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February 18, 2008
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133

Bureau of Land Management (3 copies)
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, New Mexico 87401

State of New Mexico (2 copies)
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

State of New Mexico (2 copies)
Oil Conservation Division
Attn: Lori Wrotenberg
1200 South St. Francis Drive
P.O. Box 2308
Santa Fe, NM 87504-2308

Re: Rosa Unit I, Sec. No. 587
San Juan and Rio Arriba Counties, New Mexico
NOTICE OF COMPLETION OF COMMERCIAL WELLS
DAKOTA formation

Gentlemen:

Pursuant to the provisions of Section 10 of the Rosa Unit Agreement I Sec. No. 587, Williams Production Company, LLC, as Unit Operator, has determined that the Rosa Unit #150B is not capable of producing unitized substances in paying quantities from the Dakota formation.

The well data is as follows:

WELL DATA

The Rosa Unit #150B Dakota Well (non-commercial) is located 1120 feet from the North Line and 880 feet from the West Line Section 32, Township 32 North, Range 6 West, N.M.P.M. San Juan County, New Mexico. This well was spud on November 11, 2001, and completed in the Dakota formation on May 8, 2002. The Dakota formation was perforated with 16 holes between the following depths.

7786' to 7922'.

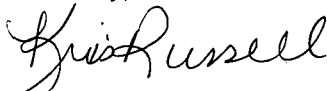
These perforations were sand/water fractured. This well has a 2 1/16" tubing string. The well was shut in with a SICP of 985 psig. On May 21, 2002 the well was tested and after flowing for three hours through a 2" choke on the 2 1/16" tubing, the well gauged 81 MCFD.

If these determinations meet with your approval, please indicate such approval in the space provided and return an approved copy for our files.

The Well Data, Reserves and Economics are attached.

Copies of this letter are being sent to the Rosa Unit working interest owners on the attached sheet.

Sincerely,

A handwritten signature in black ink that reads "Kris Russell". The signature is written in a cursive, flowing style.

Kris Russell
Sr. Contract Administrator
918/573-6181
kris.russell@williams.com

cc: Working Interest Owners

APPROVED _____ DATE _____

Assistant District Manager, Minerals
Bureau of Land Management
Subject to like approval by the
Commission of Public Lands
and the Oil Conservation Commission

APPROVED _____ DATE _____

Commissioner of Public Lands
Subject to like approval by the
Bureau of Land Management
and The Commissioner of Public Lands

APPROVED _____ DATE _____

Oil Conservation Commission
Subject to like approval by the
Bureau of Land Management
and The Commissioner of Public Lands

The foregoing is the approval of Notice of Completion of Non -Commercial well for the Rosa Unit #150B Dakota.

OGRE(R) V2.2 BATAX
 FILE NAME: WPCP (24941)
 CASE NAME: COMM RU 150B DK
 101 ROSA UNIT # 150B DK
 102 DK T32N-R6W-SEC 32 NWNW
 103 DAKOTA RESERVOIR, ROSA UNIT, SAN JUAN BASIN
 104 RIO ARRIBA COUNTY ,NM

DATA REPORT
 - - - - -
 - - - - -
 - - - - -

DATE: 02/12/08
 TIME: 04:24:42

117 CASE NONE
 120 01 2001 12 01 01 2001 8 2
 130 INVEST -DB200 7 0 0 0 0
 131 DRLG -DB200 7 0 0 0 0
 132 COMP -DB200 7 0 0 0 0
 133 GATHPL -DB200 7 0 0 0 0
 134 PLATFAC ACRS 7 0 0 0 0
 135 NETLND -DB200 7 0 0 0 0
 136 WTRCAP -DB200 0 0 0 0 0
 137 GRSOTH -DB200 7 0 0 0 0
 138 NETACQ -DB200 7 0 0 0 0
 139 NTSALE -DB200 7 0 0 0 0
 140 INFRAC -DB200 7 0 0 0 0
 162 SET RPTFRM = 2

	W.I. FRACTION	OP. COST (\$/W/MO)	OP. COST (\$/MO.)	ADV. TAX (PCT)	MAJOR PH. NAME	PROD DATE (MO/DY/YR)
210	1.00000000	.00	500.00	1.000	GAS	6/01/2002

	PHASE NAME	CUM PROD (MUNITS)	REV. INT FRACTION	PRICE (\$/UNIT)	SEV. TAX (PCT)	NO. OF WELLS	RATIO TO MAJOR PH
222	GAS	55.789	.87500000	7.560	9.000	1.0	
224	WATER	2.438	.87500000	.000	.000	.0	

	PH. NAME	CURVE TP	DECLINE%	QI RATE	QT RATE	CUM. LIMIT	(M OR Y)	CALC VALUE
410	GAS	145.373	84.626	155.386	X	5.000	YRS	D
CALC	GAS	145.373END=	12.029	155.386	24.562	6.417	YRS	D
411	GAS	121.070	28.364	38.568	X	5.000	%	D
CALC	GAS	121.070END=	5.000	38.568	8.215	20.043	YRS	D
412	GAS	EXP	LAST	30.000	X	30.000	IYRS	D
CALC	GAS	EXP	END=	5.000	1.763	50.043	YRS	D
420	WATER	EXP	2.828	2.946	X	29.685	YRS	D
CALC	WATER	EXP	END=	2.828	1.257	31.102	YRS	D

600 SERIES LINES:

 602 DATA BTU : 0.98088 TO LIFE
 605 DATA WATERC : 2.40 TO LIFE
 630 ! EST. GATHERING PER WFS U99 CONTRACT
 630 DATA ESC1 : 0.4574 TO LIFE
 632 ! SETS VARIABLE 2 EQUAL TO 1
 632 DATA ESC2 : 1 TO LIFE
 633 ! SETS VARIABLE 2 EQUAL TO WI
 633 COMPUTE ESC2 = ESC2 * WI
 634 ! SETS VARIABLE 3 EQUAL TO 1
 634 DATA ESC3 : 1 TO LIFE
 635 ! SETS VARIABLE 3 EQUAL TO NIG
 635 COMPUTE ESC3 = ESC3 * NIG
 636 ! WEIGHTING FACTOR BETWEEN WI AND NIG
 636 COMPUTE ESC2 = ESC2 / ESC3
 637 ! MULTIPLIES GATHERING * WEIGHTING FACTOR
 637 COMPUTE ESC2 = ESC2 * ESC1
 638 ! DEDUCTS BURDENED GATHERING FROM PRICE
 638 COMPUTE GASP = GASP - ESC2
 640 ! EST. FLU PER WFS U99 CONTRACT
 640 DATA ESC1 : 0.06049 TO LIFE
 641 ! CASE 100242 RIFUELBR - RI FUELL BURDEN ALGORITHM
 642 ! SETS VARIABLE 2 EQUAL TO 1
 642 DATA ESC2 : 1 TO LIFE
 643 ! SETS VARIABLE 2 EQUAL TO WI
 643 COMPUTE ESC2 = ESC2 * WI
 644 ! SETS VARIABLE 3 EQUAL TO 1
 644 DATA ESC3 : 1 TO LIFE
 645 ! SETS VARIABLE 3 EQUAL TO NIG
 645 COMPUTE ESC3 = ESC3 * NIG
 646 ! WEIGHTING FACTOR BETWEEN WI AND NIG
 646 COMPUTE ESC2 = ESC2 / ESC3
 647 ! MULTIPLIES FL&U * WEIGHTING FACTOR
 647 COMPUTE ESC1 = ESC2 * ESC1
 648 ! MAKES BURDENED FLU A NEGATIVE
 648 COMPUTE ESC1 = ESC1 * -1
 649 ! CREATES FLU& SHRINK FACTOR
 649 COMPUTE ESC1 = ESC1 + 1
 650 ! ADJUSTS GASP FOR BURDENED FLU & SHRINK
 650 COMPUTE GASP = GASP * ESC1
 660 DATA GASP : 3.53 UNTIL 12 2001 : 3.50 UNTIL 12 2002 : 4.62 UNTIL 12 2003 : 5.91 UNTIL 12 2004 :
 661 8.27 UNTIL 12 2005 : 6.38 UNTIL 12 2006 : 7.03 UNTIL 12 2007 : 7.03 TO LIFE
 698 SET IDCAMORT = IND
 699 SET FEDTAX = 39
 802 ! WAS 26.923 322.742 0

	INV NAME	INV. POINT	(G OR N)	TANG-M\$	INTANG-M\$	LSEHLD-M\$	RISK FRAC	OVHD FLAG
802	DRLG	2002.250	AD	G	82.751	204.055	.000	
803 ! WAS 114.223		270.903 0						
803	COMP	2002.250	AD	G	49.350	126.000	.000	

ECONOMIC LIFE (YRS): 39.000
 GROSS GAS (MMCF): 202.019
 GROSS WATER (MU): 21.488

BTax ROR = 6.83 %
 Non - Econ

ROSA UNIT # 150B DK
 DK T32N-R6W-SEC 32 NWNW
 DAKOTA RESERVOIR, ROSA UNIT, SAN JUAN BA
 RIO ARriba COUNTY ,NM

DATE: 02/12/08
 TIME: 04:24:42
 FILE: wpcp
 PROP: 24941
 STID: COMMSJB
 .CMD: CURRENT:
 .OUT: SAMPLE

RESERVES AND ECONOMICS

AS OF JANUARY 1, 2001

-END- MO-YR	---GROSS PRODUCTION---		---NET PRODUCTION---		---PRICES---		NO. OF WELLS	-----OPERATIONS, M\$-----			
	OIL, MBBL	GAS, MMCF	OIL, MBBL	GAS, MMCF	OIL \$/B	GAS \$/M		OIL REVENUE	GAS REVENUE	OTHER REVENUE	TOTAL REVENUE
12-02	.000	23.065	.000	20.182	.00	3.43	1.0	.000	69.286	.000	69.286
12-03	.000	22.588	.000	19.765	.00	4.53	1.0	.000	89.568	.000	89.568
12-04	.000	15.499	.000	13.562	.00	5.80	1.0	.000	78.619	.000	78.619
12-05	.000	12.199	.000	10.674	.00	8.11	1.0	.000	86.586	.000	86.586
12-06	.000	10.222	.000	8.944	.00	6.26	1.0	.000	55.972	.000	55.972
12-07	.000	11.351	.000	9.932	.00	6.90	1.0	.000	68.487	.000	68.487
12-08	.000	10.484	.000	9.174	.00	6.90	1.0	.000	63.260	.000	63.260
12-09	.000	8.528	.000	7.462	.00	6.90	1.0	.000	51.455	.000	51.455
12-10	.000	7.232	.000	6.328	.00	6.90	1.0	.000	43.635	.000	43.635
12-11	.000	6.305	.000	5.517	.00	6.90	1.0	.000	38.043	.000	38.043
12-12	.000	5.606	.000	4.905	.00	6.90	1.0	.000	33.823	.000	33.823
12-13	.000	5.058	.000	4.426	.00	6.90	1.0	.000	30.520	.000	30.520
12-14	.000	4.616	.000	4.039	.00	6.90	1.0	.000	27.851	.000	27.851
12-15	.000	4.251	.000	3.720	.00	6.90	1.0	.000	25.652	.000	25.652
12-16	.000	3.945	.000	3.452	.00	6.90	1.0	.000	23.804	.000	23.804
12-17	.000	3.683	.000	3.223	.00	6.90	1.0	.000	22.224	.000	22.224
12-18	.000	3.457	.000	3.025	.00	6.90	1.0	.000	20.859	.000	20.859
12-19	.000	3.260	.000	2.853	.00	6.90	1.0	.000	19.673	.000	19.673
12-20	.000	3.085	.000	2.699	.00	6.90	1.0	.000	18.611	.000	18.611
12-21	.000	2.929	.000	2.563	.00	6.90	1.0	.000	17.673	.000	17.673
12-22	.000	2.783	.000	2.435	.00	6.90	1.0	.000	16.791	.000	16.791
12-23	.000	2.644	.000	2.314	.00	6.90	1.0	.000	15.956	.000	15.956
12-24	.000	2.512	.000	2.198	.00	6.90	1.0	.000	15.156	.000	15.156
12-25	.000	2.386	.000	2.088	.00	6.90	1.0	.000	14.398	.000	14.398
12-26	.000	2.266	.000	1.983	.00	6.90	1.0	.000	13.674	.000	13.674
S TOT	.000	179.954	.000	157.463	.00	6.11	1.0	.000	961.576	.000	961.576
REM.	.000	22.065	.000	19.307	.00	6.90	1.0	.000	133.132	.000	133.132
TOTAL	.000	202.019	.000	176.770	.00	6.19	1.0	.000	1094.708	.000	1094.708

