

# Northstar Oil and Gas Corp.

P.O. Box 168

Sewickley, PA 15143

RECEIVED  
(412) 352-3787

2008 MAR 12 PM 12 43

March 11, 2008

Ms. Gail MacQuesten  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

Subject: Release of Plugging Bond

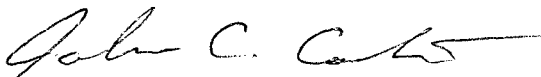
Dear Ms. MacQuesten:

Northstar Oil and Gas has plugged the Davie #1 and the Barbara #1. All surface equipment belonging to Northstar has been removed from the locations and the locations have been leveled. The surface owner of the Davie No. 1 location has asked Northstar to leave the location and some items intact at that location so that he may use them in the future. Pipeline risers remain at each location which are a part of the gas gathering system and belong to XTO, who owns the pipeline. Northstar has advised XTO that the wells have been abandoned.

At this time Northstar respectfully requests that its plugging bond be released.

Sincerely,

Northstar Oil and Gas Corp.



John C. Corbett  
President

*Before the OCC  
Case 13920  
Northstar Oil & Gas  
OCD Ex. No. 6*

Submit 2 Copies To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 25, 2007

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25092
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Northstar Oil and Gas		6. State Oil & Gas Lease No. NA
3. Address of Operator P.O. Box 168 Sewickley, PA 15143		7. Lease Name or Unit Agreement Name Davie
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>870</u> feet from the <u>West</u> line Section <u>2</u> Township <u>29N</u> Range <u>15W</u> NMPM San Juan County New Mexico		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5193 GL		9. OGRID Number 159020
		10. Pool name or Wildcat Meadows Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE John C. Corbett TITLE President DATE 3/9/2008

TYPE OR PRINT NAME John C. Corbett E-MAIL: j.corbett1@comcast.net PHONE: (412)352-3787  
For State Use Only

APPROVED BY:

TITLE

DATE

Submit 2 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 25, 2007

WELL API NO.

30-045-24263

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Barbara

8. Well Number 1

9. OGRID Number

159020

10. Pool name or Wildcat

Cha Cha Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Northstar Oil and Gas

3. Address of Operator

P.O. Box 168 Sewickley, PA 15143

4. Well Location

Unit Letter P : 760 feet from the South line and 810 feet from the East line

Section 12 Township 29N Range 15W NMPM San Juan County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5179 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

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☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

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SIGNATURE John C. Corbett TITLE President DATE 3/9/2008

TYPE OR PRINT NAME John C. Corbett E-MAIL: j.corbett1@comcast.net PHONE: (412)352-3787

For State Use Only

APPROVED BY

TITLE

DATE

**Northstar Oil and Gas Corp**  
**Davie #1 and Barbara #1 Surface Restoration Expenses**

<u>Vendor</u>	<u>Invoice #</u>	<u>Description</u>	<u>Amount</u>
A-Plus Well Service, Inc.	4985	Haul Waste & Envirotech	988.26
A-Plus Well Service, Inc.	4990	Serrano's	152.82
A-Plus Well Service, Inc.	5062	Haul water to Basin Desposal	323.81
A-Plus Well Service, Inc.	5092	Waste to Envirotech	411.95
B&A Trucking	12536	Hauled Water	256.91
B&A Trucking	12611	Hauled Water	265.14
Basin Disposal	132518	Serrano's	392.90
Basin Disposal	133122	Serrano's	233.61
H&M Precision Products	43639	Treating Chemical	66.50
Industrial Ecosystems Inc.	8456	Disposal of Tank Bottoms	440.68
Keith Englehart	09/05/07	Remove fence, cut out risers	1,702.19
Keith Englehart	09/26/07	Remove Pumping Unit, clean loc.	1,195.67
Keith Englehart	10/05/07	Transport Tank	507.58
Keith Englehart	10/26/07	Dismantle & Transport Tank	1,179.21
Keith Englehart	11/17/07	Dismantle & Transport Tank	1,219.56
Mo-Te Inc.	67584	Heat tank bottoms	587.22
Riley Industrial Services Inc.	51775	Pressure clean tank	2,726.56
SLE	7213	Escort for Oversized Load (tank)	74.33
SLE	7234	Escort for Oversized Load (tank)	58.40
SLE	7270	Escort for Oversized Load (tank)	74.33

\$12,857.63

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

**ORIGINAL  
INVOICE**

September 14, 2007

**Northstar Oil and Gas Corp.**

P. O. Box 168  
Sewickley, PA 15143

Rig #7

**Invoice #4985**

For trucking associated with the P & A of your **Davie #1**, a Meadows Gallup well located in Section 2, T-29-N, R-15-W, San Juan County, NM. Review reports for work details.

