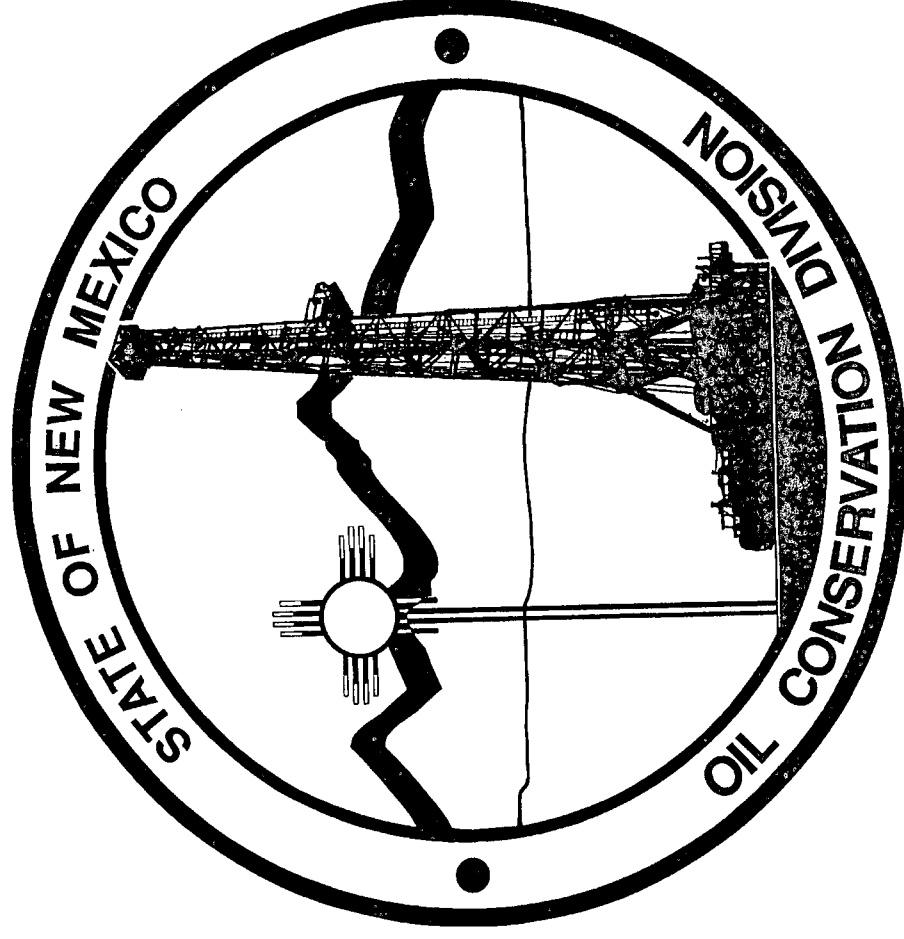


CASE NO. 14015
OCD EXHIBIT 32



LINER CASES IN DISTRICT 3

- **Coleman Oil & Gas Inc., Payne #221S:** [UL. J, Sec. 22, Twn. 32N, Rge. 10W] The pit liner was torn during the closure procedure. A soil sample showed hydrocarbon contamination above OCD requirements due to the vicinity to groundwater. Consequently the pit had to be fully excavated.
- **ConocoPhillips Company, San Juan 31-6 #50:** [UL. L, Sec. 31, Twn. 31N, Rge. 6W] The pit liner had ripped during operations and had to be repaired. The Company had analytical testing performed to ensure that there was not contamination above OCD remediation requirements.
- **Devon Energy Corp., North East Blanco Unit #465A:** [UL. O, Sec. 1, Twn. 30N, Rge. 8W] The pit had developed a tear in the liner during operations. The Company removed the fluids above the tear in the liner and then repaired the liner. Due to the lack of visible hydrocarbons and the small amount of fluid lost no analytical testing was required.