-END- MO-YR	-----OPERATIONS, M\$-----				-----CAPITAL COSTS, M\$-----				CASH FLOW BTAX, M\$	8.00 PCT CUM. DISC BTAX, M\$
	SEVERANCE TAXES	AD VAL TAXES	NET OPER EXPENSES	OPERATIONS CASH FLOW	TANGIBLE COSTS	INTANG. COSTS	LSEHOLD COSTS	SALVAGE VALUE		
12-02	6.236	.631	4.993	57.426	132.102	330.055	.000	.000	-404.730	-369.417
12-03	8.061	.815	8.501	72.191	.000	.000	.000	.000	72.191	-309.861
12-04	7.076	.715	8.431	62.397	.000	.000	.000	.000	62.397	-262.198
12-05	7.793	.788	8.364	69.641	.000	.000	.000	.000	69.641	-212.942
12-06	5.037	.509	8.294	42.132	.000	.000	.000	.000	42.132	-185.350
12-07	6.164	.623	8.232	53.468	.000	.000	.000	.000	53.468	-152.928
12-08	5.693	.576	8.167	48.824	.000	.000	.000	.000	48.824	-125.515
12-09	4.631	.468	8.105	38.251	.000	.000	.000	.000	38.251	-105.629
12-10	3.927	.397	8.047	31.264	.000	.000	.000	.000	31.264	-90.580
12-11	3.424	.346	7.990	26.283	.000	.000	.000	.000	26.283	-78.865
12-12	3.044	.308	7.932	22.539	.000	.000	.000	.000	22.539	-69.563
12-13	2.747	.278	7.877	19.618	.000	.000	.000	.000	19.618	-62.067
12-14	2.507	.253	7.826	17.265	.000	.000	.000	.000	17.265	-55.958
12-15	2.309	.233	7.774	15.336	.000	.000	.000	.000	15.336	-50.934
12-16	2.142	.217	7.721	13.724	.000	.000	.000	.000	13.724	-46.771
12-17	2.000	.202	7.675	12.347	.000	.000	.000	.000	12.347	-43.303
12-18	1.877	.190	7.627	11.165	.000	.000	.000	.000	11.165	-40.399
12-19	1.771	.179	7.582	10.141	.000	.000	.000	.000	10.141	-37.957
12-20	1.675	.169	7.536	9.231	.000	.000	.000	.000	9.231	-35.899
12-21	1.591	.161	7.493	8.428	.000	.000	.000	.000	8.428	-34.159
12-22	1.511	.153	7.450	7.677	.000	.000	.000	.000	7.677	-32.691
12-23	1.436	.145	7.409	6.966	.000	.000	.000	.000	6.966	-31.458
12-24	1.364	.138	7.370	6.284	.000	.000	.000	.000	6.284	-30.428
12-25	1.296	.131	7.332	5.639	.000	.000	.000	.000	5.639	-29.572
12-26	1.231	.124	7.294	5.025	.000	.000	.000	.000	5.025	-28.866
S TOT	86.543	8.749	193.022	673.262	132.102	330.055	.000	.000	211.106	-28.866
REM.	11.983	1.210	90.051	29.888	.000	.000	.000	.000	29.888	-25.945
TOTAL	98.526	9.959	283.073	703.150	132.102	330.055	.000	.000	240.994	-25.945

