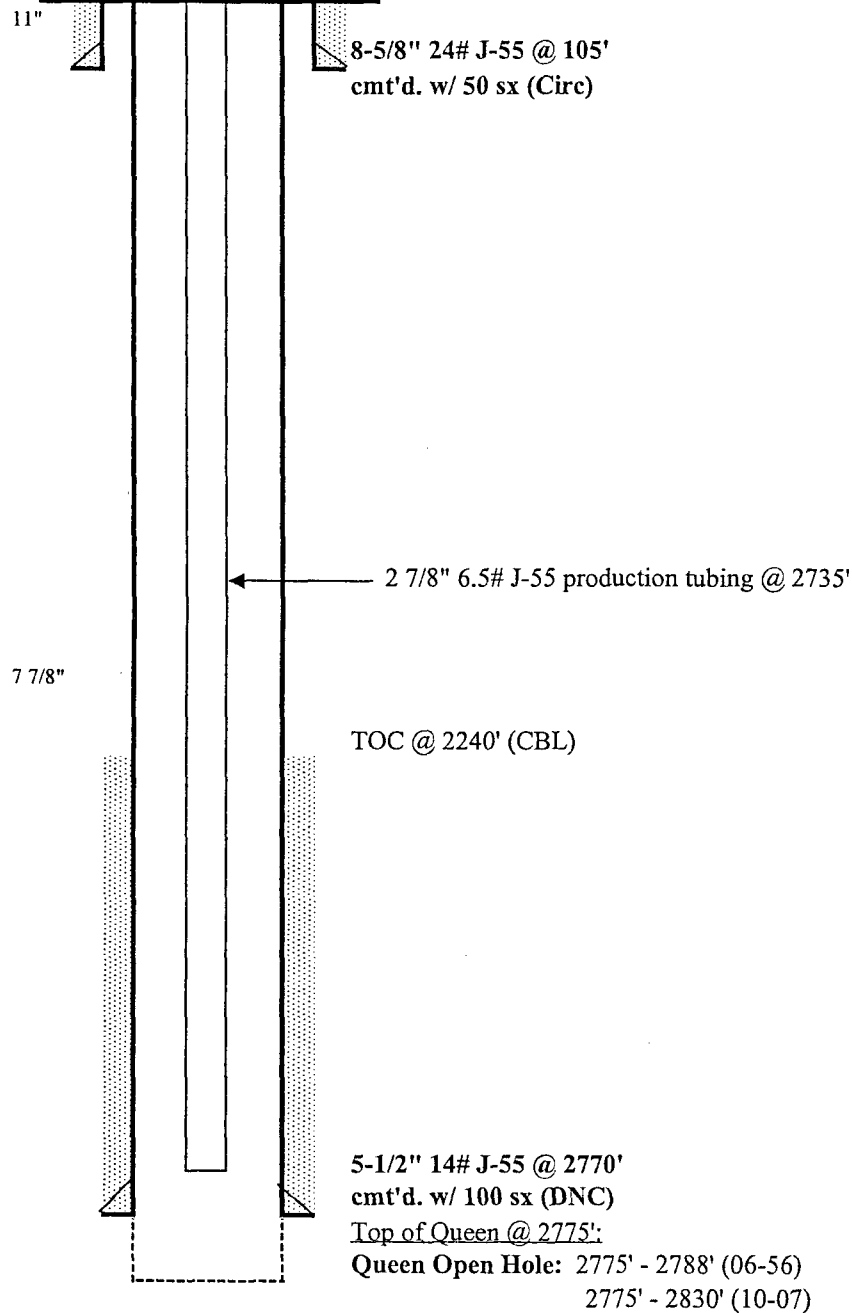
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Dec. 06, 2007
BY: JEA
WELL: 24
STATE: New Mexico

Location: 665' FNL & 2310' FWL, Sec 4C, T14S, R31ECM
SPUD: 06/17/56 COMP: 07/56
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #24-4

KB = 4165'
GL = 4129'
API = 30-005-00989



12/19/2007

Trigg Federal #24

Well History: Trigg Federal No. 24

(07-56) - Initial Completion: Fracture Stimulated w/ 15,000 gal oil and 20,000# sand. Put well on production (IP 123 BOPD/ 0 BWPB).

(10-63) - Workover: Acidized w/ 2000 gal 15% HCl and additives.

(10-07) - Workover: POH w/ rods, pump, and 2 7/8" production tubing. CO well to TD @ 2788'. Deepen well to 2830'. Ran packer on workstring and performed casing integrity test. With packer set @ 2650' casing pressure tested to 500 psi for 15 min. POH with packer and workstring. Logged well with GR/CCL/CNL/CBL log. TOC @ 2240'. Acidized Queen sand interval (2775' - 2788') w/ 1000 gal xylene, 2000 gal 7 1/2% NEFE acid and 1500 # rock salt in 4 stages at 3.8 BPM and 500 psi avg. STP. Swabbed 53 BLW with 3 - 5% oil cut. Ran 2 7/8" 6.5# J-55 production tubing to 2735'. Ran pump and rods and returned well to production.

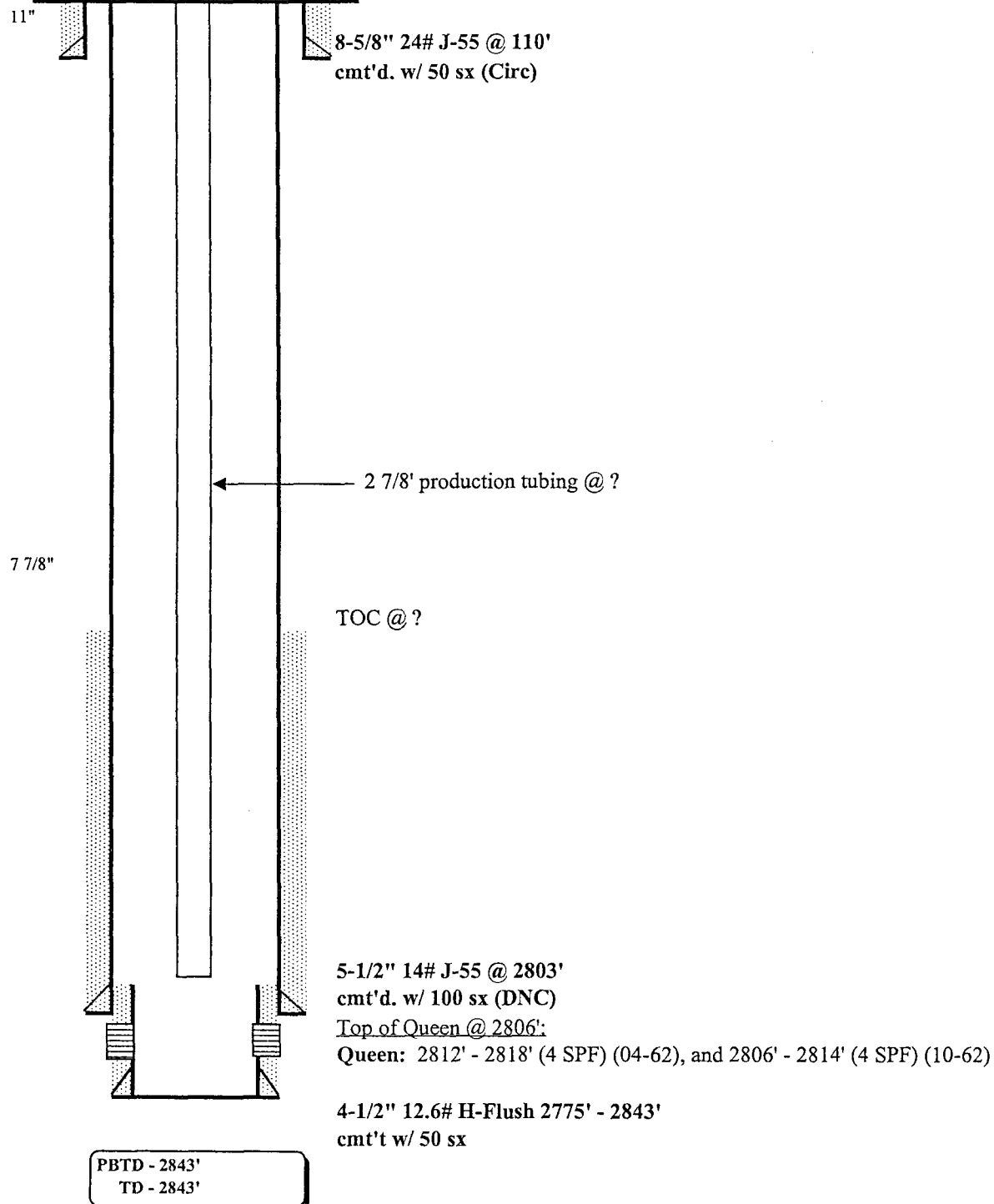
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 26, 2007
BY: JEA
WELL: 15
STATE: New Mexico

Location: 1990' FNL & 1980' FEL, Sec 4G, T14S, R31ECM
SPUD: 12/29/55 COMP: 01/56
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #15-4

KB = 4196'
GL = 4190'
API = 30-005-00984



12/19/2007

Trigg Federal #15

Well History:

Trigg Federal No. 15

(01-56) - Initial Completion: Fracture stimulated w/ 15,000 gal frac/lease oil, 10,000# 20-40 sand and 10,000# 10-20 sand @ 13 BPM. Put well on production, IP 178 BOPD/ 0 BWPD.

(05-61) - Workover: Fracture stimulated w/ 11,760 gal lease oil and 15,000# 20-40 sand @ 24.5 BPM and 2300 psi max STP. RWTP, 120 BOPD/ 5 BWPD.

(12-61) - Workover: Treated well with 1000 gal gyp converter and 1000 gal 5% acid.

(04-62) - Workover: CO and DO to new TD @ 2843'. Ran 4 1/2" 12.6# H-Flush liner from 2775' - 2843' and cemented w/ 50 sx cement. Perforated Queen 2812' - 2818' by Lane Wells (4 SPF). RWTP.

(05-62) - Workover: Fracture stimulated w/ 14,280 gal and 12,000# 10-20 sand @ 20 BPM and 2750 psi max STP.

(10-62) - Workover: CO well to TD @ 2843'. Perforated Queen 2806' - 2814' (4 SPF). Fracture stimulated w/ 15,960 gal and 15,000# 20-40 sand and 5000# 10-20 sand @ 23.7 BPM and 2600 psi max STP. Ran 2 7/8" production tubing @ 2774'. RWTP, 10 BOPD/ 150 BWPD.

