

at a depth of approximately 11,200 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as actual operating costs and charges for supervision, designation of Marbob Energy Corporation as operator of the well, and a charge for risk involved in drilling said well. Said area is located approximately 3.78 miles Northwest of Loco Hills, New Mexico.

18. **CASE 14024:** *Re-advertised*

**Application of OGX Resources, L.L.C. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 34, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Otis-Morrow Gas Pool, Undesignated Otis-Atoka Gas Pool, Undesignated Carlsbad-Strawn Gas and the Undesignated Cass Draw-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Undesignated North Cass Draw-Wolfcamp Pool. Said units are to be dedicated to its Weems Well No. 1 (API No. 30-015-35789) to be directionally drilled as a gas well from a standard surface location 1073 feet from the North line and 1501 feet from the East line (Unit B), to a standard bottom hole location 660 feet from the North and East lines (Unit A) of said Section 34 at an approximate depth of 12,400 feet to test any and all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OGX Resources, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles east of the Carlsbad, New Mexico Municipal Airport.

19. **CASE 14057:** *Application of Black Hills Gas Resources, Inc. for a non-standard proration unit, Rio*

**Arriba County, New Mexico.** Applicant in the above-styled cause seeks an order creating a non-standard 583.43-acre proration unit, East Blanco Pictured Cliffs Gas Pool, comprised of Lot 10 of Section 6, the NE/4 and the E/2 NW/4 of Section 7 and the N/2 of Section 8, Township 30 North, Range 3 West, NMPM, Rio Arriba County, New Mexico. Black Hills proposes to dedicate this non-standard proration unit to its Jicarilla 458-08 Well No. 13 to be drilled from a surface location 1000 feet from the North line and 2300 feet from the East line of said Section 8 and a bottomhole location 200 feet from the North line and 700 feet from the West line of said Section 7. This non-standard proration unit is located approximately 15 miles northeast of Dulce, New Mexico.

20. **CASE 14058:** *Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New*

**Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in the SE/4 SE/4 of Section 30, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico: the SE/4 SE/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent including the Undesignated East Livingston Ridge-Delaware Pool and the Undesignated Southeast Livingston Ridge-Delaware Pool. Said unit is to be dedicated to its Amazing BAZ Federal Well No. 3 to be drilled at a location 330 feet from the South and East lines of Section 30, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico to an approximate depth of 8,600 feet to test any and all formations from the surface to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 25 miles west of Eunice, New Mexico.

21. **CASE 14059:** *Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New*

**Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Precambrian formation in the following described spacing and proration units located in the S/2 of Section 14, Township 6 South, Range 26 East, N.M.P.M., Chaves County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing within this vertical extent including the Undesignated Bosque-Pennsylvanian Gas Pool and the Undesignated Crockett Draw-Wolfcamp Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent including the Undesignated Pecos Slope-Abo Gas Pool; and the NW/4 SE/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent including the Undesignated Crockett Draw-Siluro Devonian Pool. Said unit is to be dedicated to its Cooker BCB Fed Com Well No. 3 to be drilled at a location 1680 feet from the South line and

1980 feet from the East line of Section 14, Township 6 South, Range 26 East, NMPM, Chaves County, New Mexico to an approximate depth of 5,965 feet to test any and all formations from the surface to the base of the Precambrian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 30 miles northeast of Roswell, New Mexico.

22. **CASE 14060:** *Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in the E/2 of Section 2, Township 8 South, Range 26 East, N.M.P.M., Chaves County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing within this vertical extent including the North Foor Ranch-Pre-Permian Gas Pool and the Undesignated South Leslie Spring-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent including the Pecos Slope-Abo Gas Pool; and the NW/4 NE/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent. Said unit is to be dedicated to its Value BCV State Com Well No. 2 which has been drilled at a location 660 feet from the North line and 1980 feet from the East line of Section 2, Township 8 South, Range 26 East, NMPM, Chaves County, New Mexico to an approximate depth of 5,675 feet to test any and all formations from the surface to the base of the Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 23 miles east of Roswell, New Mexico.
23. **CASE 14061 :** *Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the top of the Mississippian formation in the following described spacing and proration units located in the S/2 of Section 2, Township 12 South, Range 31 East, N.M.P.M., Chaves County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing within this vertical extent including the West Caprock-Atoka Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing within this vertical extent; and the SE/4 SW/4 for all formations and/or pools developed on 40-acre spacing within this vertical extent including the Northwest Caprock-Wolfcamp Pool. Said unit is to be dedicated to its Patsy State Unit Well No. 6 to be drilled at a location 990 feet from the South and 1650 feet from the West line of Section 2, Township 12 South, Range 31 East, NMPM, Chaves County, New Mexico to an approximate depth of 11,300 feet to test any and all formations from the surface to the top of the Mississippian formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located 7 miles southwest of Caprock, New Mexico.
24. **CASE 14062:** *Application of Chesapeake Operating, Inc. for rescission of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool, Eddy County, New Mexico.* Applicant seeks rescission of the Special Rules and Regulations for the South Culebra Bluff-Bone Spring Pool to permit the pool to be developed under the current General Rule 104 for oil that provides for 40-acre spacing units with wells located no closer than 330 feet to any boundary of such unit. The South Culebra Bluff- Bone Spring Pool includes the following acreage in Eddy County, New Mexico: the S/2 of section 34 and the W/2 of section 35, Township 22 South, Range 28 East, NMPM; sections 2, 11, 13 through 16, the NE/4 of section 21, the NE/4 of section 22, sections 23 through 27, Township 23 South, Range 28 East, NMPM; SW/4 of section 7, the NW/4 of section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said pool is located less than a mile to the northeast and to the south of Loving, New Mexico.
25. **CASE 14044:** *(Continued from the December 13, 2007 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the following described acreage in Section 20, Township 20 South, Range 36 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent; and all of Section 20 to form a standard 640-acre gas spacing and proration unit for any and all formations or pools developed on 640-acre spacing within that vertical extent, including the North Osudo-Morrow Gas Pool.