TRIPLE N SERVICES INC.

P.O. Box 10451
Midland, Texas 79702

432-687-1994
Fax 687-0066

October 31, 2007

Mr. Ron Brown
Chaparral Energy, L.L.C.
701 Cedar Lake Blvd
Oklahoma City, Oklahoma 73114

re: plugging quote
Roberts B. #1Y
Eddy County, New Mexico

Ron,

Thanks for your call last week. Based on the anticipated plugging procedure outlined below, Triple N submits a gross bid of $44,300 to plug your Roberts B. #1Y wellbore, without any allocation for salvaged casing or wellhead. Alternatively, we could plug the well for a net cost to Chaparral of $31,000 with our company retaining salvaged 5½" casing and wellhead:

1. Set steel pit, NU BOP.
2. Set CIBP @ 8,400', circulate mud, & pump 25 sx C cmt @ 8,400'
3. Pump 25 sx C cmt @ 7,050'. WOC & TAG
4. Cut & pull 5½" from ~5,000' or free point based on stretch measurements.
5. Pump 40 sx C cmt @ 5,050' (50' inside casing stub). WOC & TAG
6. Pump 40 sx C cmt @ ~3,500'. WOC & TAG
7. Pump 35 sx C cmt @ 1,570'. WOC & TAG
8. Circulate 120 sx C cmt 432' to surface
9. Cut off wellhead & anchors, install dry hole marker, backfill cellar

This bid include rig, BOP, workstring, mud, water, wireline, casing tools, and cementing services, etc., as well as capping the well & installing marker, leveling the cellar, and cutting/removing rig anchors, and trucking & use of steel working pit, but does not include disposal of circulated fluids, or cleaning of pit upon completion. Please note we have not included any additional services that might be required due to proximity to homes or occupied buildings, such as portable toilets, 24 hr security, etc. Although not anticipated, please note that deviations from the procedures due to wellbore conditions that cannot be corrected with reasonable effort may require additional services and/or materials billed at current hourly/daily rates. For your reference, the enclosed bid attachments itemize all included services and materials, as well as terms, of this quote.

Thanks for the opportunity to quote your P&A work. Should this quote be acceptable, we could plug the well in February 2008. Please advise with questions or comments.

Jim Newman

Exhibit 1

Enclosure

Chaparral Roberts B #1Y.doc

TRIPLE N SERVICES INC.

Materials and Services Listing
Triple N Services, Inc. -- Plugging and Abandonment Quotes

Chaparral Energy, LLC Roberts B. #1Y **October 31, 2007**

	Service / Material Required,	Provided by: Triple N	Operator
1)	pulling unit w/ crew and tubing tools	X	
2)	casing tongs and transportation (5½")	X	
3)	casing slips, elevators, and lift sub or spear	X	
4)	hydraulic casing jacks, if required	X	
5)	3,000 psi manual blowout preventor for tubing	X	
6)	water storage	X	
7)	cement, 285 sx C cement	X	
8)	calcium chloride, 300 lbs	X	
9)	saltwater gel, 70 sx	X	
10)	cement pump truck and mileage	X	
11)	cement retainers	N/A	
12)	packer (5½" AD-1) as required	X	
13)	dirtwork to dig workover pit	steel pit	
14)	dirtwork to cover cellar, remove anchors	X	
15)	dirtwork to improve or remove roads, location, if needed		X
16)	rig anchors (must have been tested within last two years)		X
17)	freshwater, 50 bbls, including transportation	X	
18)	brinewater, 260 bbls, including transportation	X	
19)	welding to cut off wellhead / cap well / install marker	X	
20)	tubing workstring (2⅜" EUE)	X	
21)	trucking of workstring	X	
22)	removal of salvaged casing & wellhead	to be determined	
23)	travel time for crews	X	
24)	overnight expenses for crews	X	
25)	supervisor mileage and expenses	X	
26)	wireline requirements: CIBP	X	
	casing cuts (up to two in bid)	X	
	perforating, as needed	X	
27)	cleaning of work pit, disposal of fluids		X
28)	other: H_2S safety equipment	X	

-- Terms and Conditions of Turnkey Quotes --

1. Turnkey quotes are based on wellbore as represented by the operator, an approved TRRC Form W3-A, or NM O&G Commission Form C-103. Variations in wellbore (i.e. collapsed casing, stuck tubing, etc.) may require services and materials that are not included in this quote. Triple N will notify company representative immediately of any off-turnkey conditions that cannot be corrected with reasonable effort.
2. Mud weight of 9.5 ppg to 10.0 ppg will be used in all P&A operations as per RRC or NMO&G Commission regulations. Triple N is not responsible for additional trucking due to excessive water flows or lost circulation zones.
3. Turnkey quotes include the use of earthen pits unless otherwise specified above. Removal of circulated oil, drilling mud, or produced water is not included unless specified above.
4. Surface cleanup, unless otherwise specified, is limited to cutting off the wellheads and capping the wellbore three feet below ground level, removal of rig anchors, and covering any pits dug by Triple N.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34892
5. Indicate Type of Lease STATE xx FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Roberts B.