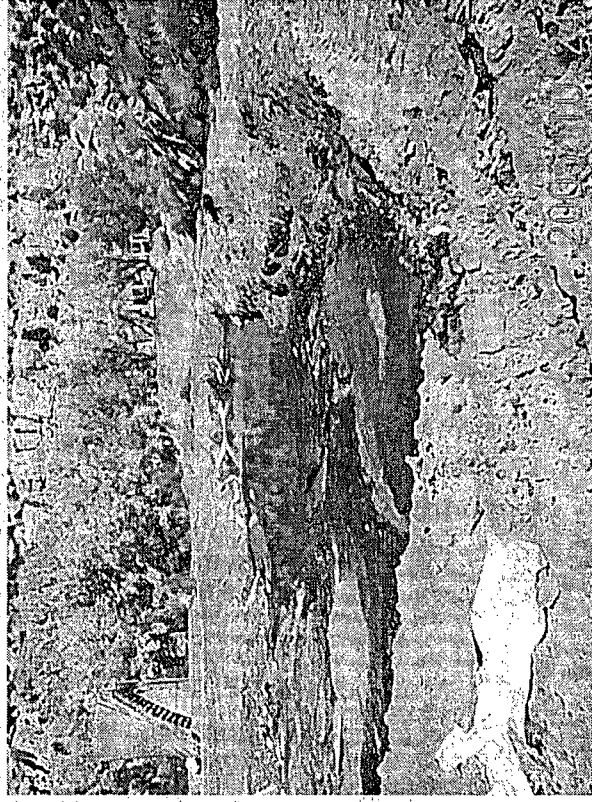
LINER CASES IN DISTRICT 3

- **Energen Resources Corp., Santa Rosa 5 #3:** [UL. E, Sec. 5, Twn. 29N, Rge. 9W] The liner had been torn below the fluid level of the pit and there was possible hydrocarbons present on the surface of the pit. Energen had analytical testing performed on the contacted soil, which tested below OCD requirements.
- **Roddy Production Company Inc., Yockey #7:** [UL. A, Sec. 20, Twn. 27N, Rge. 11W] The liner had torn below the fluid level. Roddy promptly removed the fluid below the tear in the liner. Due to the lack of visible hydrocarbons and the small amount of fluid lost no analytical testing was required.
- **XTO CA McAdams D #2G:** [UL. A, Sec. 20, Twn. 27N, Rge. 10W] The liner developed a hole during operations which allowed drilling mud to flow out of the side of the pit. The spill was reported to the OCD and the BLM within 24 hours by the operator. The drilling mud was removed from the impacted areas and the impacted native soil tested below OCD and BLM requirements.

Comments: There has not been a large number of pit liner failures cases that I found in District 3 during my record search. Very few pit liner failure cases have required analytical testing. In most cases the only corrective action that was required was the removal of the drilling fluids below the liner failure. All of the above mentioned pits where lined with 12 mil. thickness liners.

LINER CASES NW

Coleman Oil & Gas Inc., Payne #221S: [UL. J, Sec. 22, Twn. 32N, Rge. 10W] The pit liner was torn during the closure procedure. A soil sample showed hydrocarbon contamination above OCD requirements due to the vicinity to groundwater. Consequently the pit had to be fully excavated



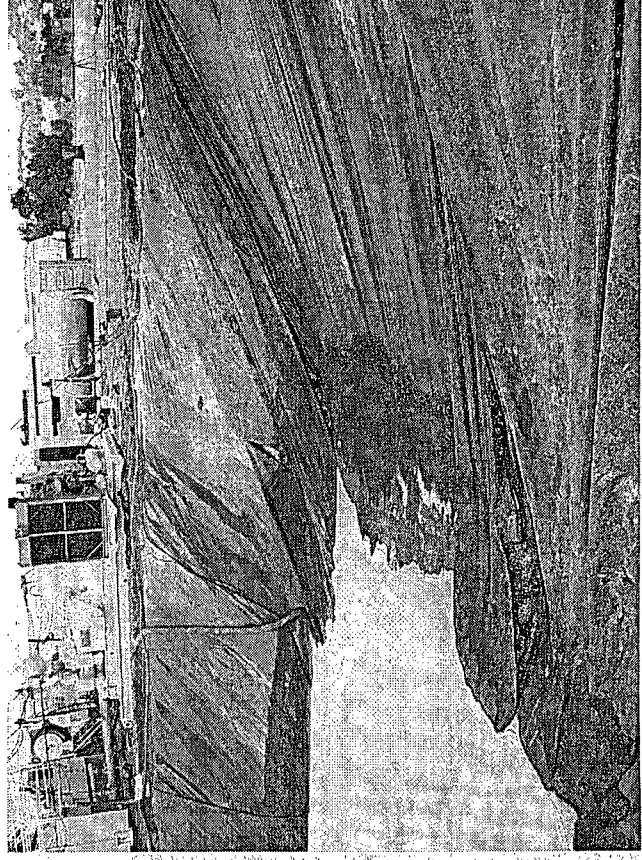
LINER CASES NW

ConocoPhillips Company, San Juan 31-6 #50:
[UL. L, Sec. 31, Twn. 31N, Rge. 6W] The pit liner had ripped during operations and had to be repaired. The Company decided to have analytical testing performed to ensure that there was not contamination above OCD remediation requirements.