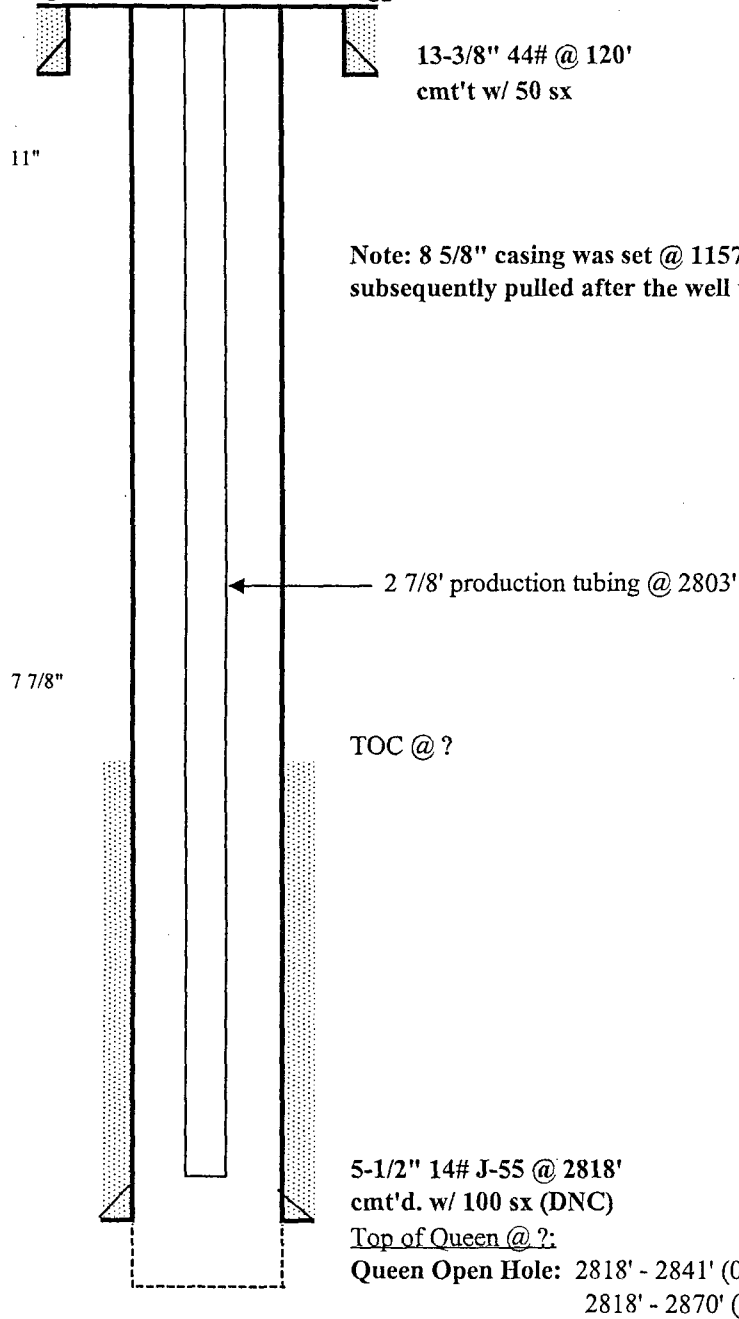
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Oct. 11, 2007
BY: JEA
WELL: 6
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 4I, T14S, R31ECM
SPUD: 01/26/55 COMP: 02/55
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #6-4

KB = 4220'
GL = 4218'
API = 30-005-00979



12/19/2007

Trigg Federal #6

Well History: **Trigg Federal No. 6**

(02-55) - Initial Completion: Put well on production, IP 268 BOPD/ 0 BWPD.

(11-60) - Workover: Fracture stimulate w/ 15,000 gal oil and 20,000# 20-40 sand @ 23.7 BPM and 1950 - 2400 psi STP.

(10-07) - Workover: Pulled rods, pump, 2 7/8" production tubing, and BHA. CO well to TD @ 2841'. Deepen well to new TD @ 2870' (29'). Checked casing integrity, OK. Logged well w/ GR/CCL/CN log. Could not run CBL because there was no fluid in the wellbore. Acidized Queen sand interval w/ 1000 gal xylene, 2000 gal 7 1/2% NEFE acid and 1500# rock salt in four stages @ 4.6 BPM on vacuum to 322 psi STP. Swabbed back 82 BLW w/ good show of oil and gas. Ran 2 7/8" 6.5# J-55 production tubing and BHA to 2803'. Returned well to production.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Nov. 15, 2007
BY: JEA
WELL: 22
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 4K, T14S, R31ECM
SPUD: 12/06/55 COMP: 05/10/59
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #22-4

KB = 4160'
GL = 4153.4'
API = 30-005-00987

11" 8-5/8" 24# J-55 @ 113'
cmt'd. w/ 50 sx (Circ)

Cement Retainer @ 442'
Multiple casing leaks from 127' - 504' were squeeze cemented as outlined
in the below well history. The bit kicked out of the wellbore from 158' - 495'.

7 7/8"

TOC @ ?

RBP @ 2518'

Top of Queen @ ?:
Queen: 2762' - 2768' (? spf) (05-59)
2755' - 2762' (? spf) (08-59)

4-1/2" 9.5# J-55 @ 2780'
cmt'd. w/ 100 sx (DNC)

PBTD - 2780'
TD - 2780'

Well History: **Trigg Federal No. 22**

(12-55) - D&A: This well was drilled to 2776' and then plugged and abandoned.

(05-59) - Initial Completion: Re-entered D&A'd well. Perforated 2762' - 2768'. Fracture stimulated w/ 18,500 gal oil and 30,000# 20-40 sand @ 23.5 BPM and 2300 - 2850 psi STP. Put well on production.

(10-07) - Workover: POH w/ rods and fished 2 7/8" production tubing and BHA. Set RBP @ 2518'. Replaced and repaired wellhead as necessary. Located and isolated casing leaks from 127' - 140' and 474' - 504'. Set cmt retainer @ 442'. Stung workstring into cmt retainer @ 442' and pumped 100 sx Class C cement w/ 2% CaCl and displaced w/ 0.75 BFW leaving 6 sx in tbg and 2 sx in csg. POH w/ workstring and cmt ret stinger. Pump 50 sx Class C cement w/ 2% CaCl to squeeze cement holes from 127' - 140'. Displaced cmt to 100'. Circ 12 sx cmt to pit, leaving 2 sx in 4 1/2" casing. DO cement to top of cmt retainer @ 442'. Pressure tested casing and started taking fluid @ 1 BPM at 120 psi. Located and isolated additional casing leaks from 126' - 158' and 252' - 311'. Pumped down casing 75 sx Class C cement w/ 2% CaCl. Displaced cmt to 100'. DO cement to 158'. From 158' - 495' apparently drilled outside of the casing because of the redbed and formation returns and never found the cement retainer @ 442'. POH w/ workstring and bit. Shut well in. RDMO WSU.