**Cost Summary:**

Date	Ref.	Event	Rate	Hours	Cost
<b>Transportation:</b>					
9/13/07	#1	Unit #254: Haul waste pit #525 to Envirotech and unload; return to A+ yard;	\$ 110.00	5.0	\$ 550.00
		Envirotech, inv #16654, landfarm charges	\$ 233.61	1.0	\$ 233.61
		Helper for above	\$ 28.00	5.0	\$ 140.00
<b>INVOICE TOTAL</b>					<b>\$ 923.61</b>
NM Tax @ 7.0%					\$ 64.65
<b>TOTAL DUE</b>					<b>\$ 988.26</b>
<b>THANK YOU</b>					

*pd. 10/27/07  
c/k #1308  
988.26*

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

## ORIGINAL INVOICE

September 18, 2007

**Northstar Oil and Gas Corp.**

P. O. Box 168  
Sewickley, PA 15143

Rig #7

**Invoice #4990**

For trucking associated with the P & A of your **Davie #1**, a Meadows Gallup well located in Section 2, T-29-N, R-15-W, San Juan County, NM. Review reports for work details.

### Cost Summary:

Date	Ref.	Event	Rate	Hours	Cost
<b>Transportation:</b>					
9/18/07	#1	Serrano's, Inc., inv #W10916, haul disposal water to Basin Disposal;	\$142.82	1.0	\$ 142.82

**INVOICE TOTAL \$ 142.82**

**NM Tax @ 7.0% \$ 10.00**

**TOTAL DUE \$ 152.82**

**THANK YOU**

*pd. 10/27/07  
ck # 1308  
152.82*

**A-PLUS WELL SERVICE, INC.****ORIGINAL  
INVOICE**

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

November 5, 2007

**Northstar Oil and Gas Corp.**

P. O. Box 168  
Sewickley, PA 15143

Rig #6

**Invoice #5062**

For trucking associated with the P & A of your **Barbara #1**, a Cha Cha Gallup well located in Section 12, T-29-N, R-15-W, San Juan County, NM. Review reports for work details.

**Cost Summary:**

Date	Ref.	Event	Rate	Hours	Cost
<b>Transportation:</b>					
10/12/07	#1	Serrano's Inc, Inv# W10969-haul pit water to Basin Disposal;	\$ 302.63	1.0	\$ 302.63

**INVOICE TOTAL \$ 302.63****NM Tax @ 7.0% \$ 21.18****TOTAL DUE \$ 323.81****THANK YOU**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

ORIGINAL  
INVOICE

Northstar Oil and Gas Corp  
P. O. Box 168  
Sewickley, PA 15143

November 21, 2007

1 of 1

**Invoice #5092**

Rig #6

For the plug and abandonment of your **Barbara #1**, a Cha Cha Gallup well located in Section 12, T-29-N, R-15-W, San Juan County, NM. Review reports for work details.

## Cost Summary:

Date	Item	Hours	Rate	Cost	Subtotal
<b>Rig Cost:</b>					
<b>Miscellaneous Items &amp; Services:</b>					
11/16/07	Envirotech, Inc Inv#17128, waste soil disposal on 10/06/07	1	\$ 385.00	\$ 385.00	
	<b>Subtotal - Miscellaneous Services</b>				<b>\$ 385.00</b>
			<b>TOTAL</b>	<b>\$</b>	<b>385.00</b>
			NM Sales Tax @ 7.0%	\$	26.95
			<b>TOTAL DUE</b>	<b>\$</b>	<b>411.95</b>
			<b>THANK YOU</b>		



pa. ck # 370

# B & A Trucking

P.O. Box 894  
Bloomfield, New Mex 87413

## Invoice

Date	Invoice #
11/1/2007	12536

### Bill To


North Star Oil & Gas  
c/o Walsh Engineering  
7415 E. Main  
Farmington, New Mexico 87402

RECEIVED NOV 15 2007

Man Hours	Terms	Due Date	Projects
	Net 30	12/1/2007	

Customer	Location	BB...	Description	Serviced	Time	Rate	Amount
Walsh Engin... Fuel Sur-Cha...	Barbara 1, 8773	30	Water hauled by the Hour. Fuel Sur-charge	10/25/2007	3.5 208.25	59.50 0.1618	208.25T 33.69T