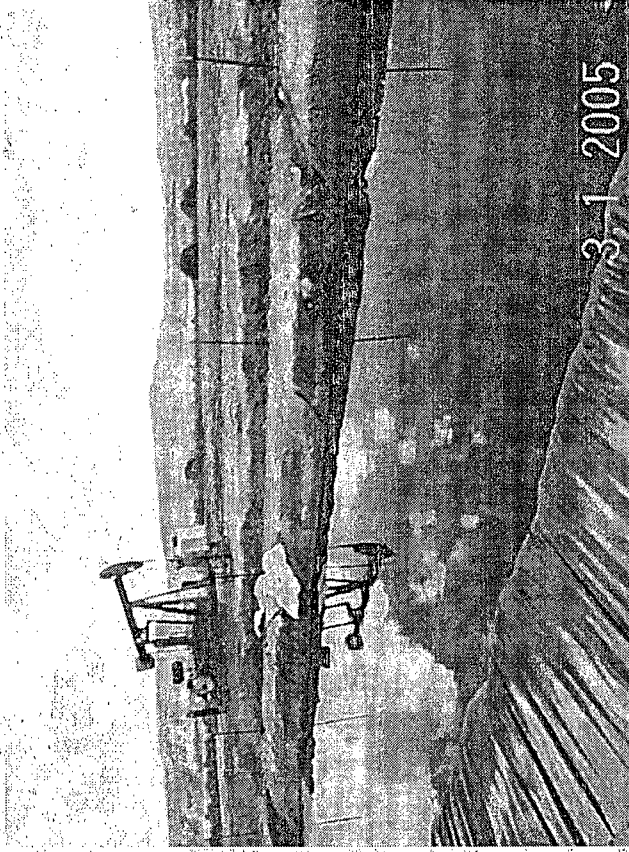
LINER CASES NW

Devon Energy Corp., North East Blanco Unit #465A: [UL. O, Sec. 1, Twn. 30N, Rge. 8W] The pit had developed a tear in the liner during operations. The Company removed the fluids above the tear in the liner and then repaired the liner. Due to the lack of visible hydrocarbons and the small amount of fluid lost no analytical testing was required.



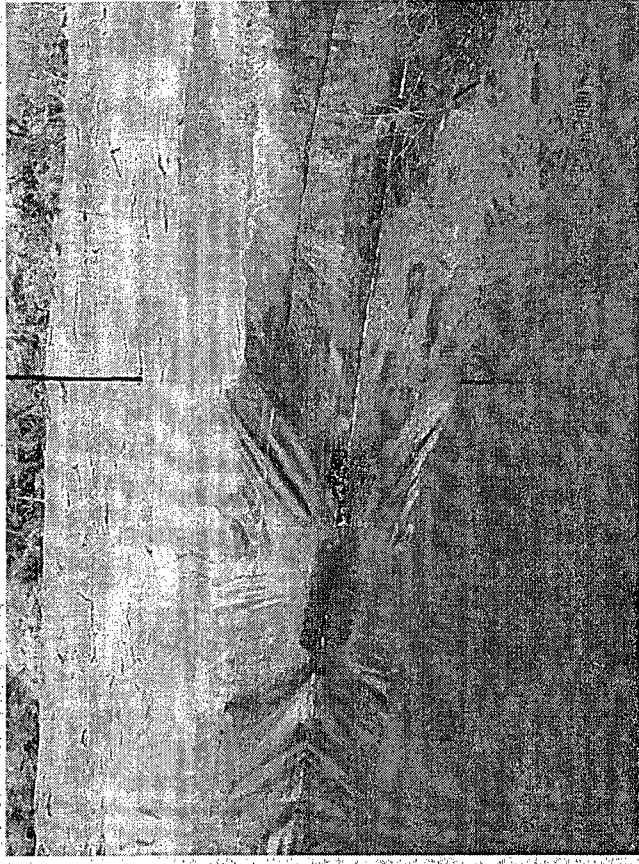
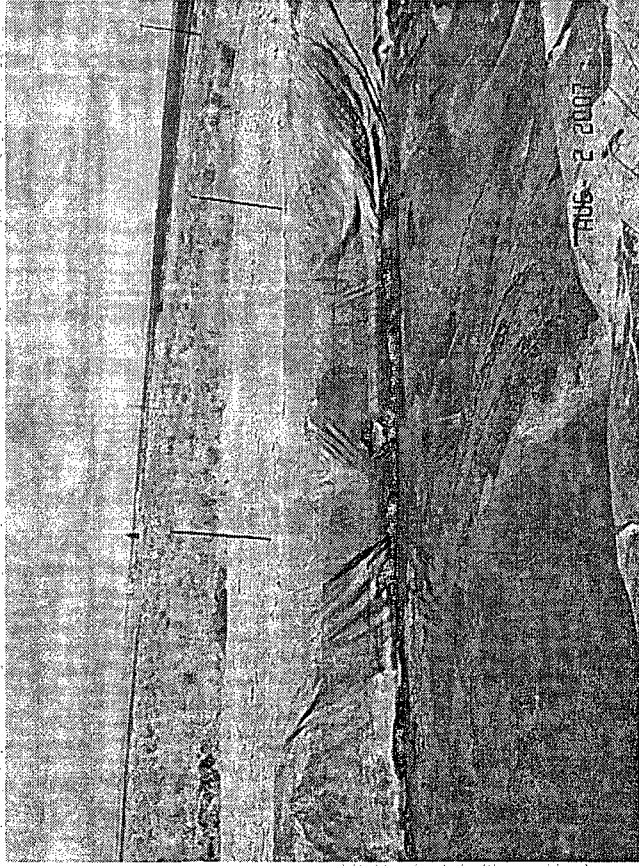
LINER CASES NW

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LINER CASES NW

Roddy Production Company Inc., Yockey #7: [UL. A, Sec. 20, Twn. 27N, Rge. 11W] The liner had torn below the fluid level. Roddy promptly removed the fluid below the tear in the liner. Due to the lack of visible hydrocarbons and the small amount of fluid lost no analytical testing was required.



LINER CASES NW

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