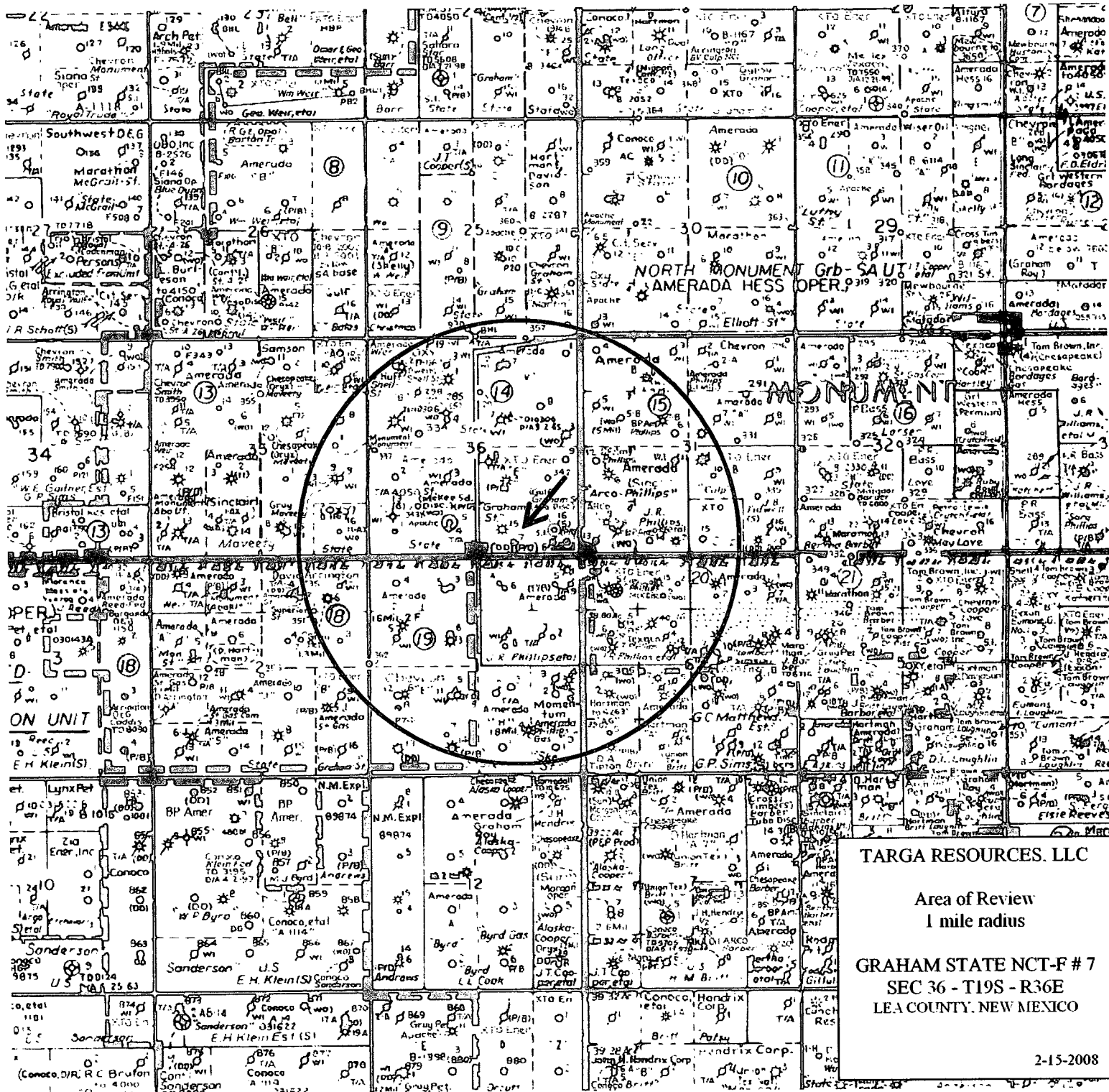
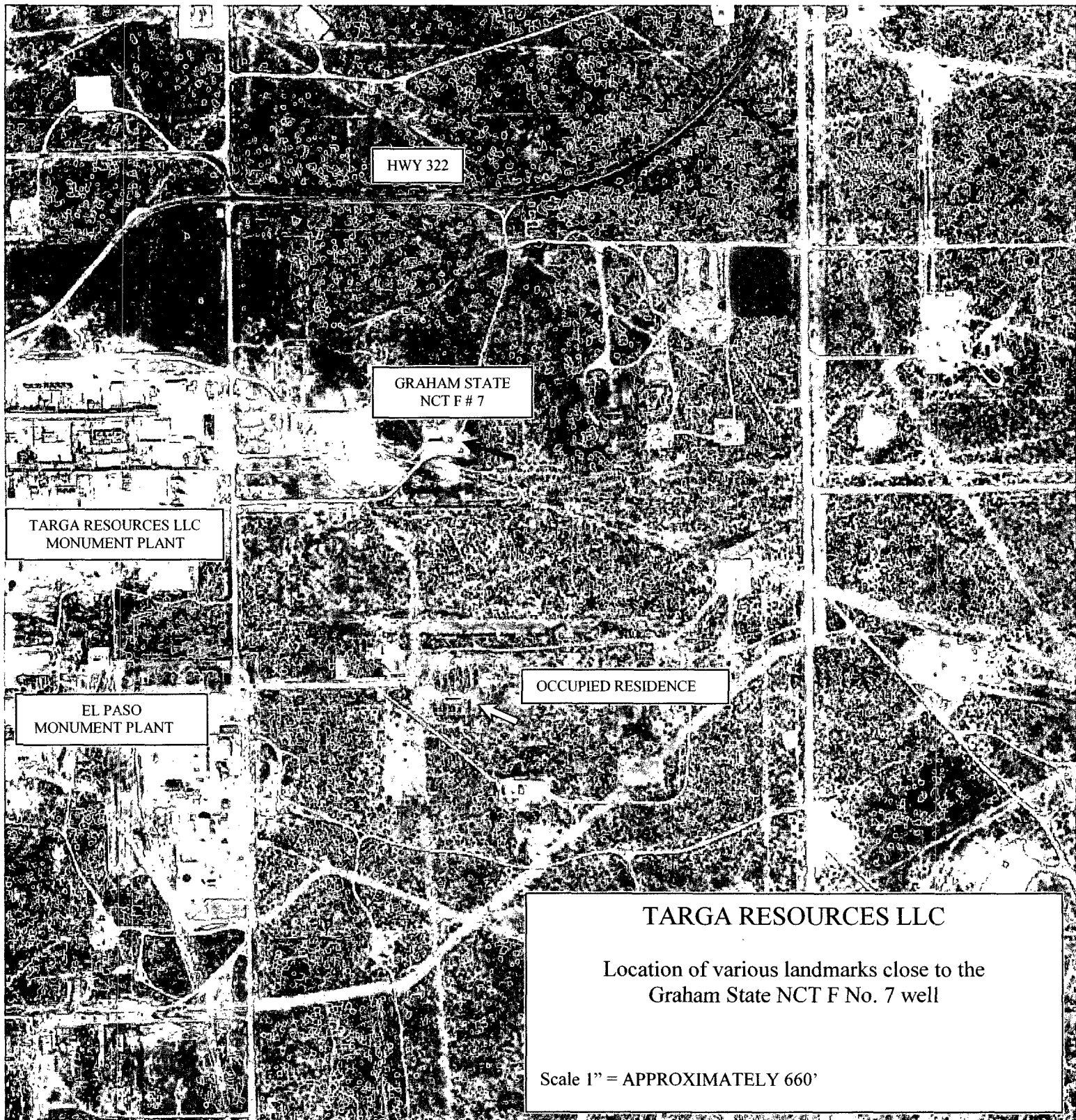


APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: TARGA Resources LLC
ADDRESS: 8201 South Hwy 322 Monument, New Mexico 88265
CONTACT PARTY: Michael Pierce PHONE: 575-392-1915
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Michael G. Pierce TITLE: Agent
SIGNATURE: [Signature] DATE: 2-28-2003
E-MAIL ADDRESS: MP6EOL@AOL.COM
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: NMOCB SWD-561

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office





Form C-108

PART III. WELL DATA

A.

1.  Graham State Nct - F No. 7
330 FSL & 1650 FWL
Section 36 - T19S - R36E
Unit O
Lea County, New Mexico
2. See attached wellbore schematic. This information was also submitted in reference to **SWD-561**.
3. We propose to run approximately 4200 feet of 2 7/8" plastic coated tubing.
4. We propose to use a Lock Set packer as a seal and will set it at approximately 4200', which is 50' above the top perforation. The casing annulus will be loaded with packer fluid.

PART III

B.

1. The injection interval in the Graham State NCT - F # 7 well is 4285 - 4800' in the San Andres formation (**SWD 561**). The San Andres is productive in the AOR is part of the Eunice Monument Pool. The Graham State NCT-F No. 7 well is also located within the field boundary of the North Monument Grayburg/San Andres Unit operated by Apache Corp.
2. The injection interval is 4285 - 4800', and is selectively perforated. (**SWD-561**)
3. This well was originally drilled as an oil and gas well by Gulf Oil in 1955.
4. See attached wellbore schematic.

