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ConocoPhillips Company
PO Box 4289
Farmington NM 87499-4289
505-326-9700

Burlington Resources Inc.
"A wholly owned subsidiary"

January 18, 2008

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 32-9 Unit (#14-08-001-569)
REVISED Commercial Determination
Dakota Formation
San Juan County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 32-9 Unit Agreement, #14-08-001-569, approved, June 26, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the paying well determination enclosed. Burlington's original letter dated October 10, 2007 listed the well as being commercial. Due to an error on the production allocation percentage, the BLM requested a revised commerciality determination. The #50B well is now showing a negative net present value making it a non-commercial well.

Well Name	Dedication	Lease No.	Completion Date	Determination
SJ 32-9 Unit #50B	E/2 Sec. 25-32N-10W	SF-078507	11-8-2006	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to be carried on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

DH
SJ 32-9 Unit, 4.3

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 32-9 UNIT 50B

WELL INFORMATION

LEASE	SAN JUAN 32-9 UNIT 50B
LOCATION	25032N010WM
COUNTY, STATE	SAN JUAN, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	8/9/2006
COMP DATE	11/8/2006
1ST DELIVERY	12/1/2006
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR: SAN JUAN, New Mexico
2003 - 2004 Commerciality

GAS % OF REVENUE

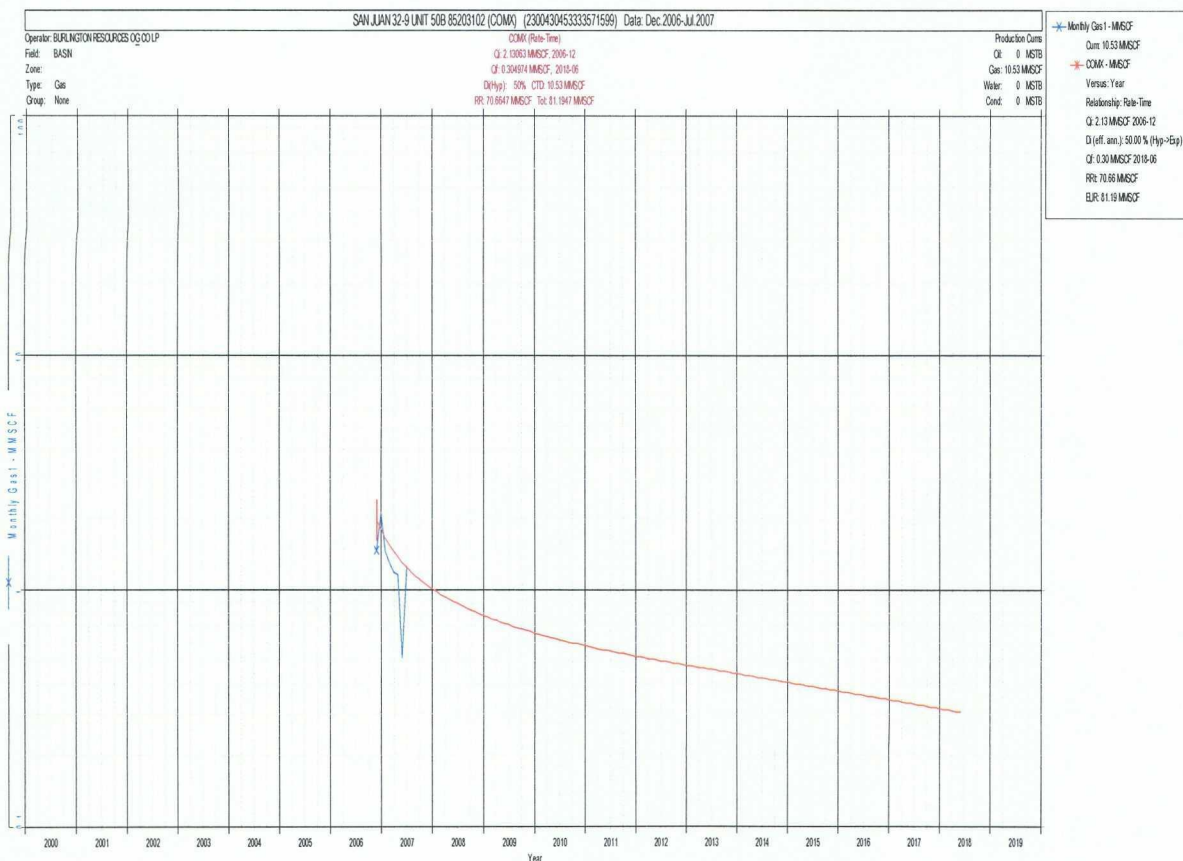
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00	M\$	AVERAGE WELL COST
81.19	MMCF	ULT. GROSS GAS RESERVES
47.74	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.72	\$/	P/I, DISC. @ 10.00 %
-489.77	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 32-9 UNIT 50B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 12	47.7	1.5	1.06	0.00	0.10	4.86	4.86	35.51	22.66	7.2	0.73	0.64	5.81	684.00	-678.19
2007 01	69.0	2.1	1.53	0.00	0.15	4.86	4.86	35.51	22.66	10.4	1.06	0.64	8.68	0.00	8.68
2007 02	52.1	1.5	1.04	0.00	0.10	4.86	4.86	35.51	22.66	7.1	0.72	0.64	5.72	0.00	5.72
2007 03	42.6	1.3	0.94	0.00	0.09	4.86	4.86	35.51	22.66	6.4	0.65	0.64	5.11	0.00	5.11
2007 04	39.7	1.2	0.85	0.00	0.08	4.86	4.86	35.51	22.66	5.8	0.59	0.64	4.54	0.00	4.54
2007 05	37.7	1.2	0.84	0.00	0.08	4.86	4.86	35.51	22.66	5.7	0.58	0.64	4.46	0.00	4.46
2007 06	17.3	0.5	0.37	0.00	0.04	4.86	4.86	35.51	22.66	2.5	0.26	0.64	1.62	0.00	1.62
2007 07	40.3	1.3	0.89	0.00	0.09	4.86	4.86	35.51	22.66	6.1	0.62	0.64	4.80	0.00	4.80
2007 08	38.9	1.2	0.86	0.00	0.08	4.86	4.86	35.51	22.66	5.8	0.60	0.64	4.61	0.00	4.61
2007 09	38.7	1.2	0.83	0.00	0.08	4.86	4.86	35.51	22.66	5.6	0.57	0.64	4.41	0.00	4.41
2007 10	36.1	1.1	0.80	0.00	0.08	4.86	4.86	35.51	22.66	5.4	0.55	0.64	4.23	0.00	4.23
2007 11	36.1	1.1	0.77	0.00	0.08	4.86	4.86	35.51	22.66	5.3	0.54	0.64	4.07	0.00	4.07
2007 12	33.8	1.0	0.75	0.00	0.07	4.86	4.86	35.51	22.66	5.1	0.52	0.64	3.93	0.00	3.93
2008 01	32.9	1.0	0.73	0.00	0.07	4.86	4.86	35.51	22.66	4.9	0.50	0.64	3.80	0.00	3.80
2008 02	34.2	1.0	0.71	0.00	0.07	4.86	4.86	35.51	22.66	4.8	0.49	0.64	3.68	0.00	3.68
2008 03	31.1	1.0	0.69	0.00	0.07	4.86	4.86	35.51	22.66	4.7	0.48	0.64	3.56	0.00	3.56
2008 04	31.4	0.9	0.67	0.00	0.07	4.86	4.86	35.51	22.66	4.6	0.47	0.64	3.46	0.00	3.46
2008 05	29.6	0.9	0.66	0.00	0.06	4.86	4.86	35.51	22.66	4.5	0.46	0.64	3.36	0.00	3.36
2008 06	29.9	0.9	0.64	0.00	0.06	4.86	4.86	35.51	22.66	4.4	0.45	0.64	3.27	0.00	3.27
2008 07	28.4	0.9	0.63	0.00	0.06	4.86	4.86	35.51	22.66	4.3	0.44	0.64	3.19	0.00	3.19
Sub.	---	22.8	16.26	0.00	1.58	---	---	---	---	110.4	11.28	12.80	86.32	684.00	-597.68
Rem.	---	58.4	41.76	0.00	4.06	---	---	---	---	283.5	28.96	76.16	178.33	0.00	178.33
Total	---	81.2	58.02	0.00	5.64	---	---	---	---	393.8	40.23	88.96	264.65	684.00	-419.35

SAN JUAN 32-9 UNIT
WORKING INTEREST OWNERS
DAKOTA FORMATION

BP America

Burlington Resources

ConocoPhillips

Energen Resources

Four Star Oil & Gas

J&M Raymond Ltd

John S Brown, Jr.

TH McElvain Oil & Gas Co

Production Gathering

Robert Umbach Cancer Foundation