

8. **CASE14064:** (Continued from the January 10, 2008 Examiner Hearing.)  
***Application of Purvis Operating Co. for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 7, Township 15 South, Range 35 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the proposed Antelope Well No. 1, to be drilled at an orthodox gas well location in the NE/4 NE/4 of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles northwest of Lovington, New Mexico.
9. **CASE 13960:** *Reopened* (Continued from the January 10, 2008 Examiner Hearing.)  
***Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 9, Township 15 South, Range 25 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent, including the Undesignated Walnut Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed War Emblem 1525-9 Fed. Com. Well No. 1H, to be drilled at a surface location 1880 feet from the south line and 190 feet from the east line of Section 8, Township 15 South, Range 25 East, N.M.P.M., with a penetration point 1880 feet from the south line and 660 feet from the west line of Section 9 and a terminus 1880 feet from the south line and 660 feet from the east line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Lake Arthur, New Mexico.
10. **CASE14069:** Application of Chesapeake Energy Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 24, T20S, R21E, NMPM, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Deer Canyon Federal Well No. 1H (API# pending) which will be located at an unorthodox surface location 1310 feet FNL and 120 feet FWL (Unit D) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location, 1416 feet FNL and 660 feet FWL (Unit E) then drilled horizontally in an easterly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 1980 feet FNL and 660 feet FEL (Lot 2). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 8-1/2 miles south-south east of Viren, New Mexico.
11. **CASE 14057:** (Continued from the January 10, 2008 Examiner Hearing.)  
***Application of Black Hills Gas Resources, Inc. for a non-standard proration unit, Rio Arriba County, New Mexico.*** Applicant in the above-styled cause seeks an order creating a non-standard 583.43-acre proration unit, East Blanco Pictured Cliffs Gas Pool, comprised of Lot 10 of Section 6, the NE/4 and the E/2 NW/4 of Section 7 and the N/2 of Section 8, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico. Black Hills proposes to dedicate this non-standard proration unit to its Jicarilla 458-08 Well No. 13 to be drilled from a surface location 1000 feet from the North line and 2300 feet from the East line of said Section 8 and a bottomhole location 200 feet from the North line and 700 feet from the West line of said Section 7. This non-standard proration unit is located approximately 15 miles northeast of Dulce, New Mexico.