ATTN: Jeff Corbit

**Subtotal**  \$241.94

**Sales Tax (6.1875%)** \$14.97

**Total** \$256.91

**Balance Due** \$256.91

# B & A Trucking

P.O. Box 894

Bloomfield, New Mex 87413

Pd. 101  
ck 1340

## Invoice

Date	Invoice #
11/28/2007	12611

### Bill To

North Star Oil & Gas  
c/o Walsh Engineering

7415 E. Main  
Farmington, New Mexico 87402

RECEIVED NOV 30 2007

Man Hours	Terms	Due Date	Projects
	Net 30	12/28/2007	

Customer	Location	BB...	Description	Serviced	Time	Rate	Amount
Walsh Engin...	Davie 1, 8784	10	Water hauled by the Hour.	11/16/2007	3.5	59.50	208.25T
Fuel Sur-Cha...			Fuel Sur-charge		208.25	0.199	41.44T

Thank you for your business.

<b>Subtotal</b>	\$249.69
<b>Sales Tax (6.1875%)</b>	\$15.45
<b>Total</b>	\$265.14
<b>Balance Due</b>	\$265.14

INVOICE # 132518

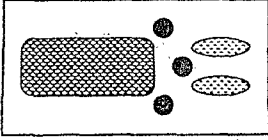
RECEIVED SEP 17 2007 INVOICE DATE 9/13/07

ra. 7-1  
ck #1357  
392-90

ORTH STAR OIL AND GAS  
/O WALSH ENGINEERING  
415 E MAIN  
ARMINGTON, NM 87401

## BASIN DISPOSAL, INC.

"SPECIALIZING IN KCL AND DISPOSAL OF PRODUCED WATER"  
P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE(505) 334-3013



### LOCATION:

DAVE 1

DATE:	TICKET NUMBER		LOADS	RATE	AMOUNT
9/05/07	75430	A-PLUS WELL SERVICE	1.00	150.00	150.00
9/05/07	75543	SERRANO'S	1.00	150.00	150.00
9/05/07	75722	SERRANO'S	1.00	70.00	70.00
SUB TOTAL					\$370.00
6.188% NM SALES TAX					22.90
TOTAL AMOUNT DUE					\$392.90
THANK YOU					

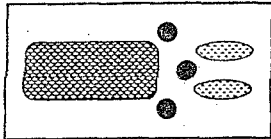
INVOICE # 133122

INVOICE DATE 10/10/07

ORTH STAR OIL AND GAS  
/O WALSH ENGINEERING  
415 E MAIN  
ARMINGTON, NM 87401

## BASIN DISPOSAL, INC.

"SPECIALIZING IN KCL AND DISPOSAL OF PRODUCED WATER"  
P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE(505) 334-3013



LOCATION:

BARBRA 1

RECEIVED OCT 12 2007

DATE:	TICKET NUMBER		LOADS	RATE	AMOUNT
10/09/07	87386	SERRANO'S	1.00	150.00	150.00
10/09/07	87250	SERRANO'S	1.00	70.00	70.00
SUB TOTAL					\$220.00
6.188% NM SALES TAX					13.61
TOTAL AMOUNT DUE					\$233.61

THANK YOU

& M Precision Products, Inc.

1220 Basin Rd.

CR 5859 #17

Farmington, NM 87401

PHONE 505-326-4900 FAX 505-326-4949

Invoice

Pl. 12/21/07  
ck # 1341  
\$ 20.53

BILL TO

~~Nordstrom~~ North Star. B Davis #1  
c/o Walsh Engineering oil tank  
7415 E. Main St.  
Farmington, NM 87402

DATE INVOICE #  
11/12/2007 43639

LOCATION

Barber 1

ORDER BY

West

P.O. NUMBER

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
5	B-105	Breaker / Gal.	13.30	66.50

Subtotal  \$66.50

Sales Tax (6.0625%) \$4.03

**Total** \$70.53

RECEIVED NOV 16 2007

Terms: Net 30

Carrying Charge 1 1/2% Per Month (18% Annual)

THANK YOU FOR YOUR BUSINESS



121-  
#1343  
Pd. Ck  
\$440.68

Invoice Number: 8456  
Invoice Date: Nov 27, 2007  
Page: 1

Industrial Ecosystems Inc.  
P.O. Box 2043  
Farmington, NM 87499  
PH: (505) 632-1782 Fax: (505) 632-1876  
TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:  
Industrial Ecosystems, Inc.  
c/o John J. Kiely  
401 S. Lasalle St., Suite 606  
Chicago, Illinois 60605

