NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

KC Resources
New Mexico BH State NCT-1 # 2
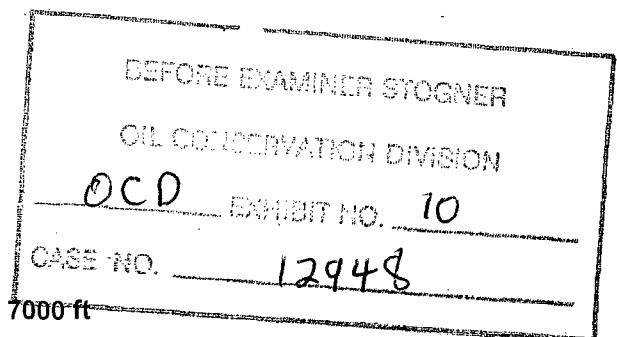### UL F, Sec 11, T12S, R 32E

13 3/8" casing set 350ft, Cement circulated
8 5/8" casing set 3600 ft, Cement with 2400 sx cmt, Calculated cement circ
5 ½" 20# casing set 11225ft, Cement with 450 sx, Calculated TOC 7850 ft
Perfs 8431-8600 ft
Well fluids will be circulated to steel pit or plastic lined earth pit

1. Move in plugging rig
2. NU BOP
3. Run and set CIBP at 8380
4. Cap CIBP with 35 sx cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perf casing at 7100 ft
9. Run packer and tubing, Set packer at 6900 ft
10. Squeeze perfs with 30 sx cement, WOC
11. Release packer and pull tubing and packer
12. Run tubing and tag cement plug, Maximum depth 7000 ft
13. Pull tubing
14. Perf casing at 4957 ft
15. Run packer and tubing, Set packer at 4750 ft
16. Squeeze perfs with 30 sx cement,WOC
17. Release packer and pull tubing and packer
18. Run tubing and tag cement plug, Maximum depth 4857 ft
19. Pull tubing
20. Weld on pull nipple and stretch casing
21. Cut and pull 5 ½" casing from 3600 ft if free
22. Run tubing to 3650 ft
23. Spot 40 sx cement
24. Pull tubing and WOC
25. Run tubing and tag cement plug, Maximum depth is 3550 ft
26. Pull tubing to 1500 ft (Anyhydrite)
27. Spot 40 sx cement
28. Pull tubing to 400ft
29. Spot 40 sx cement
30. Pull tubing and WOC
31. Run tubing and tag cement plug, Maximum depth 300ft ft
32. Pull tubing to 60 ft
33. Circulate cement to surface
34. Pull tubing
35. Cut off well head and install PA marker
36. Rig down move out SU
37. Cut off anchors and clean and level location

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 10
CASE NO. 12948

38.   Remove tank battery and equipment, clean level battery site

BEP 7/3/2002