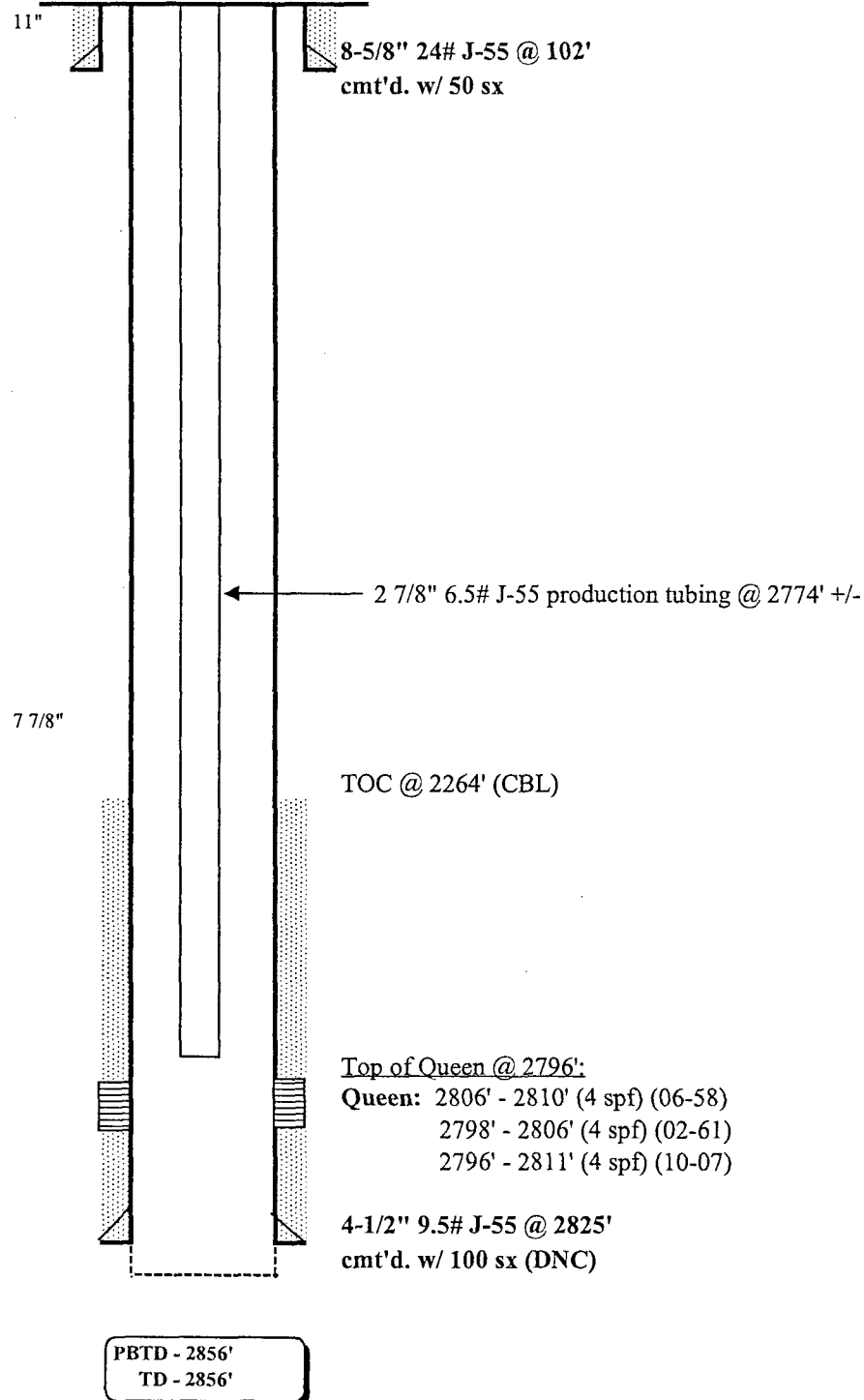
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Nov. 08, 2007
BY: JEA
WELL: 13
STATE: New Mexico

Location: 990' FSL & 1650' FEL, Sec 40, T14S, R31ECM
SPUD: 06/19/58 COMP: 06/58
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #13-4

KB = 4,198'
GL = 4,194'
API = 30-005-00982



Well History: **Trigg Federal No. 13**

(06-58) - Initial Completion: Perforated 2806' - 2810' (4 SPF). Fracture stimulated w/ 60,000 gal water frac and 95,000# sand @ 33.4 BPM. Put well on production, IP 35 BOPD/ 0 BWPD.

(02-61) - Workover: Perforated 2798' - 2806' (4 SPF). Fracture stimulated w/ 13,050 gal water frac and 15,000# 20-40 sand @ 22.1 BPM and 2400 - 2750 psi STP.

(10-07) - Workover: POH w/ production equipment and 2 7/8" production tubing. CO well to PBTD @ 2820'. DO well to new TD @ 2856'. Pressure tested casing to 500 psi @ 2744', OK. Logged well w/ GR/CCL/CN and CBL logs. Reperforated the Queen sand interval 2796' - 2811' w/ 4 SPF. Acidized Queen sand interval (2796' - 2811') w/ 1000 gal xylene, 2000 gal 7 1/2% NEFE acid, and 1500# rock salt in four stages @ 3.6 BPM and 750 psi STP. Swabbed part of load back. Ran 2 7/8" production tubing and production equipment. Set SN @ 2774'. RWTP.

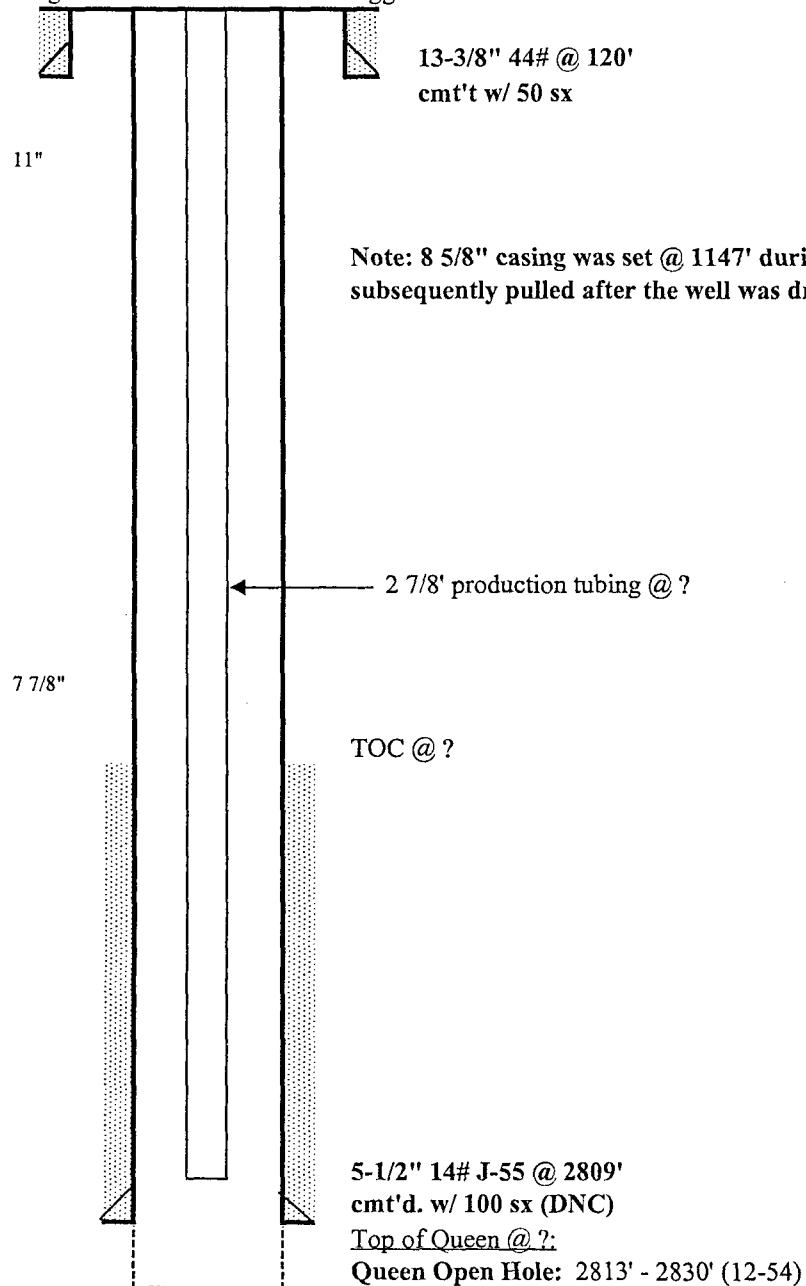
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 4
STATE: New Mexico

Location: 665' FNL & 660' FEL, Sec 9A, T14S, R31ECM
SPUD: 11/25/54 COMP: 12/54
CURRENT STATUS: Producer
Original Well Name: Federal Trigg #4-9

KB =
GL =
API = 30-005-01009



Well History: Trigg Federal No. 4

(12-54) - Initial Completion: Put well on production, IP 137 BOPD/ 0 BWPD.

(05-07) - Workover: Pulled 2 7/8" production tubing and BHA. Tagged bottom @ 2802'. Ran 2 7/8" production tubing and BHA. RWTP, 6 BOPD/ 185 BWPD.

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 27
STATE: New Mexico

Location: 1980' FNL & 660' FWL, Sec 9E, T14S, R31ECM

SPUD: 12/05/56 COMP: 12/56

CURRENT STATUS: P&A (06-01)

Original Well Name: Federal Trigg #27-9

KB = 4,135'

GL = 4,129'

API = 30-005-01020

8-5/8" 24# J-55 @ 120' cmt'd w/ 50 sx
Perfd @ 120'. Circulated 100sx Class C cement up 5 1/2" x 8 5/8" annulus.
Perfd @ 180'. Squeeze cemented w/ 100sx Class C. Tag TOC @ 130'.

11"

Perfd @ 1400'. Squeeze cemented w/ 75 sx Class C. Tag TOC @ 1220'.

7 7/8"

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.

5-1/2" 14# J-55 @ 2735'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?:

Queen Open Hole: 2739' - 2750' (12-56)

PBTD - 2850'
TD - 2850'

12/19/2007

Trigg Federal #27

Well History: **Trigg Federal No. 27**

(12-56) - Initial Completion: Fracture stimulated w/ 20,000 gal oil frac and 30,000# 20-40 sand @
24.5 BPM and 2100 - 2200 psi STP. Put well on production, IP 72 BOPD/ 0 BWPD.

(06-01) - P&A Well:

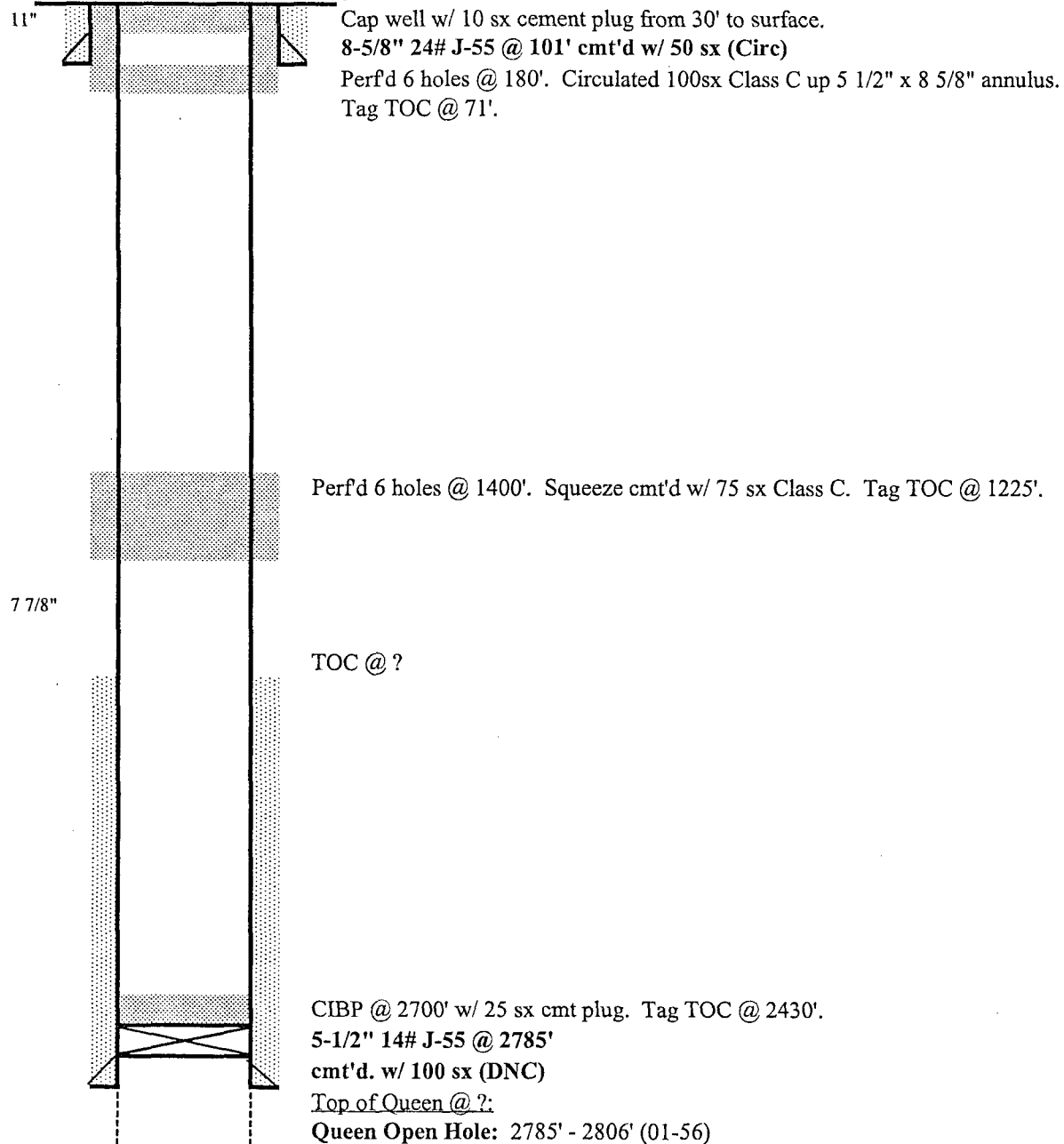
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 02, 2007
BY: JEA
WELL: 11
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 9G, T14S, R31ECM
 SPUD: 01/11/56 COMP: 01/56
 CURRENT STATUS: P&A (08-01)
 Original Well Name: Federal Trigg #11-9

KB = 4,190'
GL = 4,189'
API = 30-005-01012



PBTD - 2806'
 TD - 2806'

Well History: Trigg Federal No. 11

(01-56) - Initial Completion: Fracture stimulated w/ 15,000 gal oil frac and 20,000# sand @ 16 BPM and 2500 psi max STP. Put well on production.

(11-56) - Workover: Fracture stimulated w/ 30,000 gal oil frac and 40,000# sand @ 36.1 BPM and 2550 psi max STP. RWTP.

(03-67) - Workover: Mud anchor broke off and unable to fish out of open hole.

(08-01) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 03, 2007
BY: JEA
WELL: 1
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 9I, T14S, R31ECM
SPUD: 08/14/54 COMP: 08/54
CURRENT STATUS: P&A (05-01)
Original Well Name: Federal Trigg #1-9

KB = 4,193'
GL = 4,191'
API = 30-005-01006

11" 13 3/8" 44# @ 130'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 130 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1192' during drilling operation but was subsequently pulled after the well was drilled to TD.

7 7/8" Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1234'.

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.

5-1/2" 14# J-55 @ 2794'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?:

Queen Open Hole: 2800' - 2814' (08-54)

PBTD - 2814'
TD - 2814'

Well History: Trigg Federal No. 1

(08-54) - Initial Completion: Put well on production, IP 111 BOPD/ 0 BWPD.

(09-55) - Workover: Fracture stimulated w/ 15,000 gal oil frac and 15,000# sand @ 13 BPM and 2100 psi max STP. RWTP.

(03-63) - Workover: Fracture stimulated w/ 15,540 gal water frac and 10,000# sand @ 20 BPM and 2300 psi max STP. RWTP.

(01-67) - Workover: Gyp Treatment w/ 1500 gal acid and magnesium bars?

(05-01) - P&A Well:

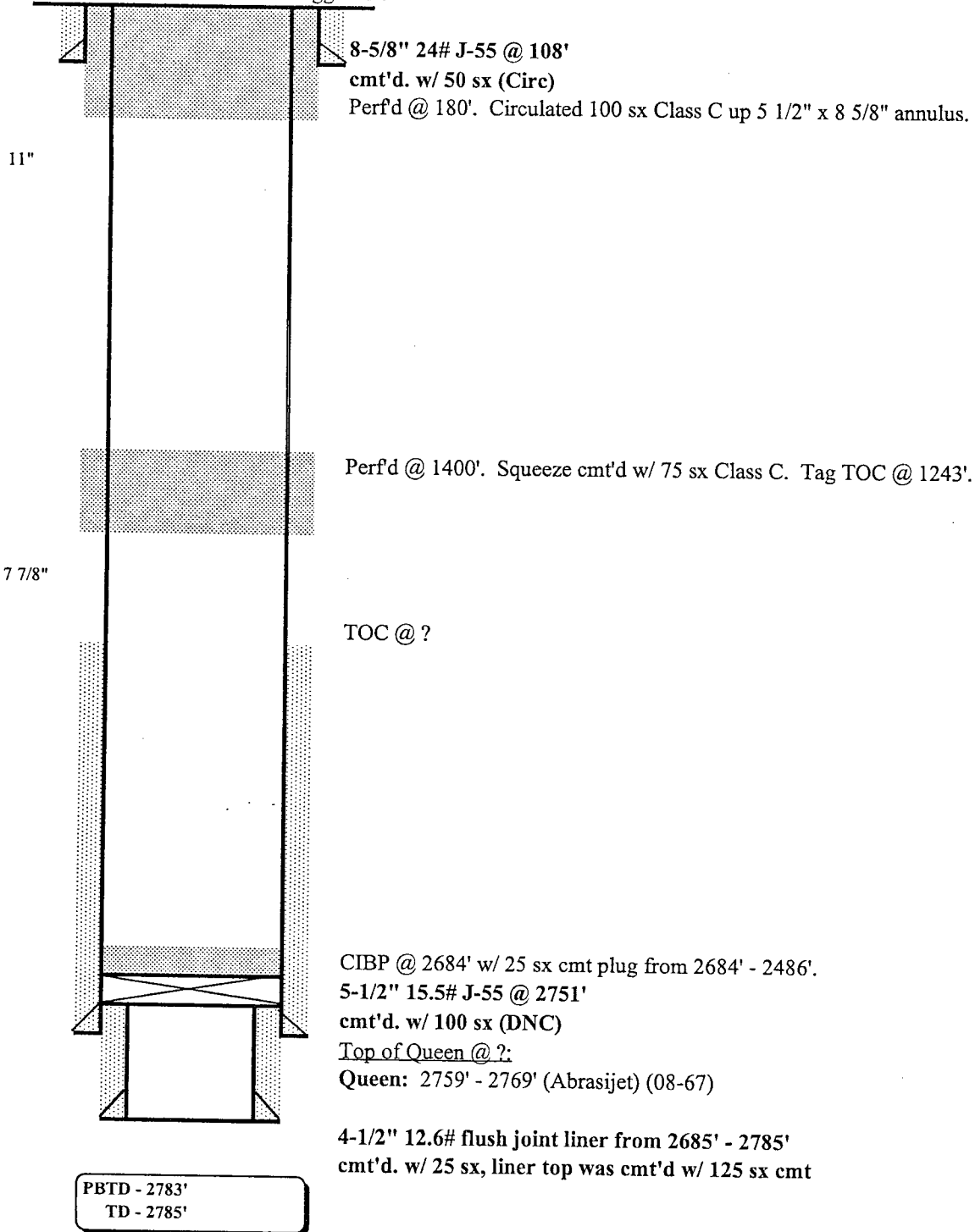
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 03, 2007
BY: JEA
WELL: 18
STATE: New Mexico

Location: 1980' FSL & 1980' FWL, Sec 9K, T14S, R31ECM
SPUD: 05/13/57 COMP: 05/57
CURRENT STATUS: P&A (06-01)
Original Well Name: Federal Trigg #18-9

KB = 4,137'
GL = 4,131'
API = 30-005-01015



Well History:

Trigg Federal No. 18

- (05-57) - Initial Completion:** Fracture stimulated w/ 20,000 gal oil frac and 23,000# sand @ 20.5 BPM and 2600 psi max STP. Put well on production, IP 53 BOPD/ 0 BWPD.
- (12-65) - Workover:** Fracture stimulated w/ 20,000 gal oil frac and 40,000# sand @ 21.5 BPM and 2700 psi max STP. RWTP.
- (03-66) - Workover:** Abrasijet (sand jet) 2758' - 2771'. Fracture stimulated w/ 21,540 gal water frac and 14,000# sand @ 24.9 BPM and 2400 - 2800 psi STP. RWTP.
- (08-67) - Workover:** CO and DO well to new TD @ 2785'. Squeeze cemented off open hole w/ 850 sx cement in four attempts and one attempt w/ 3000 gal zone lock. Drilled out cement to 2785' Ran 4 1/2" 12.6# flush joint liner from 2685' - 2785' and cemented w/ 25 sx Class A cement. Squeeze cemented top of liner w/ 125 sx cmt. DO cement in liner to PBTD @ 2783'. Abrasijet 2759' - 2769'. Fracture stimulated w/ 19,740 gal water frac and 10,000# 20-40 sand and 5,000# 16-20 sand @ 8.9 BPM and 3000 psi STP. RWTP.
- (06-01) - P&A Well:**

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 03, 2007
BY: JEA
WELL: 25
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 9M, T14S, R31ECM

SPUD: 10/16/55 COMP: 11/55

CURRENT STATUS: P&A (05-01)

Original Well Name: Federal Trigg #25-9

KB = 4,137'

GL = 4,135'

API = 30-005-01018

11" 13 3/8" 44# @ 90'
cmt'd w/ 50 sx
Perf'd @ 180'. Circulated 135 sx Class C up 5 1/2" x 13 3/8" annulus.

Note: 8 5/8" casing was set @ 1082' during drilling operation but was subsequently pulled after the well was drilled to TD.

7 7/8" Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1260'.

TOC @ ?

CIBP @ 2700' w/ 25 sx cmt plug from 2700' - 2500'.

5-1/2" 14# J-55 @ 2756'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?

Queen Open Hole: 2756' - 2771' (11-55)

PBTD - 2771'
TD - 2771'

12/19/2007

Trigg Federal #25

Well History: **Trigg Federal No. 25**

(11-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 15,000# sand @ 13.6
BPM and 2200 psi max STP. Put well on production.

(05-01) - P&A Well:

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jul. 05, 2007
BY: JEA
WELL: 9
STATE: New Mexico

Location: 660' FSL & 1980' FEL, Sec 90, T14S, R31ECM

SPUD: 05/05/55 COMP: 05/55

CURRENT STATUS: P&A (05-01)

Original Well Name: Federal Trigg #9-9

KB = 4,162'

GL = 4,159'

API = 30-005-01010

13 3/8" 40# @ 90'
cmt'd w/ 50 sx

Perf'd @ 180'. Circulated 170 sx Class C up 5 1/2" x 13 3/8" annulus.
Tag TOC @ 110'. Circulate 20 sx Class C cmt 110' to surface.

Note: 8 5/8" casing was set @ 1112' during drilling operation but was subsequently pulled after the well was drilled to TD.

Perf'd @ 1400'. Squeeze cmt'd w/ 75 sx Class C. Tag TOC @ 1243'.

7 7/8"

TOC @ ?

CIBP @ 2684' w/ 25 sx cmt plug from 2684' - 2484'.

5-1/2" 14# J-55 @ 2786'

cmt'd. w/ 100 sx (DNC)

Top of Queen @ ?

Queen Open Hole: 2790' - 2805' (05-55)

PBTD - 2805'
TD - 2805'

Well History: **Trigg Federal No. 9**

(05-55) - Initial Completion: Fracture stimulated w/ 10,000 gal oil frac and 13,000# sand. Put well on production, IP 128 BOPD/ 0 BWPD.

(12-65) - Workover: Fracture stimulated w/ 21,000 gal oil frac and 15,000# 20-40 sand @ 25.1 BPM and 2150 psi STP. RWTP.

(01-67) - Workover: Acidized w/ 1500 gal hot acid and 135# of Magnesium bars to heat acid for gyp removal.

(05-01) - P&A Well:

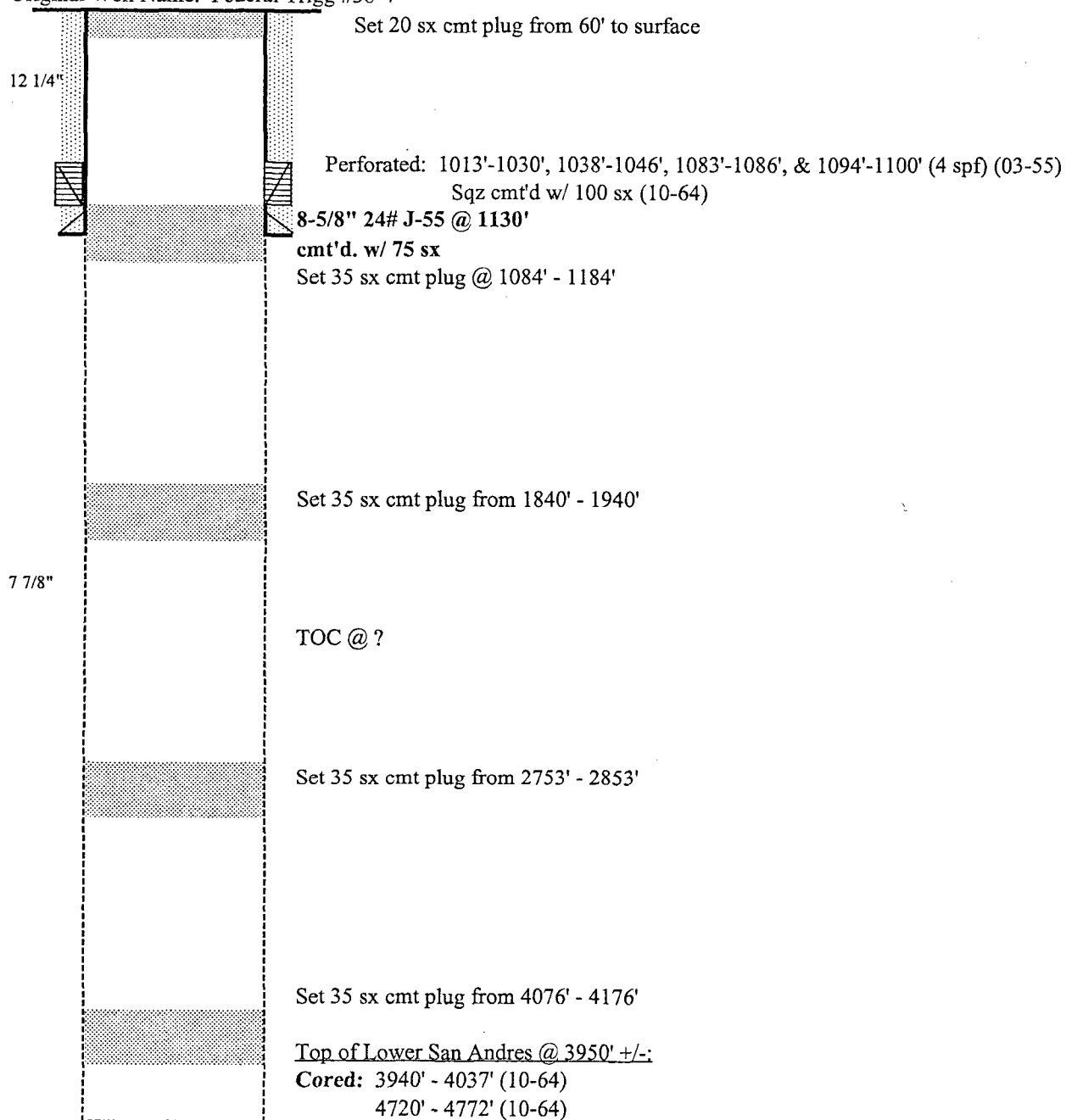
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Trigg Federal
COUNTY: Chaves

DATE: Jun. 29, 2007
BY: JEA
WELL: 38
STATE: New Mexico

Location: 990' FSL & 1917' FEL, Sec 40, T14S, R31ECM
SPUD: 02/25/55 COMP: 03/55
CURRENT STATUS: D&A (10-64)
Original Well Name: Federal Trigg #38-4

KB = 4191.5'
GL =
API = 30-005-10159



PBTD - 4150'
TD - 4806'

Well History: **Trigg Federal No. 38**

(03-55) - D&A: Perforated 1013' - 1030', 1038' - 1046', 1083' - 1086', 1094' - 1100' (4 SPF) and tested. Plugged and abandoned well.

(10-64) - Re-enter Well: Re-entered and drilled well to 3940'. Cored Lower San Andres from 3940' - 4037' and 4720' - 4772'. Drilled to TD @ 4806'. Plug and abandon well.