Sold To: WALSH ENGINEERING  
7415 EAST MAIN  
FARMINGTON, NM 87402

Location: WEST HAHN  
DAVIE #1

Contact	Payment Terms	Due Date	Customer PO
WEST HAHN	Net 30 Days	12/27/07	


Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 11/21/07		
	IEI WORK ORDER #: 5774		
	MATERIAL TRANSPORTED BY RILEY, UNIT 9463		
	DISPOSAL OF TANK BOTTOMS		
1.00	CHLORIDE TEST	15.00	15.00
20.00	DISPOSAL PER BARREL	20.00	400.00
RECEIVED NOV 30 2007			

FOR BILLING INQUIRIES PLEASE CALL  
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY  
FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE  
OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT  
HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00  
COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND  
COLLECTION CHARGES.

Subtotal 415.00  
Sales Tax 25.68  
Total Invoice Amount 440.68  
  
TOTAL 440.68

11/20/01  
# 1702.19



**320-0788**

Description of Work: Took up the chain link fence which was all mashed. Hauled it and all the post and stuff that goes with the fence off. Took down the stairs and walkway. Broke out all the piping, and meter run. Cut off risers. Back filled the pit. Hauled everything to the yard.

	Hours	Rate	Amount
Truck/Tools	13	60. <sup>00</sup> /hr	780. <sup>00</sup>
helper	13	27. <sup>00</sup> /hr	351. <sup>00</sup>
backhoe/float	13	30. <sup>00</sup> /hr	390. <sup>00</sup>
82 miles		1. <sup>00</sup> /mile	82. <sup>00</sup>
<b>Remit to: Keith Englehart</b> <b>961 Rd. 2900 • Aztec, NM • 87410</b> <i>Terms: Due in 30 days from invoice date. 1 1/2% interest may be added on past due accounts.</i>	<b>Sub-total</b>		1603. <sup>00</sup>
	<b>Tax</b>		99. <sup>19</sup>
	<b>Total</b>		1702. <sup>19</sup>

***Thank You!***

Yd. Cu 111  
\$ 1195.67  
10/22

Location: Daynes



**320-0788**

Description of Work: Cut up a pump jack and hauled it off. Cut off the risers. Labeled the pump jack pod. Cleaned up the location. Filled in a pit.

	Hours	Rate	Amount
Truck / tools / backhoe	8	90. <sup>00</sup> / <sub>h</sub>	720. <sup>00</sup>
helper	8	27. <sup>00</sup> / <sub>h</sub>	216. <sup>00</sup>
float / Torch	4	20. <sup>00</sup> / <sub>h</sub>	80. <sup>00</sup>
110 miles		1. <sup>00</sup> / <sub>mi</sub>	110. <sup>00</sup>
Remit to: Keith Englehart 961 Rd. 2900 • Aztec, NM • 87410	Sub-total		1126. <sup>00</sup>
	Tax	6.1875%	69. <sup>67</sup>
	Total		\$1195. <sup>67</sup>

Terms: Due in 30 days from invoice date. 1 1/2% interest may be added on past due accounts.

***Thank You!***



# INVOICE

RECEIVED OCT 08 2007

pd. 10/22/07

ck #  
1285  
607.58



505-334-1963

320-0788

Date / Invoice #: 10/5/07

Customer: John Corbett

Location: Barabasa

Description of Work: Went and hauled in one of the oil tanks.

	Hours	Rate	Amount
Truck	4	60.00/hr	240.00
helper	4	27.50/hr	110.00
float	4	20.00/hr	80.00
50 miles		1.00/mile	50.00
Sub-total			478.00
Tax		6.1875%	29.58
Total			\$507.58

Remit to: Keith Englehart  
961 Rd. 2900 • Aztec, NM • 87410

Terms: Due in 30 days from invoice date. 1 1/2% interest may be added on past due accounts.

Authorized Person or Representative:

Thank You  
Wes H. Sal

Date:

Thank You!

san juan reproduction-k

# INVOICE

Pd 11/11  
C/L # 1328  
\$1179.21

Date / Invoice #: 10/26/07 North Star  
Customer: John Corbit / Walsh  
Location: Barbara, Davies



505-334-1963

320-0788

RECEIVED OCT 31 2007

Description of Work: Went and dropped the hose at the Davies, went to the Barbara and got the tank, and hauled it to Walsh's yard. Got stairs and a landing. Went back to the Davies. Put the landing and stairs on the tank. Dug a pit and drained the water off the tank while we put the stairs on. Covered the pit.

Truck/tools 65.00/hr helpers 30.00/hr each backhoe/float 30.00/hr 1.8 miles Tax 6.18  
Barbara Truck/tools 2 helpers / float/tank skid 3 1/2 hrs x 155.00/hr = 542.50 + 56.00 = 598.50  
+ tax 37.03 = \$635.53

Davies Truck/tools 2 helpers / backhoe/float 3 hrs x 155.00/hr = 465.00 + 47.00 = 512.00 + 31.68 = \$543.68

	Hours	Rate	Amount
Remit to: Keith Englehart 961 Rd. 2900 • Aztec, NM • 87410	Sub-total		
	Tax		
Terms: Due in 30 days from invoice date. 1 1/2% interest may be added on past due accounts.	Total	WZ	\$1179.21

Thank you

Authorized Person or Representative:

Date:

Thank You!

# INVOICE

Date / Invoice #: 11/17/07

Customer: North Star Oil and Gas / Walsh

Location: Davis #1

Pol. 11  
ck # 1353  
\$1219.56



505-334-1963

320-0788

RECEIVED NOV 29 2007

11/17

Description of Work: Took down the stairs and landing. Hauled the tank in to Walsh's yard. There was a leak in the bottom of the tank. Dug up contaminated dirt and put in new. We had to leave the tank laying down on the skid. When we stood it up in the yard, the left over oil in the bottom poured out. We had to clean up a mess there also.  
7 hrs 111 miles

11/27 Hauled tank to C.I.P. for repair. Truck/helper 1 1/2 hrs 20 miles

	Hours	Rate	Amount
Truck	8 1/2	65.2/hr	552.50
helper	8 1/2	30.2/hr	255.00
backhoe/flat/tank skid	7	30.2/hr	210.00
131 miles		1.20/mile	131.00
Sub-total			1148.50
Tax 6.1875%			71.06
Total			\$1219.56

Remit to: Keith Englehart  
961 Rd. 2900 • Aztec, NM • 87410

Terms: Due in 30 days from invoice date. 1 1/2% interest may be added on past due accounts.

Authorized Person or Representative:

Date:

Thank You!

# Mo-Te Inc.

## QUALIFIED WORKMANSHIP

P.O. Box 223  
Farmington, NM 87499  
Phone (505) 325-1666  
Fax (505) 327-0336  
Email: mo-te@acmet.com

Invoice  
Invoice Number:  
67584

Invoice Date:  
Nov 19, 2007

Page:  
1

Sold To:

NORTHSTAR OIL & GAS  
PO BOX 93  
FARMINGTON, NM 87499

Ship to:  
WES HAWN

RECEIVED NOV 28 2007

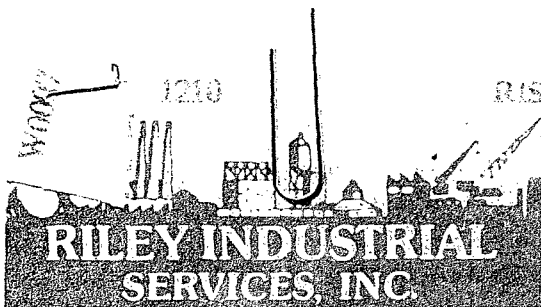
pd. 1/8/08  
ck # 1350  
\$587.22

Customer ID	Customer PO/ Work Order	Payment Terms	
NORTH		Net 30 Days	
		Service Date	Due Date
			12/19/07

Quantity	Description	Unit Price	Extension
	DAVIE G.U. #1		
	11/13/07 WO 71944		
	TREAT TANK		
5.00	HOT OIL UNIT	88.00	440.00
60.00	PROPANE PER GAL	2.00	120.00

Taxable *HT* 440.00  
Non Taxable 120.00  
Sales Tax 27.22  
TOTAL 587.22

THANK YOU. WE APPRECIATE YOUR BUSINESS



RIS# 1007-2775

INVOICE  
51775

RECEIVED ORIGINAL

PLANT LOCATION: 2615 SAN JUAN BLVD. • FARMINGTON, N.M. 87401  
MAILING ADDRESS: P. O. BOX 2014 • FARMINGTON, N.M. 87499  
PHONE (505) 327-4947 — FAX (505) 326-0305

TO Walsh Engineering

North Star

7415 E. Main

Farmington, NM 87401

Attn: Accounts Payable

DATE November 21, 2007

CONTRACT NO. Contact: Vern; 505-320-1763

P.O. or W.O. NO. Davis #1 Well

DESCRIPTION Pressure Wash & Vacuum Tank

LOCATION Walsh Engineering's Yard

D.T.R. NO. 150391

SANDBLASTING • PAINTING • COATING • INTERNAL TANK LINING • FIBERGLASSING • LEAD PAINT ABATEMENT • INDUSTRIAL VACUUM TRUCKS  
WATERBLASTING • HYDRO-EXCAVATION • LUNGSTROM AIR PREHEATER CLEANING • INTERNAL-EXTERNAL PIPE CLEANING

DESCRIPTION	AMOUNT
Furnish all labor, equipment, and materials necessary to perform Hot Pressure Wash Cleaning Services and Industrial Vacuum Cleaning Services to 300 bbl tank at Walsh Engineering's Yard as per daily time reports and instructions.	
Junior Foreman straight time hours 8.00 hrs @ \$ 39.50/ hr	316.00
Junior Foreman overtime hours 1.00 hr @ \$ 59.25/ hr	59.25
Helper straight time hours 16.00 hrs @ \$ 28.50/ hr	456.00
Helper overtime hours 2.00 hrs @ \$ 42.75/ hr	85.50
Due to escalating fuel costs, the following equipment incurs a surcharge for fuel supplied by Riley Industrial Services, Inc.	
1 1/2 Ton Truck (shift) #17006 1.00 shift @ \$ 60.75/ shift	60.75
1 1/2 Ton Truck (mileage) #17006 21.00 miles @ \$ 0.60/ mile	12.60
Hot Water Pressure Wash Unit (3,000 PSI) #12012 3.00 hrs @ \$ 31.75/ hr	95.25
375 CFM Portable Air Compressor #17036 3.50 hrs @ \$ 33.00/ hr	115.50
Industrial Vacuum Loader #9463 9.00 hrs @ \$ 99.25/ hr	893.25
Fuel Surcharge \$ 1,177.35 X 16 % = \$ 188.38	306.11
3-10 ft. Step Ladder 2.00 shifts @ \$ 11.75/ shift	23.50
Tank Support Box 1.00 shift @ \$ 89.25/ shift	89.25
Gallons of Water 500.00 gals @ \$ 0.02/ gal	10.00
Environmental Recovery Waste Surcharge: 1% of Invoice Subtotal: \$ 2,521.06 X 1 % = \$ 25.23	25.23

4136.010

4120.090

TERMS: Net due upon completion of work as of date of invoice, with a service charge of 1.5 per month (18 percent per annum) on all past due accounts. Minimum service charge is 50 cents.

SUB-TOTAL	2,548.19
2160NM SALES TAX	178.37
TOTAL CHARGES	2,726.56

RCL - 1206371

RECEIVED BY

143293

DATE: 11/14/1964

Check #: \_\_\_\_\_

Date: October 5, 2007

Invoice #: 7213

Customer: John Corbett, % Walsh Engineering

7415 East Main Street

Farmington, New Mexico 87402

Location(s):

505-334-5992

486-6702

New Mexico State I.D. #:

02-947178-00-8

Production Foreman: West Hahn

Pumper: \_\_\_\_\_

Contact Person:

## Description of Work:

Escorted oversize load from location in Kirtland to the Walsh yard on Hwy 516.

	Hours	Rate	Amount
1 person and escort vehicle and equipment	1	\$70.00	\$70.00
Remit to: Shirley Englehart #10 CR 3495 * Flora Vista, NM * 87415	Sub-total		\$70.00
	Tax	6.1875%	\$4.33
Terms: Due in 30 days from date of receipt.	Total		<u>\$74.33</u>

11 Kirk Englehart

**Authorized Person or Representative**

Date \_\_\_\_\_

**Thank You!**

*Thanks for the opportunity to work for you!*

DATE FILED: 6/17/74

Check #: 1342

# SLE

02-947178-00-8

Contact Person: \_\_\_\_\_

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Michael Engelhart  
Authorized Person or Representative

Date

Thank You!

*Thanks for the opportunity to work for you!*

per. 1/10 # 1356  
574 33

# SLE

**486-6702**

02-947178-00-8

Escorted oversize/overweight load.

Keith Engelhardt  
Authorized Person or Representative

*Date*

*Thank You!*

*Thanks for the opportunity to work for you!*