5. There is production in the AOR from both above and below the injection interval;

Eumont Yates-SR Queen at approximately 2700-3500'

Eunice Monument Grayburg San Andres at approximately 3500-3900'

Monument Paddock at approximately 5100'

Monument Blinbry at approximately 5600'

Monument Tubb at approximately 6700'

Monument Abo at approximately 7100'

Monument McKee – Ellenburger at approximately 9500'

PART VII.

1. The proposed average daily injection rate will be 3500 bbl/day +2.66 mmscfd, and the maximum rate will be 5000 bbls + 3.38 mmscfd.
2. The system will be closed.
3. The current injection pressure is 0 PSI. It is anticipated that the injection pressure will not change. The maximum injection pressure will not exceed the limits set forth by the OCD.
4. The source of the water will be from TARGA RESOURCES LLC Gas Plant, located just west of the Graham State NCT – F No. 7 well. This well has been an active disposal well for the Monument Gas Plant since being permitted (SWD-561) in June 1994 by Warren Petroleum.

The analysis for the gas is as follows;

Design basis:

For minimum volume

Low Case

Acid Gas:

H₂S, mol % 21.27

CO₂, mol % 68.54

Volume, mmscfd 2.66

For maximum volume

High Case

Acid Gas:

H₂S, mol % 28.14

CO₂, mol % 61.82

Volume, mmscfd 3.38

Sp.gravity = approx 1.4.

5. The San Andres is productive within one mile of the Graham State NCT – F No. 7 well.

PART VIII

The injection interval is the Permian aged San Andres formation. It is primarily composed of limestone and porous Dolomite, with

occasional anhydrite and thin shale stringers. The San Andres is approximately 1150' thick at the Graham State NCT-F No. 7 location. The top of the San Andres is at approximately 3800', with the base of San Andres at about 5050'.

The entire area is overlain by Quaternary alluvium. This alluvium is the major source of fresh water in the immediate area, at a depth of approximately 20 to 50' from surface. The Ogallala is not present at this location.

There are no known sources of drinking water below the injection interval.

PART IX

The injection interval will be treated with acid if necessary.

PART X

The logs have been previously submitted by Gulf Oil Corporation.

PART XI

These analyses were previously submitted for SWD-561 dated June - 1994.

PART XII

We have examined all available geologic and engineering data, and find no evidence of open faults or any other hydrologic connection between the proposed disposal zone and any underground sources of drinking water.

PART XIV

Targa Resources LLC is the surface owner of the land where the Graham State NCT-F No. 7 well is located.

There is one residence within the one radius of review. It is located approximately .23 miles due south of the Graham State NCT-F No.7 well (see Landmark map).

LIST OF OFFSET OPERATORS WITHIN ½ MILE RADIUS

Apache Corporation	6120 S Yale Ave Suite 1500 Tulsa, OK 74136-4224
XTO Energy	300 N Garfield Suite 175 Midland, Texas 79705
Chevron USA Inc.	PO Box 1150 Midland, Texas 79702

PART XIV cont.

LIST OF OFFSET OPERATORS WITHIN ONE MILE RADIUS
THAT PENTRATE THE INJECTION INTERVAL.

Apache Corporation	6120 S Yale Ave Suite 1500 Tulsa, OK 74136-4224
Chevron USA Inc	PO Box 1150 Midland, Texas 79702
BP America Production Company	PO Box 3092 Houston, Texas 77253
Monument Disposal Inc.	1314 Brittany Hobbs, New Mexico 88242
Rice Operating Co.	122 W Taylor Hobbs, New Mexico 88240
Momentum Energy Company	PO Box 578 Albany, Texas 76430
Enervest Operating LLC	1001 Fannin St Ste 800 Houston, Texas 77002

Copy of newspaper advertisement.

LEGAL NOTICE

TARGA RESOURCES LLC, whose address is 8201 South Hwy 322 Monument, New Mexico 88265, is seeking administrative approval to convert the following well for the purpose of disposing produced water and acid gas from its' gas plant operations. The well is the Graham State NCT-F No. 7, located 330'FSL &1650'FEL section 36 – T19S – R36E, unit O, Lea County New Mexico. This well is currently operated as a salt water disposal well by Targa Resources LLC, NMOCD permit SWD-561. The injection interval is in the San Andres formation at a depth of 4285-4800'. The average daily injection will be 3500 bbls/day, with a maximum rate at 5000 bbls/day, with 0 pressure.

Interested parties must file objections or request for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

Inquires regarding this application should be directed to Mr. Michael Pierce, PO Box 636, Hobbs New Mexico 88241-0636, (575) 392-1915.

LIST OR WELLS IN AREA OF REVIEW

WELLS THAT DO NOT PENETRATE THE INJECTION INTERVAL

API NUMBER	WELL NAME	OPERATOR	SEC - T - RANGE	UNIT	FOOTAGE	TD	PERFORATIONS	POOL NAME
30-025-12467	State V # 3	Apache Corp	36-19-36	H	2310FNL & 330FEL	3915	3165-3450	Eumont-Yates SR-Queen
30-025-12475	NMGSAU # 9	Apache Corp	36-19-36	I	2310FSL & 330FEL	3908	3633-3706	Eunice Monument GB/SA
30-025-37984	NMGSAU # 342	Apache Corp	36-19-36	I	2000FSL & 940FEL	4035	3684-3906	Eunice Monument GB/SA
30-025-12476	Graham St NCT F # 3	Xto Energy	36-19-36	J	1980FSL & 1980 FEL	3921	3062-3418	Eumont-Yates SR-Queen
30-025-24166	NMGSAU # 10	Apache Corp	36-19-36	J	2310FSL & 2265FEL	3950	3708-3759	Eunice Monument GB/SA
30-025-12471	NMGSAU # 11	Apache Corp	36-19-36	K	1980FSL & 1980FWL	3905	3721-3767	Eunice Monument GB/SA
30-025-12472	NMGSAU # 14	Apache Corp	36-19-36	N	660FSL & 1980FWL	3905	3614-3726	Eunice Monument GB/SA
30-025-12477	Graham St NCT # 4	Xto Energy	36-19-36	O	660FSL & 1980FEL	3915	2820-3270	Eumont-Yates SR-Queen
30-025-12474	NMGSAU # 16	Apache Corp	36-19-36	P	330FSL & 330FEL	4024	3484-3654	Eunice Monument GB/SA
30-025-05771	NMGSAU # 12	Apache Corp	31-19-37	L	2310FSL & 330FWL	3915	3601-3765	Eunice Monument GB/SA
30-025-05768	NMGSAU # 29	Apache Corp	31-19-37	M	330FSL & 330FWL	3899	P&A 8-1992	
30-025-04130	JR Phillips Gas # 1	Apache Corp	1-20-36	A	330FNL & 330FEL	3900	3072-3324	Eumont-Yates SR-Queen
30-025-04133	JR Phillips # 4	Apache Corp	1-20-36	B	660FNL & 1980FEL	3900	3453-3643	Eunice Monument GB/SA
30-025-04142	NMGSAU # 3	Apache Corp	1-20-36	C	660FNL & 1980FWL	3900	3463-3643	Eunice Monument GB/SA
30-025-04139	NMGSAU # 4	Apache Corp	1-20-36	D	660FNL & 660FWL	3945	3688-3744	Eunice Monument GB/SA
30-025-04141	NMGSAU # 6	Apache Corp	1-20-36	F	1980FNL & 1980FWL	3910	3460-3615	Eunice Monument GB/SA
30-025-04132	JR Phillips Gas # 3	Apache Corp	1-20-36	G	1980FNL & 1980FEL	3892	?	Eumont-Yates SR-Queen
30-025-04131	JR Phillips # 2	Apache Corp	1-20-36	H	1980FNL & 660FEL	3890	3495-3660	Eunice Monument GB/SA
30-025-05954	JR Phillips # 1	Chevron USA	6-20-37	D	330FNL & 330FWL	3908	P&A 4-1964	
30-025-33359	JR Phillips # 14	XTO Energy	6-20-37	D	760FNL & 660FWL	3480	3046-3144	Eumont-Yates SR-Queen

WELLS THAT PENETRATE THE INJECTION INTERVAL

API NUMBER	WELL NAME	OPERATOR	SEC - T - RANGE	UNIT	FOOTAGE	TD	PERFORATIONS	POOL NAME
30-025-12473	St. F Gas Com # 5	Apache Corp	36-19-36	N	785FSL & 1980FWL	10225	3146-3330	Eumont-Yates SR-Queen
30-025-12478	NMGSAU # 32	Apache Corp	36-19-36	P	660FSL & 660FEL	9822	3721-3885	TA'D Eun Mon GB/SA
30-025-12479	Graham St NCT F # 6	Chevron USA	36-19-36	P	330FSL & 660FEL	5724		P&A 4-2001
30-025-12482	Graham St NCT # 7	Targa Resources	36-19-36	O	330FSL & 1650FEL	7700	4285-4800	SWD-561
30-025-05778	JR Phillips A # 6	BP America	31-19-37	L	1980FSL & 660FWL	5792	3108-3350	Eumont-Yates SR-Queen
30-025-05772	NMGSAU # 13	Apache Corp	31-19-37	M	660FSL & 660 FWL	5720	3628-3788	TA'D Eun Mon GB/SA
30-025-05780	JR Phillips A # 8	Hess	31-19-37	M	660FSL & 942FWL	9899		P&A 4-1998
30-025-23632	JR Phillips # 9	Arco Permian	31-19-37	M	800FSL & 660FWL	9650		P&A 1-2000
30-025-04134	JR Phillips # 5	Apache Corp	1-20-36	A	660FNL & 660FEL	9941	6968-7685	Monument Abo
30-025-04138	JR Phillips # 9	Apache Corp	1-20-36	A	660FNL & 360FEL	5720	3674-3784	TA'D Eun Mon GB/SA
30-025-04135	JR Phillips # 6	Apache Corp	1-20-36	B	751FNL & 1909FEL	5207	5126-5207	Monument Paddock
30-025-04143	State D # 5	Apache Corp	1-20-36	C	766FNL & 1874FWL	5730	5680-5730	Moument Blinebry
30-025-04144	State D # 6	Apache Corp	1-20-36	F	1880FNL & 1980FWL	7877	5700-5730	Moument Blinebry
30-025-04137	JR Phillips # 8	Apache Corp	1-20-36	G	2088FNL & 1960FEL	5760	3636-3723	Eunice Monument GB/SA
30-025-04136	JR Phillips # 7	Apache Corp	1-20-36	H	1980FNL & 760FEL	10004	6912-7095	TA'D Monument Abo
30-025-05958	JR Phillips # 5	Chevron USA	6-20-37	D	660FNL & 660FWL	7750	6782-7653	TA'D Monument Abo
30-025-05964	JR Phillips # 11	Chevron USA	6-20-37	D	736FNL & 738FWL	9814	9490-9800	McKee-Ellenberger

30-025-12482

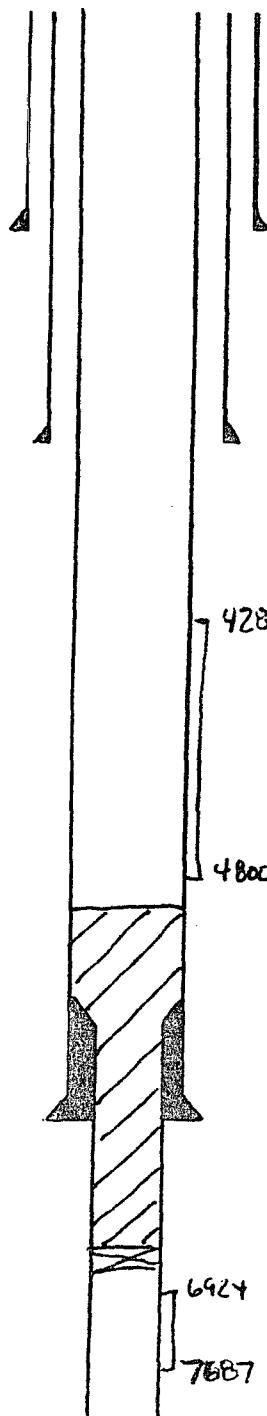
OPERATOR TARGA Resources	DATE 2-14-2008	
LEASE GRAHAM State NET-F	WELL No. 7	LOCATION Unit 0 330' FSL & 1650' FEL

Section 36-T19S-R36E
Lea Co NM

30-025-12482

San Andres SWD Well
SWD-561

Current Wellbore Configuration



13³/₈ " casing set at 307' with 375 sx of _____ cement
Hole size 18 " Circulated

9⁵/₈ " casing set at 2899' with 1750 sx of _____ cement
Hole size 12¹/₄ " Circulated

4285' selectively Perf San Andres
4285-4800'

Circ Cement inside 5¹/₂" CSG 6850-4872'
Tagged TOC inside CSG w/ w.

CIBP @ 6850'

TOC @ 4956

7 " casing set at 5724' with 500 sx of _____ cement

Total Depth 5724 ' Hole size 8³/₄ " TOC by Calc

Perf ABO 6924-7319, 7522-7687 @ 3694'
50% efficiency

6924

7687

4¹/₂ " ^{Liner} casing set at 7699' with 400 sx of _____ cement

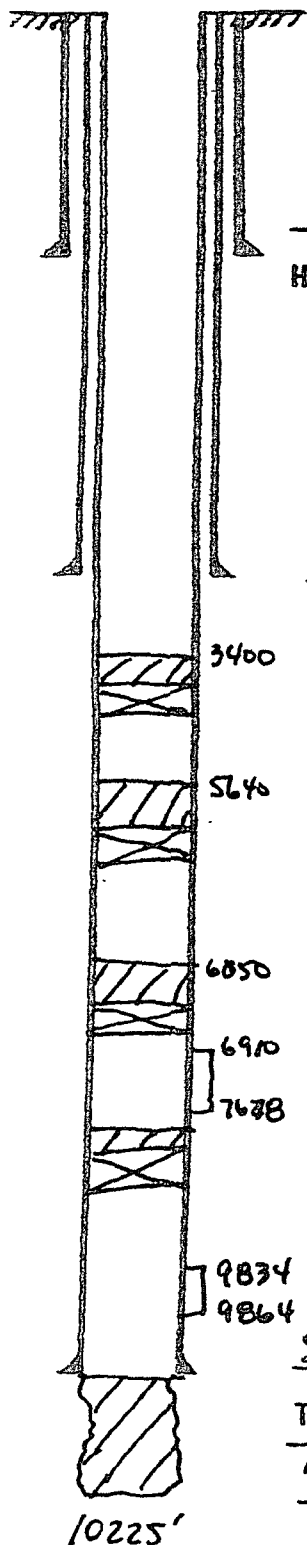
Total Depth 7700 ' Hole size 6¹/₄ " Circulated

30-025-12473

OPERATOR APACHE CORPORATION	DATE 2-14-2008	
LEASE State F Gas Com	WELL No. S	LOCATION Unit N 785 FSL + 1980 FWL

Sec 36-7195-R36E
Lea County NM

Active Summit-Yatos-SR-Queen



13^{3/8}" casing set at 187' with 200 sx of _____ cemen
Hole size 17^{1/2}" Circulated

Perf 3146-3330

CIBP @ 3420 + 25 SX cmt PBTD 3400'

8^{5/8}" casing set at 2400' with 1300 sx of _____ cemen
Hole size 11" TOC by TS @ 1226'

Perf 3579-3756 SQZ w/ 100 SX

SQZ CSL LEAK @ 4447-4478 w/ 100 SX

CIBP @ 5640 + 25 SX cmt

Perf 5691-5711 SQZ w/ 125 SX

Perf 5620-5712 SQZ w/ 150 SX

CIBP @ 6850 + 25 SX cmt

Perf 6910-7201, 7562-7678

CIBP @ 7800' + 1 SX cmt

Perf 9834-9864

Perf 9834-9920 SQZD w/ 100 SX

5^{1/2}" casing set at 9978' with 800 sx of _____ cen

Total Depth 9978' Hole size 7^{3/4}" TOC by
TS @ 4480. Perf 4460 SQZ w/ 700 SX
TOC by TS 2544'

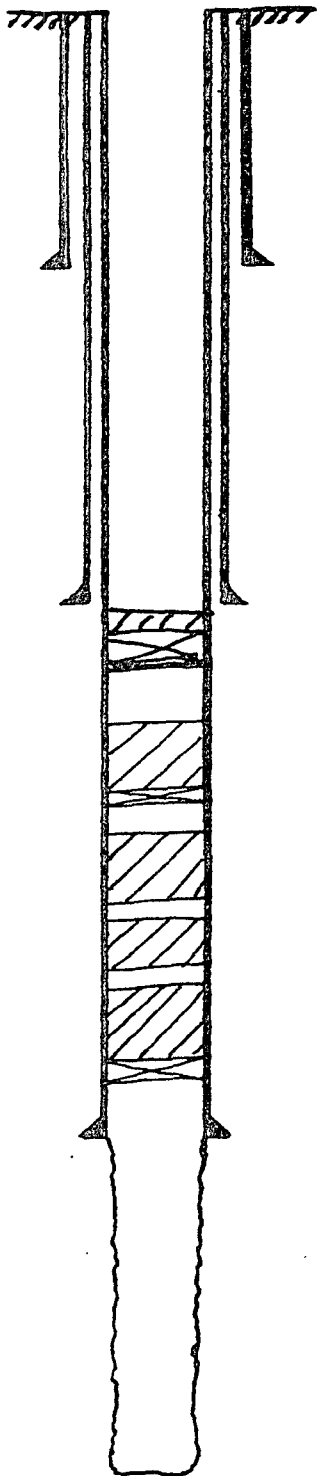
30-025-12478

OPERATOR APACHE Corporation		DATE 2-14-2008	
LEASE NM, SAU BIK 14	WELL NO. 32	LOCATION Unit A	660' FSL + 660' FEL

SEC 36-T195-236E

TA'D well 4-2001

Monument 6B/5A

13 3/8 " casing set at 302' with 300 sx of _____ ci

Total Depth 302' Hole size 17 1/2 " CIRCULATED
 4-2001 set CIBP @ 3650' + 14' cmt 502 CSG
 Leak @ 3488-3519 w/ 50 SX

Perfs 3721-3885

CIBP @ 4500' + 35 SX cmt,

9 5/8 " casing set at 2787' with 1300 sx of _____ cenHole size 12 1/4 " TOC by TS @ 1205'

perf 7" @ 4574 w/ 4 SHOTS, cmt w/
 365 SXS. TOC by TS @ 2880'

perf 5710-5745 Sgzo w/ 50 SX

perf 7160-7277 Sgzo w/ 100 SX

perf 7590-7670 Sgzo w/ 3 SX

CSG Leak @ 6308-6868 Sgzo w/ 186 SX

100' plug @ 6801-6901

100' plug @ 5065-5165

7 " casing set at 9785' with 500 sx of _____ ce

Total Depth 9822' Hole size 8 5/8 " TOC by TS
 4630'