1. Type of Well: Oil Well ☐ Gas Well xx Other

OCT 01 2007
OCD-ARTESIA

8. Well Number 1Y

2. Name of Operator: Chaparral Energy, L.L.C.

9. OGRID Number 4115

3. Address of Operator: 701 Cedar Lake Blvd., Oklahoma City, OK 73114

10. Pool name or Wildcat: Riverside, Morrow

4. Well Location
Unit Letter G : 1570 feet from the North line and 1620 feet from the East line
Section 13 Township 17S Range 26E NMPM Eddy County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3306 GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Above ground-closed pits. Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water 100'
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was drilled as replacement for Roberts 13-1. 20" conductor was set @ 189' and cemented to surface. 8-5/8" surface pipe was run to 1520' and cemented with 1125 sks cement back to surface using a DV tool @ 382'. Then 5-1/2" production casing was run to TD of 8890' and cemented with 610 sks of cement. Top of cement behind 5-1/2" is 5450'. Propose to plug& abandon by setting CIBP @ 8400' (above perfs @8426-8545) and cap with 35' of cement. Then set another CIBP @ 7050' and cap with 35' of cement (above perfs 7084-7496). Cutoff 5-1/2" @ 5000' and, then recover. Then run in hole with tubing to 5500' and cement from there to 50' inside the casing stub approximately 4950'. Wait on cement and, tag plug . Then set 100' cement plug @ 1570'. Wait on cement and tag plug. Then set 100' cement plug @ 432'. Wait on cement and tag plug.* Then set 60' cement plug from 63' to 3'. Cut off surface casing and conductor 3' below ground level and cap with marker.

(*) 20" Csg. Shoe Plug (100' - WOC TAG) 189' -

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 9/20/2007

Type or print name E-mail address: Telephone No.

For State Use Only

APPROVED BY: _____ TITLE Compliance Officer DATE 10/15/07.
Conditions of Approval (if any):

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-015-34892

5. Indicate Type of Lease STATE [XX] FEE [ ]

State Oil & Gas Lease No. 35635

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [ ] DRY [XX] OTHER

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: Roberts

2. Name of Operator: Chaparral Energy, L.L.C.

8. Well No. 13-1Y

3. Address of Operator: 701 Cedar Lake Blvd., Oklahoma City, OK 73114

9. Pool name or Wildcat: Riverside/Morrow

4. Well Location

Unit Letter G : 1570 Feet From The North Line and 1570 Feet From The East Line

Section 13 Township 17S Range 26E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
5/21/2006	6/19/2006	Dry Hole	3306 GR	N/A

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8890	8781'	N/A		0-8890	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: CN/PhotoDensity/ GR

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	189'	26"	300 sks	
8-5/8"	32	1520'	17½"	Stage 1: 590 sks DV Tool @ 382' w/5	
5½"	17	8890'	7-7/8"	610 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8600'	N/A

26. Perforation record (interval, size, and number)

Atoka: 8426-8545 OA w/80 shots
L. Cisco: 7267-7496 OA w/72 shots
Cisco: 7084-7118' OA w/ 68 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8426-8545	5150 gal 15% NE Fe HCl
7267-7496	4000 gal 10% NE Fe HCl &40,000 gal
	& 48,000# 20/40 resin coated sand.
7084-7118	2000 gal FE HCl & 24,000# 20/ resin coated sand.

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/29/2007	Pumping	TA'd

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/29/2007	24	Open		0	0	315	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Any gas made was used for fuel in pumping unit.

Test Witnessed By

30. List Attachments
LOGS: CN/ Photo Density/ GR and Lateralog/Micro Resistivity

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature: Dan P. Spencer Printed Name David P. Spencer Title Manager of Regulatory Affairs Date Nov.5,

E-mail Address david.spencer@chaparralenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7500	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8055	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8354	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 8769	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 583'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 982'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2480'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4534	T.	T. Wingate	T.
T. Wolfcamp 5717	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 6918	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....6918.....to.....7500..... No. 3, from.....to.....

No. 2, from.....8354.....to.....8548..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
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State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
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Form C-105
Revised June 10, 2003

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9. Pool name or Wildcat: Riverside/Morrow

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Unit Letter G : 1570 Feet From The North Line and 1570 Feet From The East Line

Section 13 Township 17S Range 26E NMPM Eddy County

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8890	8781'	N/A		0-8890	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: CN/PhotoDensity/ GR

22. Was Well Cored: NO

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3/29/2007	24	Open		0	0	315	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Any gas made was used for fuel in pumping unit.

Test Witnessed By

30. List Attachments: LOGS: CN/ Photo Density/ GR and Lateralog/Micro Resistivity

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature: David P. Spencer Printed Name David P. Spencer Title Manager of Regulatory Affairs Date Nov.5,

E-mail Address david.spencer@chaparralenergy.com

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B. Salt		T. Atoka	8354	T. Pictured Cliffs	T. Penn. "D"
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T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
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T. Glorieta	2480'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T.Tubb		T. Delaware Sand		T.Todilto	T
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo	4534	T.		T. Wingate	T.
T. Wolfcamp	5717	T.		T. Chinle	T.
T. Penn		T.		T. Permian	T.
T. Cisco (Bough C)	6918	T.		T. Penn "A"	T.

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No. 3, from.....to.....feet.....

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From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology