

AUTHORITY FOR EXPENDITURE

NEW DRILLING, RECOMPLETION & RE-ENTRY

		,				
AFE Type:			Well Objective:			
X	New Drilling]		Oil		
	Recompletion		Х	Gas		
	Do ontre	1		Injector		

_	Well Type:					
١	X Developmen					
		Exploratory				

AFE DATE	6/18/2007
AFE STATUS: Original Revised	AFEND (rev 6/98

07-288-0

AFE NO.

105 South Fo	OURTH STREET	New Drilling	 -	Oil		evelopment	<u> </u>	Original	
ARTESIA, NEW MEXICO 88210		Recompletion	X	Gas	L E	kploratory	X	Revised	
TELEPHONE (5	05) 748-1471	Re-entry		Injector				Final _	
								Supplemental	
EASE NAME	Value BCV State Co	m #2			l proji	D DEPTH	5,760		
COUNTY	Chaves	111. #4			STATE			Mexico	
FIELD	Pecos Slope				HORIZ			-Devonian	
OCATION	Section 2 T8S-R26E	660' N & 1 05	ארי F		HORIZ	.014	Jonard	-Devolitati	
JOCATION	Section 2 165-120L	., 000 14 & 1,50	,						
DIVISION CODE	100 DIVIS	ION NAME			Oil & G	as Division			
DISTRICT CODE	DISTE	RICT NAME							
BRANCH CODE	BRAN	NCH NAME							
POGNOSIS: IN	ew well drilled to 5,760)' to tost multi	nle zone	-					
-KOGNOSIS. JN	ew wen armed to 5,700) to test main	pie zone	· 5.					
					· · · · · · · · · · · · · · · · · · ·				
				_					
NTANGIBLE DRI								DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Leg	gal Fees						3,000	3,000
920-105	Environmental Permi	tting/Pit Closur	е	,				100,000	100,000
920-110	Location, Right-of-Wa	ay						40,000	40,000
920-120	Drilling, Footage								
920-130	Drilling, Daywork	21 days	@ 14,50	0/day + \$5	3K for m	nob & R.H.		379,000	379,000
920-135	Drilling, Power & Fue	\$2,00	0/day rig	j fuel	•••••••	***************************************		42,000	42,000
920-140	Drilling Water, Faslin	o Pontal						30,000	30,000
920-150	Drilling Mud & Additiv	VES						40,000	40,000
920-160	Mud Logging Unit, Sa	ample Rage						15,000	15,000
920-170	Cementing - Surface				••••••	***************************************	••••••	20,000	20,000
920-180	Drill Stem Testing, O	нт		•••••	••••••				
920-190	Electric Logs & Tape	C		•••••				30,000	30,000
920-200	Tools & Equip. Rntl.,		a	•••••	•••••			60,000	60,000
920-205	Control of Well-Insura	ance			•••••	••••••••	•••••	1,500	1,500
920-210	Supervision & Overh	************	***************************************	•••••	•••••	***************************************	•••••	20,000	20,000
920-230	Coring, Tools & Serv	************	•••••	•••••	••••••			20,000	20,000
920-240	Bits, Tool & Supplies	**************	•••••		••••••			30,000	30,000
920-350	Cementing - Product				•••••		•••••	30,000	30,000 70,000
920-330	Completion Unit - Sw	-							
	-			•••••					60,000
920-420	Water for Completion	***************		••••	• • • • • • • • • • • • • • • • • • • •				50,000
920-430	Mud & Additives for (•			•••••				
920-440	Cementing - Comple			•••••	•••••				
920-450	Elec. Logs, Testing, I								25,000
920-460	Tools & Equip. Renta		etion	***************************************	•••••				45,000
920-470	Stimulation for Comp								150,000
920-480	Supervision & O/H -	,			•••••				15,000
920-490	Additional LOC Char	•							
920-510	Bits, Tools & Supplie				••••••				1,000
920-500	Contingency for Com	pletion							
	TOTAL INTANGIBLE	DRILLING CO	STS					810,500	1,226,500
					••••••	***************************************	••••••	0.0,000	
TANGIBLE EQUI									
930-010	Christmas Tree & We	elihead						3,000	15,000
930-020	Casing								
	9 5/8	' @ 1,100'						26,700	26,700
	5 1/2'	' @ 5,760'							62,300
		•••••							
930-030	Tubing 2 7/8" @				•••••				29,200
930-040	Packer & Special Eq				•••••				
940-010	Pumping Equipment								
940-020	Storage Facilities								20,000
940-030	Separation Equip., F								50,000
940-040	Trucking & Construct	tion Costs							20,000
	TOTAL TANGIBLE E	CUIDMENT	OSTS					29,700	223,200
	TOTAL TANGIBLE E	EQUIPMENT C	0313	***************************************	•••••		•••••		
TOTAL COSTS								840,200	1,449,700
	ED THAT THE AMOUNTS L COSTS INCURRED IN C								
Prepared By LB Jeren	niah Mullen				erations oproval				
YATES PETR	OLEUM CORPORATI)N						61.246990%	
3x Joli	n Gold			DATE					
YATES DRIL	KING COMPANY				1			8.749570%	
3Y /0/	· IZMMI			DATE	7 (6 07			
	The state of the s	<u></u>	<u> </u>			·····	<u></u>		

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 14060... Exhibit No. 3
Submitted by:
YATES PETROLEUM INCORPORATED
Hearing Date: January 10, 2008

ABO PETROLEUM CORPORATION

MYCO INDUSTRIES

8.749570%

8.749570%

Value BCV State Com #2 Section 2, T8S-R26E, 660' FNL &1980' FEL Chaves County, New Mexico

TOTAL

AFE #07-288-0 Date: 06/18/07 Page 2

SHARE

100.000000 %

CAMPBELL INVESTMENT COMPANY	· · · ·	4.958590 %
ву:	DATE	
DANSK PIPELINE, L.P.		2.068778 %
ву:	_DATE	
CALTO OIL COMPANY		3.257467 %
ву:	DATE	
GRUY, LLC		1.085823 %
Ву:	DATE	
THORNTON OPERATING CORPORATION		0.457188 %
ву:	DATE	
JOHN D. CADIGAN		0.260978 %
Ву:	DATE	
GREG VUJOVICH		0.102867 %
Ву:	DATE	
MARLEY LIVESTOCK, INC.		0.104203 %
ву:	DATE	
ROBERT C. MARLEY ESTATE, MICHAEL WHITE MARLEY, PERSONAL RE	PRESENTATIVE	0.104203 %
Ву:	DATE	
LAURALEA MARLEY, A WIDOW		0.104203 %
ву:	_DATE	