ROSA UNIT # 150B DK
DK T32N-R6W-SEC 32 NWNW
DAKOTA RESERVOIR, ROSA UNIT, SAN JUAN BA
RIO ARriba COUNTY ,NM

DATE: 02/12/08
TIME: 04:24:42
FILE: wpcp
PROP: 24941
STID: COMMSJB
.CMD: CURRENT:
.OUT: SAMPLE

A F T E R T A X E C O N O M I C S
- - - - -

AS OF JANUARY 1, 2001

-END- MO-YR	OPER CASH FLOW, M\$	DEPR. EXP., M\$	DEPL. EXP., M\$	INTANG. EXP., M\$	INTEREST EXP., M\$	TAXABLE INCOME M\$	TAX CREDIT M\$	TAXES PAYABLE M\$	CASH FLOW ATAK, M\$	8.00 PCT CUM. DISC ATAK, M\$
12-02	57.426	28.307	.000	330.055	.000	-300.936	.000	-117.365	-287.365	-266.511
12-03	72.191	29.656	.000	.000	.000	42.535	.000	16.589	55.602	-220.641
12-04	62.397	21.182	.000	.000	.000	41.215	.000	16.074	46.323	-185.256
12-05	69.641	15.131	.000	.000	.000	54.510	.000	21.259	48.382	-151.036
12-06	42.132	11.638	.000	.000	.000	30.494	.000	11.893	30.239	-131.233
12-07	53.468	11.639	.000	.000	.000	41.829	.000	16.313	37.155	-108.703
12-08	48.824	11.639	.000	.000	.000	37.185	.000	14.502	34.322	-89.432
12-09	38.251	2.910	.000	.000	.000	35.341	.000	13.783	24.468	-76.712
12-10	31.264	.000	.000	.000	.000	31.264	.000	12.193	19.071	-67.532
12-11	26.283	.000	.000	.000	.000	26.283	.000	10.250	16.033	-60.386
12-12	22.539	.000	.000	.000	.000	22.539	.000	8.790	13.749	-54.712
12-13	19.618	.000	.000	.000	.000	19.618	.000	7.651	11.967	-50.139
12-14	17.265	.000	.000	.000	.000	17.265	.000	6.733	10.532	-46.413
12-15	15.336	.000	.000	.000	.000	15.336	.000	5.981	9.355	-43.348
12-16	13.724	.000	.000	.000	.000	13.724	.000	5.352	8.372	-40.808
12-17	12.347	.000	.000	.000	.000	12.347	.000	4.815	7.532	-38.692
12-18	11.165	.000	.000	.000	.000	11.165	.000	4.354	6.811	-36.921
12-19	10.141	.000	.000	.000	.000	10.141	.000	3.955	6.186	-35.431
12-20	9.231	.000	.000	.000	.000	9.231	.000	3.600	5.631	-34.175
12-21	8.428	.000	.000	.000	.000	8.428	.000	3.287	5.141	-33.114
12-22	7.677	.000	.000	.000	.000	7.677	.000	2.994	4.683	-32.219
12-23	6.966	.000	.000	.000	.000	6.966	.000	2.717	4.249	-31.467
12-24	6.284	.000	.000	.000	.000	6.284	.000	2.451	3.833	-30.839
12-25	5.639	.000	.000	.000	.000	5.639	.000	2.199	3.440	-30.317
12-26	5.025	.000	.000	.000	.000	5.025	.000	1.960	3.065	-29.886
S TOT	673.262	132.102	.000	330.055	.000	211.105	.000	82.330	128.776	-29.886
REM.	29.888	.000	.000	.000	.000	29.888	.000	11.656	18.232	-28.104
TOTAL	703.150	132.102	.000	330.055	.000	240.993	.000	93.986	147.008	-28.104

BTAX RATE OF RETURN (PCT)	6.83	ATAX RATE OF RETURN (PCT)	6.11	----PRESENT WORTH PROFILE----		
BTAX PAYOUT	07/26/2010	ATAX PAYOUT	07/26/2010	DISC	PW OF NET	PW OF NET
BTAX PAYOUT (DISC)	LIFE	ATAX PAYOUT (DISC)	LIFE	RATE	BTAX, M\$	ATAX, M\$
BTAX NET INCOME/INVEST	1.52	ATAX NET INCOME/INVEST	1.32	----	-----	-----
BTAX NET INCOME/INVEST (DISC)	.94	ATAX NET INCOME/INVEST (DISC)	.93	.0	240.994	147.008
				2.0	141.812	82.832
				5.0	40.603	16.389
				8.0	-25.945	-28.104
				10.0	-58.155	-49.978
				12.0	-83.575	-67.460
				15.0	-112.457	-87.633
				18.0	-133.389	-102.545
				20.0	-144.124	-110.323
				25.0	-163.017	-124.365
				30.0	-174.176	-133.052
				35.0	-180.422	-138.255
				40.0	-183.442	-141.119
				45.0	-184.300	-142.369
				50.0	-183.688	-142.501
				60.0	-179.749	-140.606
				70.0	-173.877	-137.076
				80.0	-167.190	-132.757
				90.0	-160.269	-128.105
				100.0	-153.413	-123.382
PRODUCTION START DATE	6/01/02	PROJECT LIFE (YEARS)	39.00			
MONTHS IN FIRST LINE	12.00	DISCOUNT RATE (PCT)	8.00			
GROSS WELLS	1.00	PRIOR DEPL. BASIS (M\$)	.000			
		PRIOR DEPR. BASIS (M\$)	.000			
MAX. OIL PRICE (\$/B)	.00	MAX. GAS PRICE (\$/M)	8.11			
GROSS OIL WELLS	.00	GROSS GAS WELLS	1.00			
CUMULATIVE OIL (MBBL)	.000	CUMULATIVE GAS (MMCF)	55.789			
REMAINING OIL (MBBL)	.000	REMAINING GAS (MMCF)	202.019			
ULTIMATE OIL (MBBL)	.000	ULTIMATE GAS (MMCF)	257.808			
INITIAL W.I. FRACTION	1.00000000	FINAL W.I. FRACTION	1.00000000			
INITIAL NET OIL FRACTION	.00000000	FINAL NET OIL FRACTION	.00000000			
INITIAL NET GAS FRACTION	.87500000	FINAL NET GAS FRACTION	.87500000			

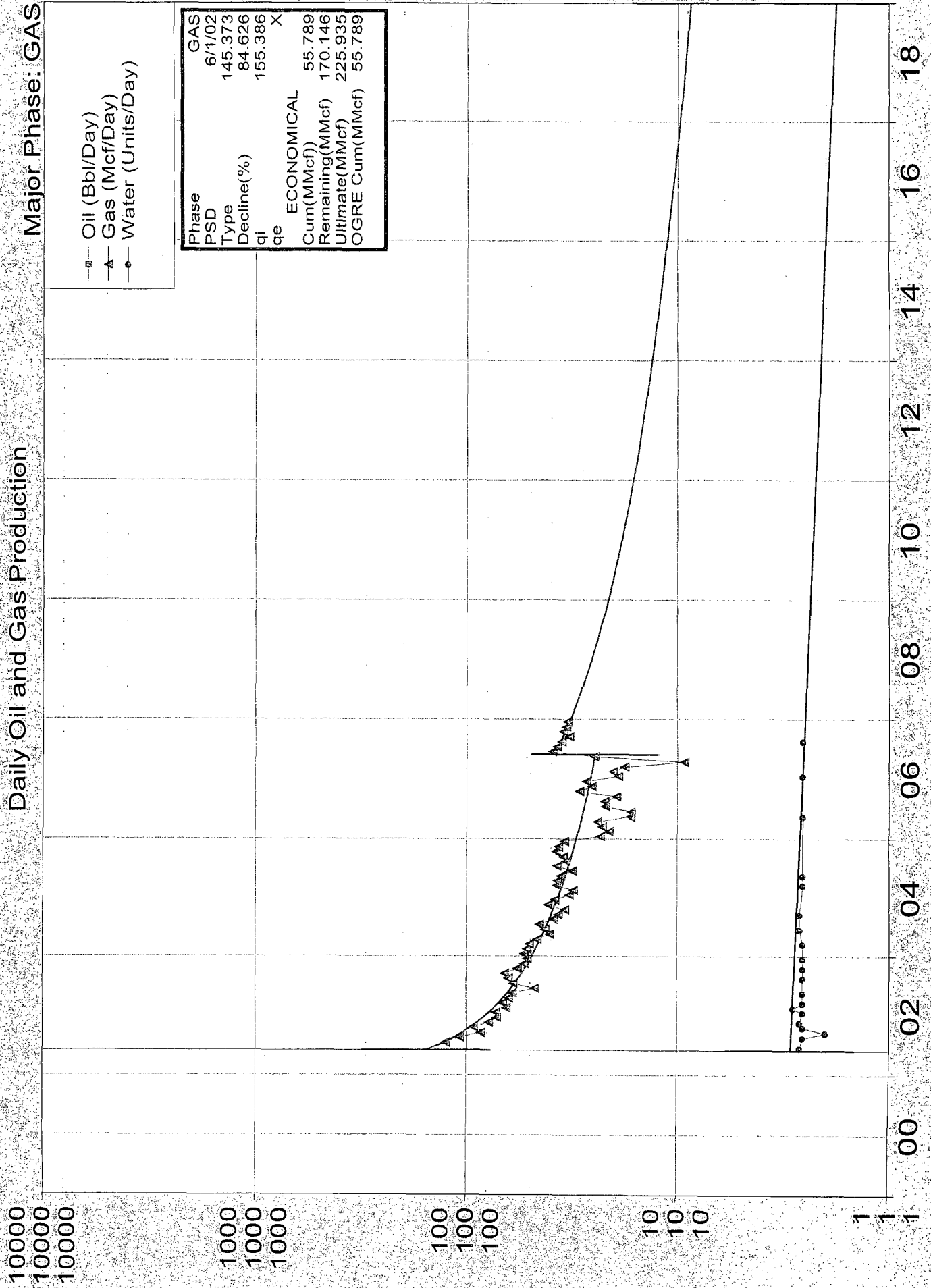
Property 24941
ROSA UNIT # 150B DK
32N 6W SEC 32 NW NW

Daily Oil and Gas Production

Major Phase: GAS

Oil (Bbl/Day)
Gas (Mcf/Day)
Water (Units/Day)

Phase	GAS
PSD	6/1/02
Type	145.373
Decline(%)	84.626
qi	155.386
qe	X
ECONOMICAL	
Cum(MMcf)	55.789
Remaining(MMcf)	170.146
Ultimate(MMcf)	225.935
OGRE Cum(MMcf)	55.789



WORKING INTEREST OWNERS
ROSA UNIT

BP AMERICA PRODUCTION CO.
ATTN: JOHN LARSON, WL1 RM 19.158
501 WESTLAKE BOULEVARD
HOUSTON, TX 77079-3092

SCHULTZ MANAGEMENT, LTD.
500 N. AKARD, SUITE 2940
DALLAS, TX 75201

MS. ELIZABETH T. CALLOWAY
P.O. BOX 191767
DALLAS, TX 75219-1767

FRED E. TURNER, LLC
4925 GREENVILLE AVE., SUITE 852
DALLAS, TX 75206-4079

J. GLENN TURNER, JR. LLC
3838 OAK LAWN
SUITE 1450
DALLAS, TX 75219

XTO ENERGY, INC.
ATTN: EDWIN S. RYAN, JR.
810 HOUSTON STREET, STE 2000
FORT WORTH, TX 76102-6298

MARY FRANCES TURNER, JR TRUST
ATTN: BARRY L. DOMINICK
TX1-2931
P O BOX 660197
DALLAS, TX 75266-0197

MR. JOHN TURNER
PMB 285
317 SIDNEY BAKER SOUTH #400
KERRVILLE, TX 78028

PATRICIA P. SCHIEFFER TRUST, BANK OF AMERICA, N.A. AGT
ATTN: JEFF ANDERSON
P.O. BOX 2546
FORT WORTH, TX 76113-2546

FOREST OIL CORPORATION
ATTN: KEN MCPHEE
707 17th STREET
DENVER, CO 80202

MS. VICTORIA WEBB
806 CORDOVA
DALLAS, TX 75223

HENRIETTA E. SCHULTZ, TRUSTEE
500 NORTH AKARD, SUITE 2940
DALLAS, TX 75201

SACRAMENTO MUNICIPAL UTILITIES DISTRICT
ATTN: THOMAS INGWERS
P. O. BOX 15830
SACRAMENTO, CA 95852-1830

CONOCOPHILLIPS COMPANY
ATTN: CHIEF LANDMAN, SAN JUAN/ROCKIES
P. O. BOX 4289
FARMINGTON, NM 87499-4289

ROSA UNIT #150B BLANCO MV/BASIN DK

Location: 1120' FNL, 880' FWL
NW/4 NW/4 Section 32(D), T32N, R6W
San Juan Co., NM

Elevation: 6309' GR
API #: 30-045-30874

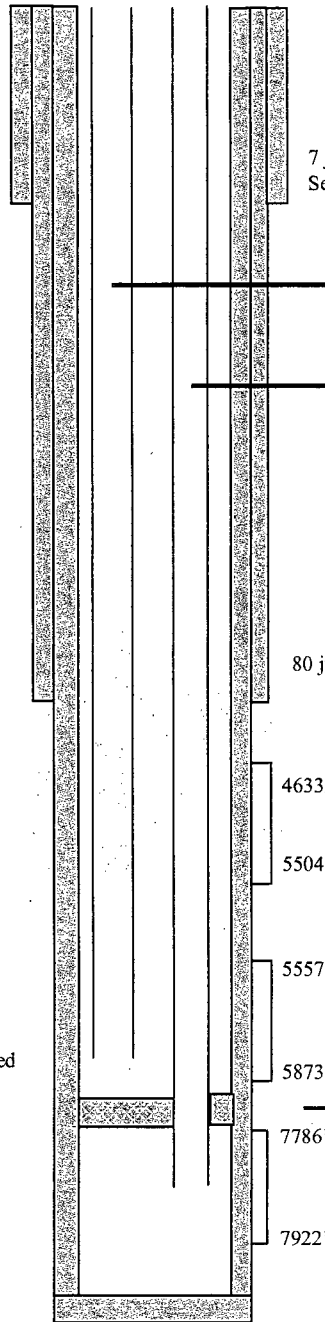
Spud Date 11-11-01
Completed 05-08-02

<i>Tops</i>	<i>Depth</i>
Kirtland	2316'
Pictured Cliffs	3050'
Cliff House	5259'
Point Lookout	5555'
Mancos	6880'
Dakota	7782'

CliffHouse/Menefee 4633' - 5504' (29, 0.38" holes)
80,000# of 20/40 sand in 1856 BBI's slick water.

Point Lookout 5557' - 5873' (29, 0.38" holes)
80,000# of 20/40 sand in 1800 BBI's slick water.

Dakota 7786' - 7922' (16, 0.38" holes)
74,000# of 20/40 Acfrac SB Excel resin coated sand carried
in a 20Q foam in 1264 BBL's slick water



7 jts of 10 3/4", 40.5#, ST&C csg.
Set @ 257'

Mesaverde Tubing: Ran a total of 178 jts as follows: 6' perf sub, 1 jt 2-1/16" tbg, 1.5" SN @ 0000' & 177 jts 2-1/16" tbg. Landed @ 5855'

Dakota Tubing: Ran a total of 241 jts as follows: 1/2" mule shoe on bottom, 1 jt 2-1/16" tbg, 1.5" SN @ 0000', 56 jts 2-1/16" tbg, seal bore assembly w/ 5 seals, 183 jts 2-1/16" tbg, 4' pup, 3' pup & 1 jt 2-1/16" tbg. Landed @ 7860'.

80 jts of 7-5/8", 26.4#, N-80 csg. Landed @ 3534'.

4633'

5504'

5557'

187 jts of 5-1/2", 17#, N-80 csg. Landed @ 7971'. Float collar @ 7949'. Marker jt @ 5015'

5873'

Arrow model "D" packer @ 5925'

7786'

7922'

TD @ 7971'
PBD @ 7949'

HOLE SIZE	CASING	CEMENT	CMT TOP
14 3/4"	10 3/4"	250 sx	Surface
9 7/8"	7 5/8"	850 sx	100'
6 3/4"	5 1/2"	340 sx	3300'

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-045-30874

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-1 TULSA, OK 74101

4. Well Location

Unit Letter D : 1120 Feet From The NORTH Line and 880 Feet From The WEST LineSection 32 Township 32N Range 06W NMPM SAN JUAN County

10. Date Spudded

11/11/01

10. Date T.D. Reached

11/22/01

11. Date Compl. (Ready to Prod.)

05/08/02

12. Elevations (DF& R(B. RT, GR, etc.)

6309' GR

14. Elev. Casinghead

15. Total Depth

7971'

16. Plug Back T.D.

7949'

17. If Multiple Compl. How Many

Zones? 2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin DK 7786' - 7922'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CBL, GR-N

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	257'	14 3/4"	250 sx	
7 5/8"	26.4#	3534'	9 7/8"	850 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	0'	7971'	340 sx		2 1/16"	7860'	5925'

26. Perforation record (interval, size, and number)

Dakota: 7786', 88', 93', 94', 7829', 36', 40', 44', 46', 53', 55', 89', 95', 97', 7920' & 22'. Total of 16 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7786' - 7922'	74,000 20/40 Sand in 1264 bbls slick water

28

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 05/21/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 81	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 40	Casing Pressure 985	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 646	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross

Printed

Name TRACY ROSS

Title Production Analyst

Date 05/31/02

INSTRUCTIONS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 17, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P O BOX 3102, MS 37-2 TULSA, OK 74101		² OGRID Number 120782
		³ Reason for Filing Code NW
⁴ API Number 30 - 045-30874	⁵ Pool Name BASIN DK	⁶ Pool Code 71599
⁷ Property Code 17033	⁸ Property Name ROSA UNIT	⁹ Well Number 150B

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	32	32N	6W		1120'	NORTH	880'	WEST	SAN JUAN

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	GIANT REFINING P O BOX 12999 SCOTTSDALE, AZ 85267	2832084	O	
025244	WILLIAMS FIELD SERVICES ATTN: BUD ALMOND P O BOX 645 TULSA, OKLA 74102	2832085	G	

IV. Produced Water

²³ POD 2832086	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/11/01	²⁶ Ready Date 05/08/02	²⁷ TD 7971'	²⁸ PBTD 7949'	²⁹ Perforations 7786' - 7922'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
14 3/4"	10 3/4" - 40.5#	257'	250 SX		
9 7/8"	7 5/8" - 26.4#	3534'	850 SX		
6 3/4"	5 1/2" - 17#	7971'	340 SX		
	2 1/16" - 3.25#	7860'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 05/21/02	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 40	⁴⁰ Csg. Pressure 985
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 81	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tracy Ross</i> Printed name: TRACY ROSS Title: PRODUCTION ANALYST Date: May 24, 2002 Phone: 918-573-6254	OIL CONSERVATION DIVISION Approved by: <i>CHRYSTLE E. PATTON</i> Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: JUN - 3 2002
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⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date