

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO.

4

CASE NO.

12948

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
 RECEIVED
 94 JUL 18 AM 8 30

REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS

Amended

I. Operator **K.C. RESOURCES, INC** Well API No. **30-025-00110**
 Address **2533 S. Hwy 101 #260 Cardiff, CA 92007**
 Reason(s) for Filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate effect. 12/92
 If change of operator give name and address of previous operator **R.W.K. RESOURCES, INC**

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO "BH" STATE NCT-1	Well No. 14	Pool Name, Including Formation CAPROCK WOLFCAMP, EAST	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter F : 990 Feet From The N Line and 990 Feet From The W Lin Section 11 Township 12S Range 32E , NMPM , LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS N.M. PIPELINE	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit NW/4 Sec. 11 Twp. 12 Rge. 32	Is gas actually connected? YES	When? 8/2/84
If this production is commingled with that from any other lease or well give commingling order number: PC-555			

OPER. OGRID NO. <u>122912</u>	ew Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
PROPERTY NO. <u>15218</u>						
POOL CODE <u>9310</u>	al Depth	P.B.T.D.				
EFF. DATE <u>6-23-94</u>	Oil/Gas Pay	Tubing Depth				
API NO. <u>30-025-00110</u>		Depth Casing Shoe				

IV. DRILLING, CASING AND CEMENTING RECORD

D-TRNSP. OGRID NO. <u>22628</u>	<u>WTR</u>	DEPTH SET	SACKS CEMENT
G-TRNSP. OGRID NO. <u>24650</u>	<u>2218650</u>		
OIL POD NO. <u>2218610</u>			
GAS POD NO. <u>2218630</u>			

qual to or exceed top allowable for this depth or be for full 24 hours.)
 ducing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Reiner Klawiter
REINER KLAWITER PRESIDENT
 Printed Name **REINER KLAWITER** Title
 Date 12-3-93 Telephone No. (619) 943-8448

OIL CONSERVATION DIVISION

Date Approved JUN 23 1994
 By JERRY SEXTON
ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

... of ... well name or number, transporter, or other such changes.