

4. **CASE 14054:** (Continued from the February 7, 2008 Examiner Hearing.)
Application of the New Mexico Oil Conservation Division for a Compliance Order against Kimlar Oil Company. The Applicant seeks an order finding operator in violation of 19.15.3.116 and 19.15.9.703 NMAC; requiring operator to bring the wells into compliance with 19.15.3.116 and 19.15.9.703 by a date certain; and assessing penalties. The affected wells are:
- Gourley Federal No. 003; API No. 30-015-22660; A-31-22S-28E
 - Gourley Federal No. 004; API No. 30-015-22661; J-31-22S-28E
- The wells are located approximately 9 miles southeast of Carlsbad, in Eddy County, New Mexico.
5. **CASE 13942:** (Continued from the January 10, 2008 Examiner Hearing.)
Application of Encore Acquisition Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 22, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Encore 22 State Com. Well No. 1 to be located at a standard gas well location 1730 feet from the North line and 1000 feet from the East line of said Section 22. Applicant seeks to dedicate the N/2 of Section 22 to the well to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as operator of the well and a charge for risk involved in drilling said well. The subject lands are located approximately 3 miles east of Buckeye, New Mexico.
6. **CASE 14089:** ***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Section 2, Township 17 South, Range 29 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated North Grayburg-Atoka Gas Pool and Undesignated Grayburg-Morrow Gas Pool. The unit is to be dedicated to the proposed Tetra 2 State Com. Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 2. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Loco Hills, New Mexico.
7. **CASE 14086:** (Continued from the February 7, 2008 Examiner Hearing.)
Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the following described acreage in Section 20, Township 20 South, Range 36 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent; and all of Section 20 to form a standard 640-acre gas spacing and proration unit for any and all formations or pools developed on 640-acre spacing within that vertical extent, including the North Osudo-Morrow Gas Pool. The units are to be dedicated to the proposed Paloma "20" State Com. Well No. 2, to be drilled at an orthodox location in the SE/4 SE/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles southwest of Monument, New Mexico.
8. **CASE 14090:** ***Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W/2 of Section 33, Township 20 South, Range 36 East, NMPM. The unit is to be dedicated to the proposed Osudo 33 State Com. Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

The unit is located approximately 9 miles southwest of Monument, New Mexico.

9. **CASE 14068:** (Continued and readvertised)
Application of Cambrian Management, Ltd. for approval of a waterflood project and to qualify the project for the recovered oil tax rate, Chaves County, New Mexico. Applicant seeks approval of a lease waterflood (secondary recovery) project in the Chaveroo-San Andres Pool by the injection of water into one well located on Federal Lease NM 0174830, covering the S/2 of Section 7 and All of Section 18, Township 8 South, Range 33 East, N.M.P.M. Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the “New Mexico Enhanced Oil Recovery Act” (Laws 1992, Chapter 38, Sections 1-5). The project is located approximately 15 miles west of Milnesand, New Mexico.

10. **CASE 14091:** ***Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Devonian formation underlying the E/2 NE/4 of Section 34, Township 12 South, Range 37 East, NMPM, to form a standard 80-acre oil spacing and proration unit for all pools or formations developed on 80-acre spacing within that vertical extent, including the Southwest Gladiola-Devonian Pool. The unit is to be dedicated to the Lowe Well No. 1, to be re-entered at an orthodox location in the NE/4 NE/4 of Section 12. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 8 miles east-southeast of Tatum, New Mexico.

11. **CASE 13960:** ***Reopened (Continued from the January 24, 2008 Examiner Hearing.)***
Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 9, Township 15 South, Range 25 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent, including the Undesignated Walnut Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed War Emblem 1525-9 Fed. Com. Well No. 1H, to be drilled at a surface location 1880 feet from the south line and 190 feet from the east line of Section 8, Township 15 South, Range 25 East, N.M.P.M., with a penetration point 1880 feet from the south line and 660 feet from the west line of Section 9 and a terminus 1880 feet from the south line and 660 feet from the east line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Lake Arthur, New Mexico.

12. **CASE 14046:** (Continued from the February 7, 2008 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2SW/4 of Section 6, Township 15 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Humboldt 6 State Com. Well No. 1, a horizontal well to be drilled at a surface location 430 feet from the south line and 430 feet from the west line of Section 6, with a terminus 2310 feet from the south line and 430 feet from the west line of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southeast of Prairieview, New Mexico.

13. **CASE 14063:** (Continued from the February 7, 2008 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 NE/4 of Section 13, Township 15 South, Range 37 East, NMPM, to form a non-standard 40-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and