

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-101
May 27, 2004

NOTIFY OCD OF SPUD & TIME
TO WITNESS CEMENTING OF
SURFACE CASING

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114		RECEIVED MAY 24 2006 DU-ARTESIA	GRID Number 4115
Property Code 35635	Property Name ROBERTS 13	API Number 30-015-34892	Well No. 1Y
Proposed Pool 1 Riverside, MORROW 83880		CEMENT TO COVER ALL OIL, GAS AND WATER BEARING ZONES	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	County
G	13	17S	26E	G	1570	FNL	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

Work Type Code N	Well Type Code GAS	Cable/Rotary	Lease Type Code STATE	Ground Level Elevation 3306
Multiple N	Proposed Depth 9100'	Formation MORROW	Contractor	Spud Date 5/18/2006
Depth to Groundwater 10'		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____mils thick Clay <input type="checkbox"/>		Pit Volume: _____bbls Drilling Method:		
Closed-Loop System X		Fresh Water X Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	20"	94#	120	375	SURFACE
INTERM	8 5/8"	32#	1500	1010	SURFACE
PROD	5 1/2"	17#	9100	340	6500

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

PROPOSED BLOWOUT PREVENTION PROGRAM, TYPE: DOUBLE RAM, WORKING PRESSURE: 5000, TEST PRESSURE: 5000, MANUFACTURER: CAMERON.

CEMENT PROGRAM ON PG. 2

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

OIL C

Approved by:

BRYAN G. ARRANT
DISTRICT II GEOLOGIST

Printed name: EVELYN P. SMITH

Title:

Title: ENGINEER TECH

Approval Date:

MAY 24 2006

Expiration Date:

MAY 24 2007

E-mail Address: EVELYN.SMITH@CHAPARRAL.COM

Date: 5/16/06

Phone: (405) 478-8770 EXT: 1333

Conditions of Approval Attached

Operator to run CBL on 8 5/8" casing if DU Tool is
Run on 8 5/8" casing as discussed.

BG

Chaparral Energy, LLC
Case 14006
OCD Exhibit No. 2