CIBP @ 9475 + 35 SX cmt.

perf 9501-31

perf 9752-54

OH 9785-9822'

30-025-12479

OPERATOR CHEVRON USA Inc		DATE 2-14-2000	
LEASE GLAHAM STATE NCT F	WELL No. 6	LOCATION Unit 1	330FSL + 660FEL

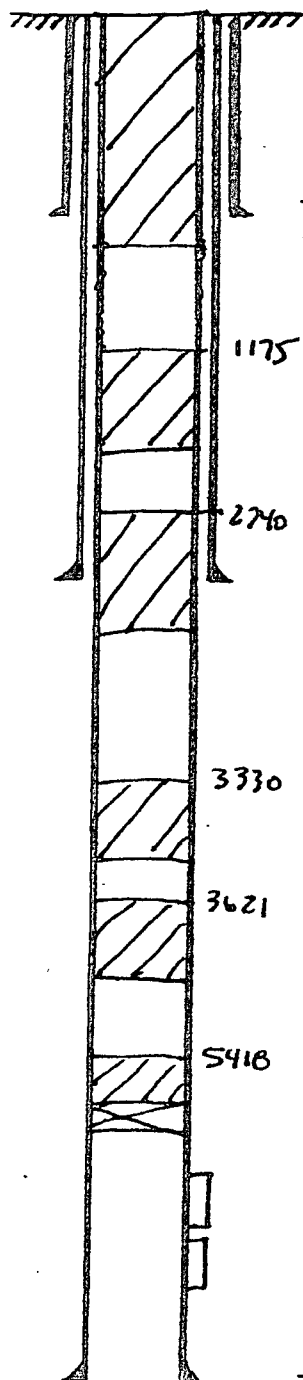
Sec 36-7195-36E
Lea Co NM

P+A 4-2001

SPOT 55 SX plug @ 320 - surface

13 3/8" casing set at 269' with 375 sx of _____ cement

Total Depth _____' Hole size 18" Circulated



Spot 40 SX plug @ 1413' Calc TOC @ 1175'

9 5/8" casing set at 2899' with 2050 sx of _____ cement
Hole size 12 1/4" Circulated

Spot 50 SX @ 3014 - 2716' tag @ 2740'
perf 2950' pressure up to 1500#

SPOT 40 SXS @ 3548 - 3310 tag @ 3330'
perf 3485 pressure up to 1500#

SPOT 40 SXS @ 3830 - 3592 tag @ 3621'
perf 3780' pressure up to 1500#
perf 3680 pressure up to 1500#

5418 CIBP @ 5570 + 30 SX cnt TAG @ 5418'

Part 5605 - 5636

Perf 5654 - 5721

7" casing set at 5724' with 475 sx of _____ cement

Total Depth 5724' Hole size 8 3/4" TOC by Calc

@ 3796' 50% efficiency

30-025-12482

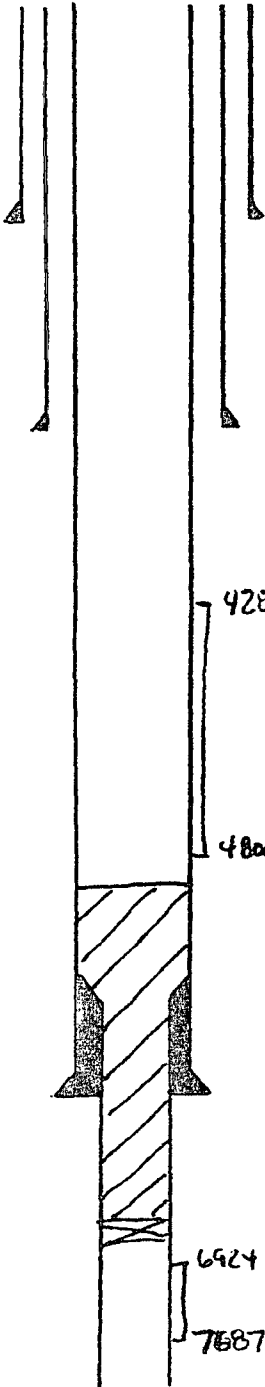
OPERATOR <u>TALGA Resources</u>		DATE <u>2-14-2008</u>	
LEASE <u>GRAHAM State NCT-F</u>	WELL No. <u>7</u>	LOCATION <u>Mit 0 330' FSL & 1650' FEL</u>	

Section 36-T19S-R36E
Lea Co NM

30-025-12482

SAN ANDRES SWD Well
SWD-561

Current Wellbore Configuration



13³/₈ " casing set at 307' with 375 sx of _____ cemer
Hole size 18 " Circulated

9⁵/₈ " casing set at 2899' with 1750 sx of _____ cemer
Hole size 12¹/₄ " Circulated

4285 selectively Perf SAN Andres
4285-4800'

Circ Cement inside 5¹/₂" CSG 6850-4872'
Tagged TOC inside CSG w/ w

CIBP @ 6850'

TOC @ 4956

7 " casing set at 5724' with 500 sx of _____ ceme
Total Depth 5724 ' Hole size 8³/₄ " TOC by CALC
Perf ABO 6924-7319, 7522-7687 @ 3694'
50% efficiency

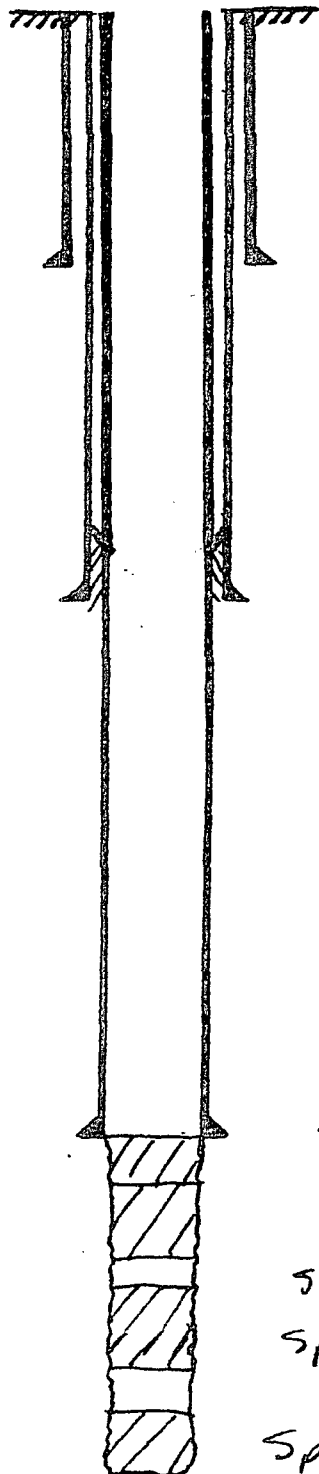
4¹/₂ " ^{Liner} casing set at 7699' with 400 sx of _____ ceme
Total Depth 7700 ' Hole size 6¹/₄ " Circulated

30-025-05778

OPERATOR	BP America Production Company		DATE	2-14-2008
LEASE	JR Phillips A	WELL NO.	6	LOCATION
		1980FSL + 660FWL		

Section 31-T195-R37E
Lea Co NM

Active well
Eummt Yates - SR - Queen



13 3/8" casing set at 304' with 320 sx of _____ cen
Total Depth 304' Hole size _____"

TOP of Liner @ 2709'

8 5/8" casing set at 2874' with 1500 sx of _____ ceme
Hole size _____" Circulated

parts 3100-3350

10/97 Run 5 1/2 csg tie into Liner @ 2709'
+ Cmt to surface

5 1/2" ^{Liner} casing set at 3602' with 180 sx of _____ ceme
Total Depth 3602' Hole size _____"

spot SD SXS @ 3900'

spot SD SXS @ 4200'

Spot 20 SXS on Bottom

5792

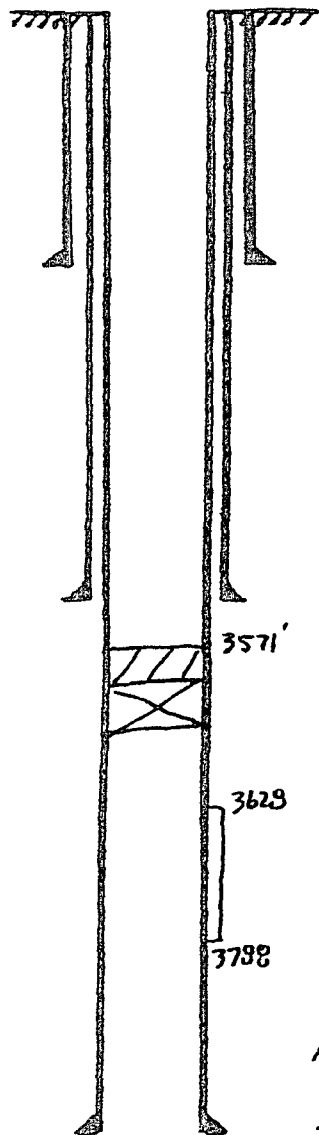
30-025-05712

OPERATOR Apache Corporation	DATE 2-14-2008	
LEASE NM6SAU BIK IS	WELL No. 13	LOCATION unit m 660FSL + 660FWL

SEC 31-T19S-R37E
Q1A W NM

Emice Monument 66/5A

TA'D 4-2001



10 3/4" casing set at 250' with 300 sx of _____ ci
Total Depth 250' Hole size _____ " Circulated

7 5/8" casing set at 2852' with 100 sx of _____ cen
Hole size _____ " TOC by TS @ 1240'

CIBP @ 3506' + 15' cmt TOC 3571'

perf 3628 - 3739

perf 3774 - 3788

perf 3773 - 3867 Sg 2 4 300 SX

CIBP @ 5655 + 40' cmt TOC 5616'

perf 5695 - 5714

5 1/2" casing set at 5714' with 325 sx of _____ ce

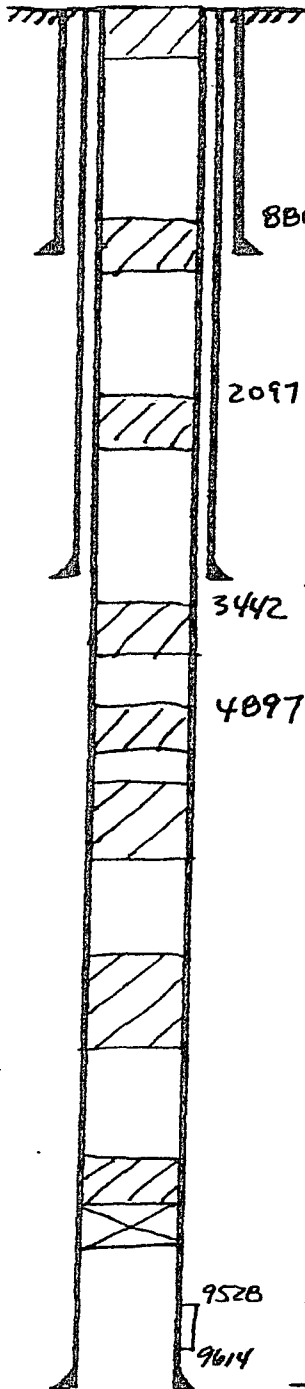
Total Depth 5720' Hole size 6 1/4" TOC by Calc
@ 707' 50% effie

30-025-05780

OPERATOR	Hess	(ARCO)	DATE	2-14-2008
LEASE	J. L. Phillips	WELL NO.	8	LOCATION
			Unit M	660' FSL + 942' FSL

Sec 31-7195-1237E
 LEA CO NM

HA 4-98



Spot 10 SK @ 81'-0

880 13³/₈ set @ 981' w/ 900 SK
 17¹/₂" hole size Circulated

Spot 25 SK @ 1003-000

2097 Spot 25 SK @ 2300-2097

Spot 25 SK @ 3645-3442

Spot 25 SK @ 5100-4897

9⁵/₈" casing set at 2950' with 1500 SK of cemen
 3442 Hole size 12¹/₄" Circulated

4097

CSG LEAK @ 5778-6111 582 w/
 750 SK
 resfr w/ 50 SK

35 SK plug @ 5742-6110

35 SK plug @ 7652-8020

CIBP @ 9475' + 25' cement

perf 9528-9614

9528

9614

5¹/₂" casing set at 9899' with 972 SK of ceme

Total Depth 9899' Hole size 8³/₄" DV @ 5808

DV tool failed perf 5¹/₂ @

9818-20 582 w/ 500 SK
 TOC 6280' BY TS

2nd 570 SK TOC 6280'
 1st 472 SK TOC 300'
 BY TS

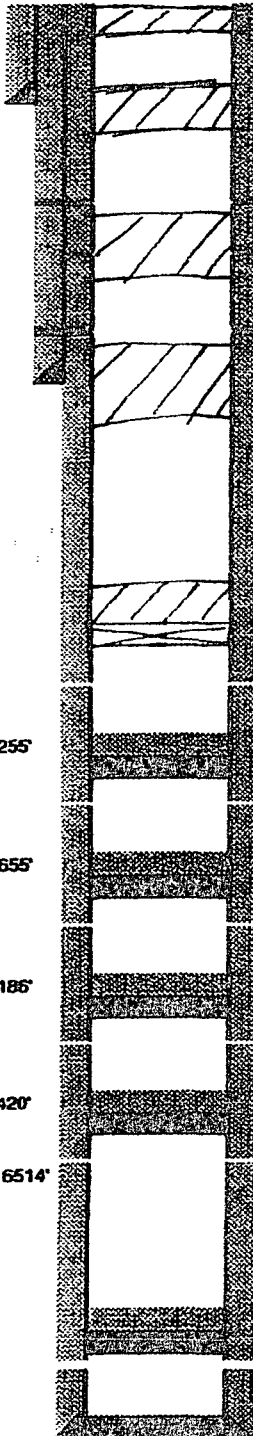
30-025-23632

OPERATOR <i>Anco Permian</i>	DATE <i>1-1999</i>	
LEASE <i>JR Phillips A</i>	WELL No. <i>9</i>	LOCATION <i>WIT+M 800 FSL + 660 FWL</i>

Sec 31-T19S-R37E

Lea Co NM

P+A 1-2000



13 3/8", 480, H-40, ST&C @ 560'
Cmt w/ 550 sx. Circ cmt

Perfs @ 2418'-2437' Sqzd w/ 115 sx

Perf 5 1/2" @ 2710' & cmt
to surface w/ 600 sx cmt

Perfs @ 2940'-3445' Sqzd w/ 322 sx

9 5/8", 32.3/36#, H-40/J-55 @ 3645'
Cmt w/ 1500 sx. Circ cmt

Spot 25 SX 3645-3545

Spot 15 SXS @ Surface

Spot 25 SXS 610-510

Spot 25 SXS 1125-1025

CIBP @ 5069 + 25 SX cmt

Glorieta

Perfs 5106'-5123' & 5135'-5138' 22 shots

Pardlock

Perfs 5238'-5283' 17 shots

Bineberry

Perfs 5686'-5884' 40 shots

Tubb

Perfs 6202'-6291' 23 shots

Drinkard

Perfs 6426'-6569' 41 shots

CIBP @ 9435' w/ 35' cmt on top

Perfs 9442'-9603'

5 1/2", 15.5/170, J-55/N-80, LT&C @ 9,650'
Cmt w/ 1440 sx to 2720'

CIBP @ 5255'
w/ 35' cmt

CIBP @ 5655'
w/ 35' cmt

CIBP @ 6186'
w/ 35' cmt

CIBP @ 6420'
w/ 35' cmt

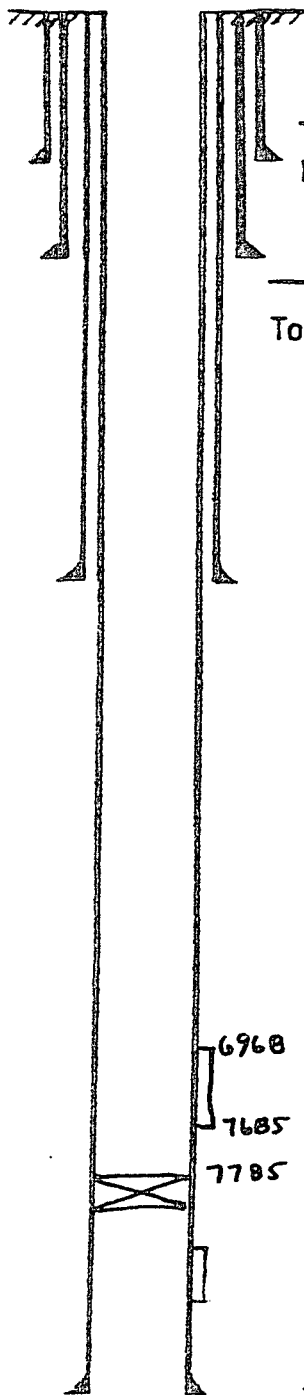
DV tool @ 6514'

30-025-04134

OPERATOR APACHE CORPORATION		DATE 2-14-2008	
LEASE J. R. Phillips	WELL NO. 5	LOCATION Unit A	660' FNL ± 660' FEL

SAC 1-7205-236E
Lea Co NM

Active Monument ABO



16 " casing set at 169 ' with 300 sx of _____ cemen

Hole size 24 " Circulated

11 3/4 casing set at 2419 ' with 2050 sx of _____ cemen

Total Depth 2419 ' Hole size 15 " Circulated

SQZ CSG Unit @ 5159-5191 w/ 100 SX 7/98

8 5/8 " casing set at 5121 ' with 1250 sx of _____ cemen

Hole size 10 5/8 " TOC by TS @ 2048'

perf	5180-5200	3	SQZ w/ 150 SX
perf	5215-5218	3	SQZ w/ 150 SX
perf	5595-5600	3	SQZ w/ 50 SX
perf	5600-5610	3	SQZ w/ 50 SX
perf	5215-5220	3	SQZ w/ 50 SX
perf	5660-5715	3	SQZ w/ 75 SX
perf	7070-7110	3	SQZ w/ 98 SX
perf	7110-7164	3	SQZ w/ 125 SX
perf	7190-7230	3	SQZ w/ 125 SX
perf	7645-7665	3	SQZ w/ 135 SX
perf	7665-7690	3	SQZ w/ 135 SX
perf	6968-7685		

CIBP @ 7785

perf 9610-9870

5 1/2 " casing set at 9941 ' with 1500 sx of _____ ceme

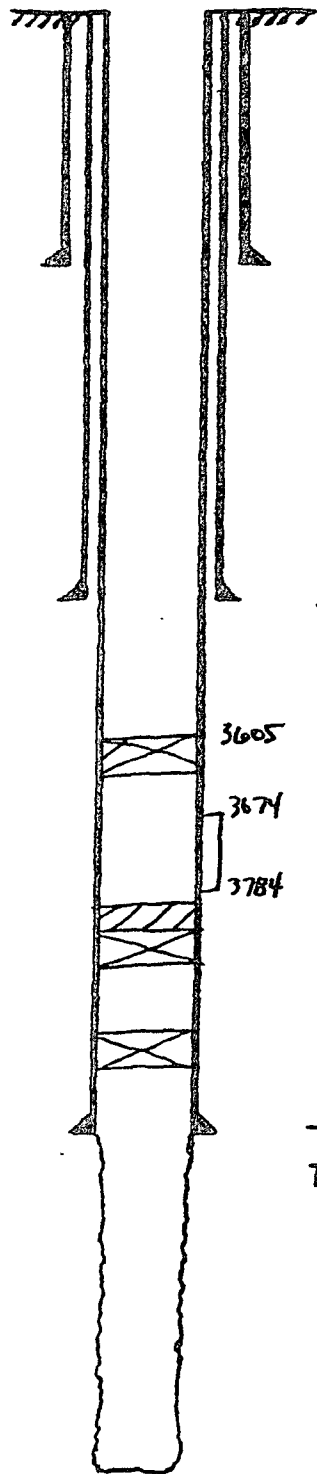
Total Depth 9941 ' Hole size 7 3/4 " TOC by Calc
@ 4313 w/ 50% Efficiency

30-025-04138

OPERATOR <u>Apache Corporation</u>	DATE <u>2-14-2008</u>	
LEASE <u>J. R. Phillips</u>	WELL No. <u>9</u>	LOCATION <u>Unit A 660' FNL + 360' FE.</u>

Sec 1-T20S-R36E
Lot 10 NW

TA'D Ewing Monument 6B/SA
2-2001



13 3/8" casing set at 293' with 230 sx of _____
Total Depth 293' Hole size 17 1/2" Circulated

CIBP @ 3605'

9 5/8" casing set at 2325' with 1400 sx of _____
Hole size 12 1/4" Circulated

3605

sgz 3694-3704 w/ 75 sx

3674

perf 3674-3704

3784

perf 3732-3784 sgz w/ 75 sx

CIBP @ 3900' + 10 sx TOC @ 3865'

perf 5170-5200

CIBP @ 5250

7" casing set at 5685' with 500 sx of _____
Total Depth 5720' Hole size 8 3/4" TOC by TS
@ 2000'

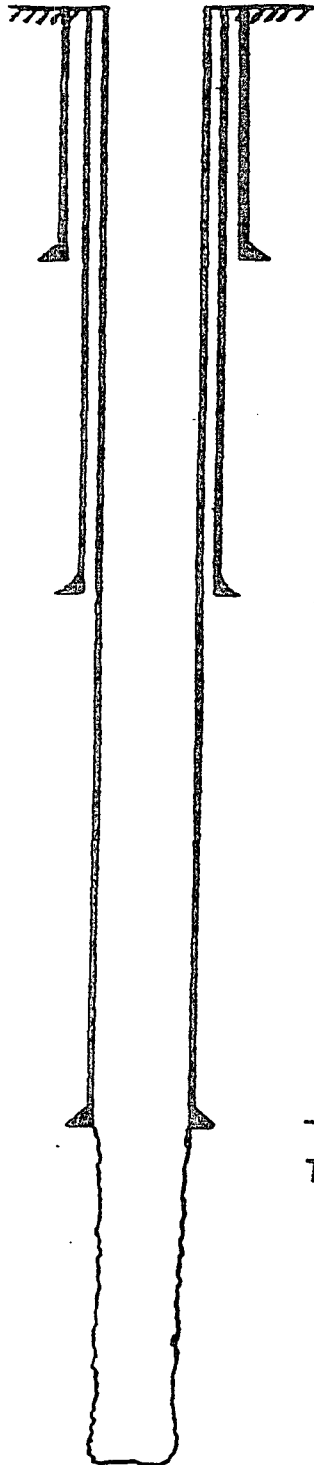
OH 5685-5720

30-025-04135

OPERATOR <u>Apache Corporation</u>		DATE <u>2-14-2008</u>	
LEASE <u>J. R. Phillips</u>	WELL NO. <u>6</u>	LOCATION <u>Unit 6 731' FNL + 1909' FEL</u>	

Sec 1-T205-N36E
 Lea Co NM

MANUMENT Paddock



16 " casing set at 150 ' with 250 sx of _____ c
 Total Depth 150 ' Hole size 24 " Circulated

9 5/8 " casing set at 2399 ' with 1530 sx of _____ cen
 Hole size 12 1/4 " TOC by TS 447'

7 " casing set at 5126 ' with 800 sx of _____ ce
 Total Depth 5207 ' Hole size 8 3/4 " TOC by TS
 @ 391'

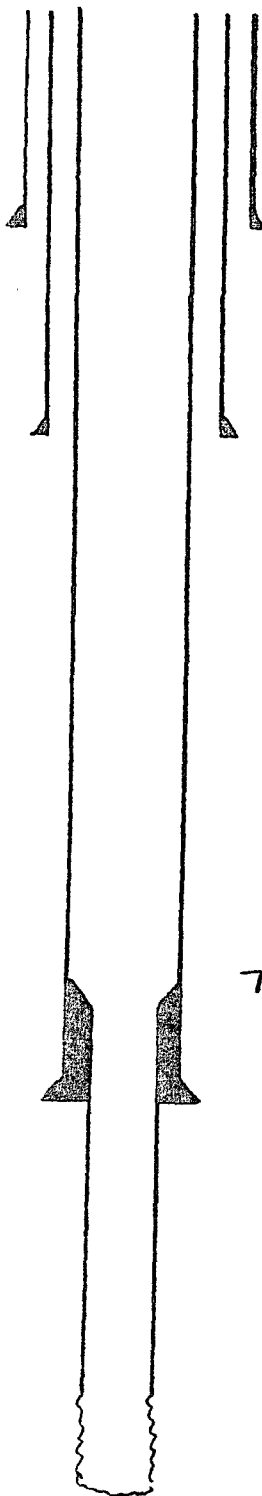
OH 5126 - 5207

30-025-04143

OPERATOR <u>Apache Corporation</u>	DATE <u>2-14-2008</u>	
LEASE <u>State D</u>	WELL No. <u>5</u>	LOCATION <u>Unit C</u>
<u>766' FNL + 1874' FNL</u>		

Sec 1 - T20S - R36E
Lea Co NM

Active Monument Blinkey



13 3/8 " casing set at 190 ' with 200 sx of _____ cel
Hole size 17 1/2 " *Circulated*

8 5/8 " casing set at 2796 ' with 1550 sx of _____ cel
Hole size 11 " *Circulated*

part 5150 - 60 } Sg2 w/ ? SX
part 5193 - 5207 }
Sg2 TOL @ 5156 w/ 60 SX

TOL 5156'

5 1/2 " casing set at 5215 ' with 500 sx of _____ c
Total Depth 5215 ' Hole size 7 3/4 " TOL by TS
@ 1508'

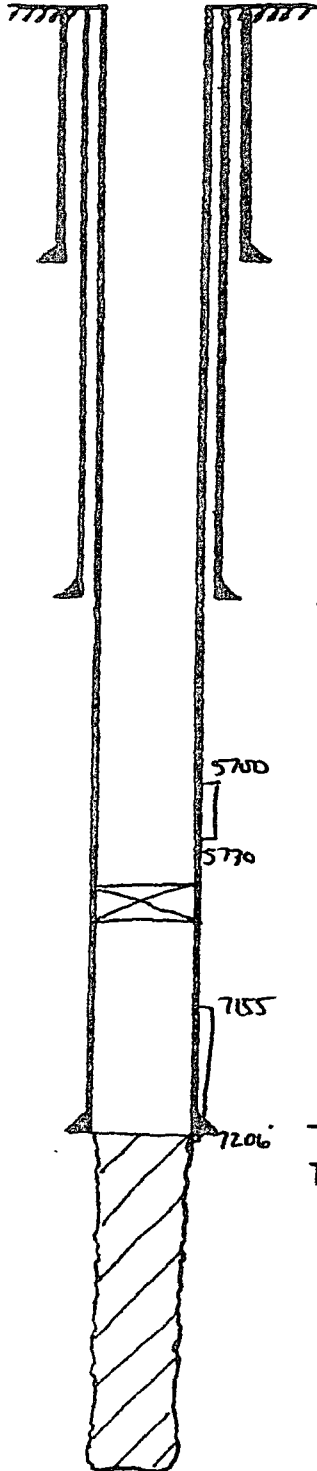
4 " casing set at 5680 ' with 40 sx of _____ c
Total Depth 5730 ' Hole size 4 3/4 " Sg2 TOL w/ 60 SX
OH 5680 - 5730

30-025-04144

OPERATOR <i>Apache Corporation</i>	DATE <i>2-14-2008</i>	
LEASE <i>State D</i>	WELL NO. <i>6</i>	LOCATION <i>Unit F 1880' FNL + 1980' FNL</i>

Sec 1- T205-1236 E
Lea Co NM

Active Monument Blinkey



10 3/4" casing set at 217' with 250 sx of _____ c
Total Depth 217' Hole size 15" Circulated

7 5/8" casing set at 2547' with 1250 sx of _____ c
Hole size 9 7/8" TOC Circulated

perf 4430 5 8 2 w/ 450 sx

CIBP @ 5830

perf 5700-5730

perf 7170-7199

perf 7155-7206

perf 7195-7205

perf 7120-7201

5 1/2" casing set at 7205' with 900 sx of _____ c

Total Depth 7877' Hole size 6 3/4" TOC by Calc
@ 630 50% Effi

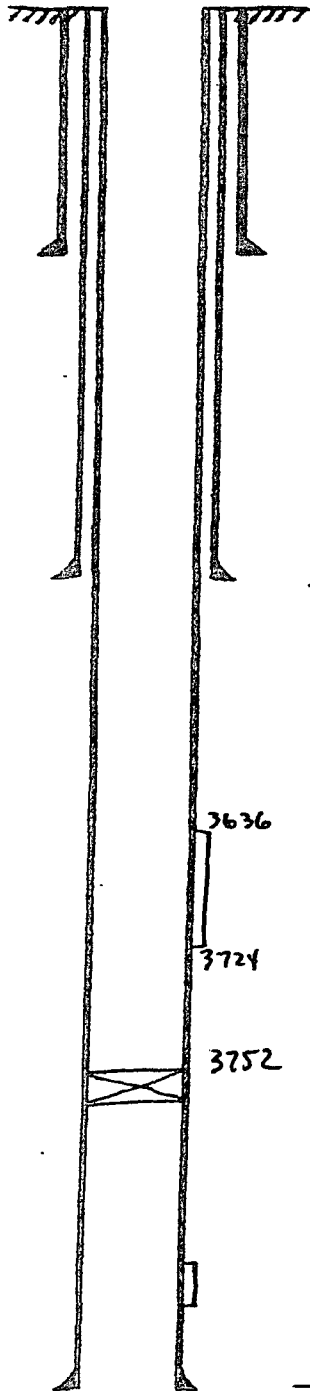
Deepen to 7877 - plug back to
7205

30-025-04137

OPERATOR <i>Apache Corporation</i>	DATE <i>2-14-2008</i>	
LEASE <i>J. R. Phillips</i>	WELL No. <i>8</i>	LOCATION <i>Unit 6 2088' FNL + 1980' FEL</i>

Sec 1-T205-1236E

Active Eunice Monument GB/SA



13³/₈" set @ 259' w/ 200 sx cmt
17¹/₂" hole size Circulated

9⁵/₈" casing set at 2291' with 1500 sx of _____ cemen
Hole size 12¹/₄" Circulated

perf 3050 - 3390 sgz w/ 300 sx
re sgz w/ 200 sx

perf 3636 - 3678
perf 3682 - 3724
perf 3701 - 3723

perf 3762 - 3772 Set Cmt Act @ 3752 sgz
w/ 150 sx

perf 3784 - 3792 sgz w/ 125 sx

perf 3783 - 3795 sgz w/ 200 sx

perf 3802 - 3818 sgz w/ 100 sx

perf 3838 - 3854 sgz w/ 100 sx

perf 5682 - 5713

7" casing set at 5758' with 650 sx of _____ ceme

Total Depth 5760' Hole size 8³/₄" TOC by TS
@ 2296'

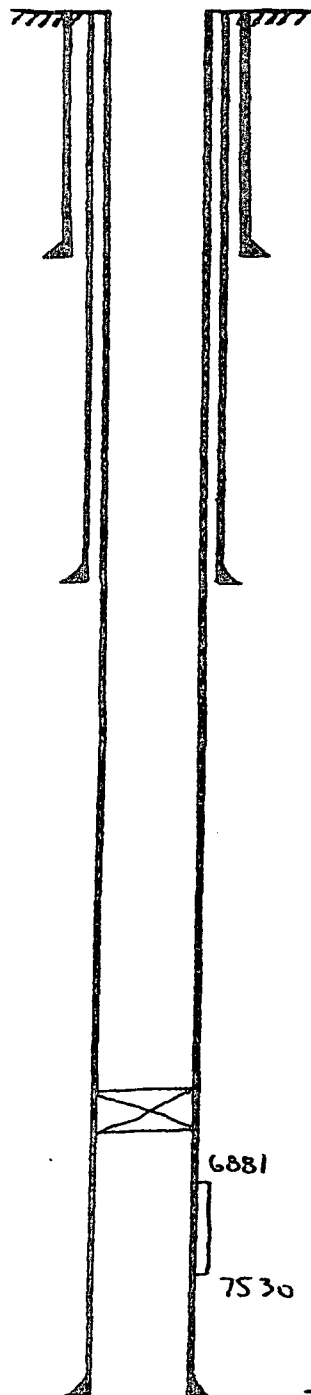
30-025-04136

OPERATOR Apache Corporation	DATE 2-14-2008
LEASE J.R. Phillips	WELL NO. 7
LOCATION Unit H 1900' FNL + 760' FEL	

Sec 1-T20S-R36E
Lea CO NM

TA'D S-2002

Monument ABO



13 $\frac{3}{8}$ " set @ 997' w/ 750 SX
17 $\frac{1}{2}$ " hole size Circulated

8 $\frac{5}{8}$ " casing set at 5234' with 1500 sx of _____ cement
Hole size 11" TOC by TS @ 1940'

CSG Leak @ 5147-5266 - 562 w/ 50 SX

perf 5138 - 5143	5620 w/	100 SX
perf 5165 - 5210	5620 w/	50 SX
perf 5160 - 5210	5620 w/	50 SX

CIBP @ 6848'
perf 6881 - 7095
perf 7490 - 7530
perf 7490 - 7525
perf 7525 - 30

6881

7530

5 $\frac{1}{2}$ " casing set at 10004' with 1200 sx of _____ cement

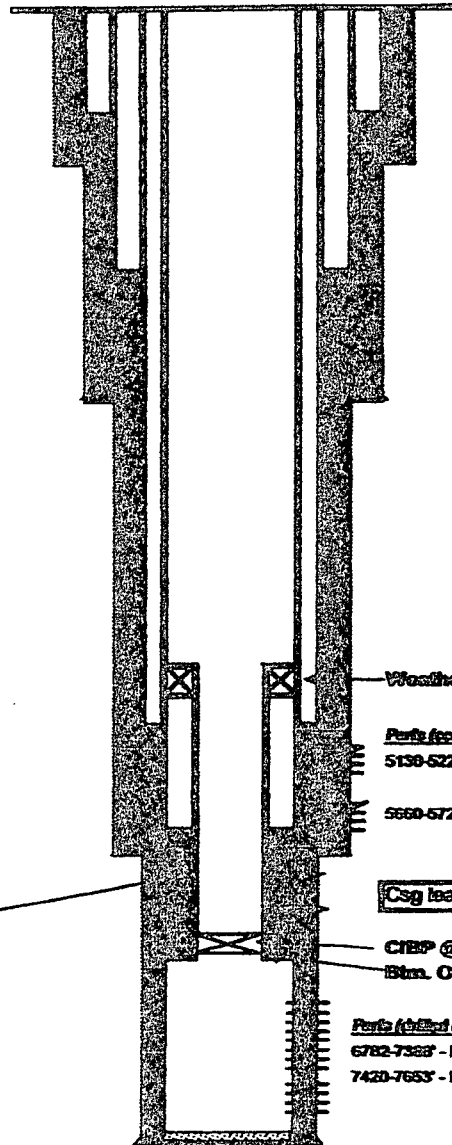
Total Depth 10004' Hole size 7 $\frac{3}{4}$ " TOC by Calc
@ 5502 50% efficiency

30-025-0595B

OPERATOR	Chevron USA Inc	DATE	2-14-2008
LEASE	J R Phillips	WELL No.	5
		LOCATION	Unit D

Sec 6 - T20S - R37E
 Lea Co NM

180 Surface Csg.
 360 Size: 13 3/8"
 541 Wt.: 488
 721 Set @: 1049'
 901 Sxs cmt: 900
 1081 Circ: Yes
 1262 TOC: Surface
 1442 Hole Size: 17 1/2"
 1622
 1802 Intermediate Csg.
 1983 Size: 8 5/8"
 2163 Wt.: 282 & 328
 2343 Set @: 2774'
 2523 Sxs Cmt: 600
 2703 Circ: No
 2884 TOC: 800' by calc
 3064 Hole Size: 11"
 3244
 3424 Production Csg.
 3605 Size: 5 1/2"
 3785 Wt.: 148
 3965 Set @: 5770'
 4145 Sxs Cmt: 750
 4326 Circ: No
 4506 TOC: 1900' by TS
 4686 Hole Size: 7 3/8"
 4866
 5047 Liner
 5227 Size: 4"
 5407 Wt.: 11,348
 5587 Top liner: 4994'
 5767 Btm liner: 7790'
 5948 Sqzd btm liner w/50 sxs
 6128 Sqzd top liner w/50 sxs
 6308
 6488 Liner
 6669 Size: 2 7/8"
 6849 Wt.: 6.58
 7029 Top liner: 4893'
 7209 Btm liner: 6734'
 7390 Sqzd btm liner w/100 sxs
 7570 COTD: 7673'
 7750 PBTD: 7700'
 TD: 7750'



TA'D 11-2007
 Monument ABO

Weatherford 5 1/2" Liner Ptr @ 4893'

Perts (recompleted to 5775' in 1988)

5130-5220' - Monument/Paddock - sqzd

5660-5720' - Monument/Binebry - sqzd

Csg leak in 4" liner from 5905'-6470'

CIBP @ 6700'

Btm. Of 2 7/8" Liner @ 6734'

Perts (Graded casing & recompleted 11/1991)

6782-7383' - Monument Abo - open

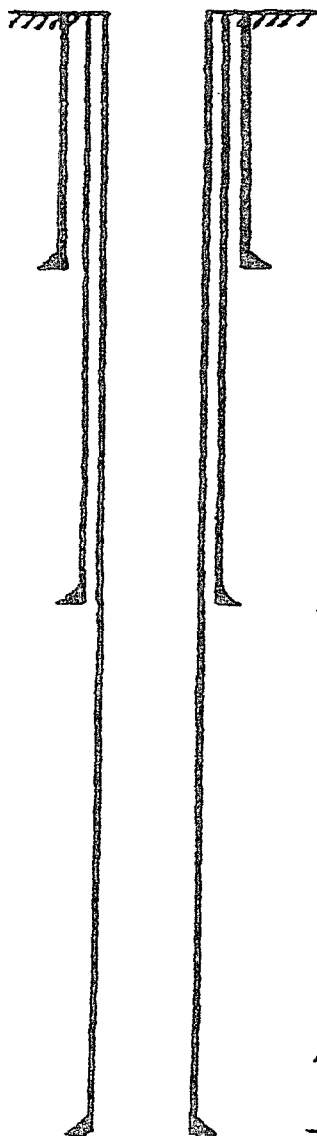
7420-7653' - Monument Abo - open

30-025-05964

OPERATOR	Chevron USA Inc	DATE	2-14-2008
LEASE	J. R. Phillips	WELL NO.	11
		LOCATION	Unit A 736' FNL + 739' FNL

Sec 6-T205-N37E
LEA CO NM

Active Monument McKee
Elkington



13 3/8" casing set at 1050' with 1000 sx of _____ CE
Total Depth 1050' Hole size 17 1/2" Circulated

9 5/8" casing set at 5064' with 4000 sx of _____ CE
Hole size 12 1/4" DV @ 3640' 1st stage w/ 5000 SK
2nd stage w/ 3500 SK
amt Circulated

perf 9490 - 9800
perf 9532 - 9738

5 1/2" casing set at 9814' with 1400 sx of _____ CE
Total Depth 9814' Hole size 7 3/8" DV @ 7440'

1st stage 750 SK CIRC
2nd stage 650 SK TOC
TS @ 4590

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

Mr. William Jones PE

New Mexico Oil Conservation Division

1220 South St. Francis

Santa Fe, New Mexico 8750

Re: Targa Resources LLC
Graham State NCT-F No. 7 AGI Application

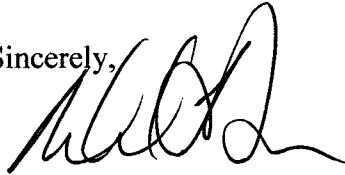
Will,

Attached is Targa Resources LLC application to convert the Graham State NCT-F No. 7 SWD well (NMOCD SWD- 561) to an Acid Gas Injection (AGI) well. Warren Petroleum, Targa Resources predecessor was authorized by the NMOCD to re-complete the Graham State NCT-F No. 7 well as an SWD well in August 1994, amended January 1995 (NMOCD SWD-561) for its gas plant operations.

We are seeking administrative authorization to convert this well to an Acid Gas Injection well. We are proposing to inject 3500 – 5000 bbls/day of acid gas through existing perforations at 4285-4800' in the San Andres formation. As per our conversations, we have notified all operators within a .5 mile AOR, and all operators within a 1 mile AOR that penetrate the injection interval.

I have submitted for publication the legal advertisement, and will forward proof of publication as soon as I receive it. Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read 'MLP', with a stylized flourish at the end.

Michael L. Pierce

Peak Consulting Services

Enclosures

PROOF OF NOTIFICATION

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 Street, Apt. No. or PO Box No. **6120 S Yale Ave Suite 1500**
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 PS Form 3800, August 2005 See Reverse for Instructions

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Total Postage & Fees	\$ 4.30

0640

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 City, State, ZIP+4 **Midland Texas 79705**
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 City, State, ZIP+4 **Midland Texas 79702**
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Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 4.30

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 Street, Apt. No. or PO Box No. **PO Box 3092**
 City, State, ZIP+4 **Houston Texas 77252**
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Restricted Delivery Fee (Endorsement Required)	\$0.00	FEB 28 2008
Total Postage & Fees	\$ 4.30	02/28/2008
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Street, Apt. No., or PO Box No. 1314 Britanny		
City, State, ZIP+4 [®] Hobbs NM 88242		
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Restricted Delivery Fee (Endorsement Required)	\$0.00	2008
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Restricted Delivery Fee (Endorsement Required)	\$0.00	FEB 28 2008
Total Postage & Fees	\$ 4.30	02/28/2008
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City, State, ZIP+4 [®] Albany Texas 76430		
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Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	FEB 28 2008
Total Postage & Fees	\$ 4.30	02/28/2008
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Street, Apt. No., or PO Box No. 1001 FARMIA ST STE 800		
City, State, ZIP+4 [®] Houston Texas 77002		
PS Form 3800, August 2005 See Reverse for Instructions		

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

ENERVEST OPERATING LLC

1001 Fannin Street Ste 800

Houston, Texas 77002

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

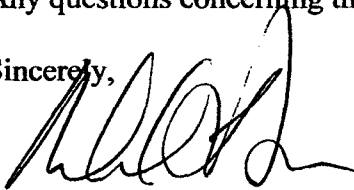
To Whom It May Concern:

This letter is to advise you that Targa Resources LLC has filed the enclosed application with the New Mexico Oil Conservation Division (NMOCD) seeking administrative authorization to inject 3500 – 5000 bbls/day of acid gas into the San Andres formation through perforations at 4285 – 4800' in the Graham State NCT-F No. 7 well located in Section 36-T19S-R36E, Lea County New Mexico. The Graham State NCT-F No. 7 well (API 30-025-12482), is currently operated by Targa Resources LLC, as an SWD (NMOCD-561) for its gas plant operations.

Pursuant to NMOCD requirements, any objections or request for hearing should be filed with the NMOCD at 1220 South St. Francis; Santa Fe , New Mexico 87505 within fifteen (15) days of the date of this letter.

Any questions concerning this application should be directed to Michael Pierce.

Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

MOMENTUM ENERGY COMPANY

PO Box 578

Albany, Texas 76430

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

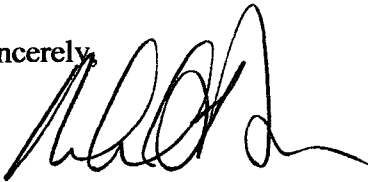
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Any questions concerning this application should be directed to Michael Pierce.

Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

RICE OPERATING COMPANY

122 W Taylor

Hobbs, New Mexico 88240

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

To Whom It May Concern:

This letter is to advise you that Targa Resources LLC has filed the enclosed application with the New Mexico Oil Conservation Division (NMOCD) seeking administrative authorization to inject 3500 – 5000 bbls/day of acid gas into the San Andres formation through perforations at 4285 – 4800' in the Graham State NCT-F No. 7 well located in Section 36-T19S-R36E, Lea County New Mexico. The Graham State NCT-F No. 7 well (API 30-025-12482), is currently operated by Targa Resources LLC, as an SWD (NMOCD-561) for its gas plant operations.

Pursuant to NMOCD requirements, any objections or request for hearing should be filed with the NMOCD at 1220 South St. Francis; Santa Fe , New Mexico 87505 within fifteen (15) days of the date of this letter.

Any questions concerning this application should be directed to Michael Pierce.

Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

MONUMENT DISPOSAL INC.

1314 Brittany

Hobbs, New Mexico 88242

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

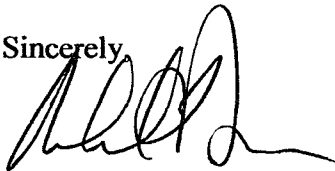
To Whom It May Concern:

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Enclosures

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PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

BP AMERICA PRODUCTION COMPANY

PO Box 3092

Houston, Texas 77253

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

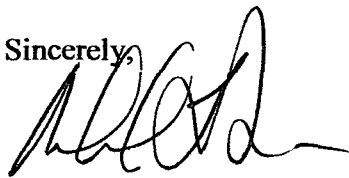
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Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

CHEVRON USA

PO Box 1150

Midland, Texas 79702

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

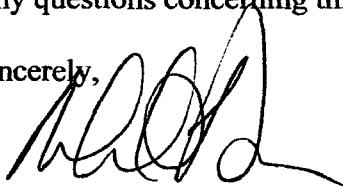
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Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

XTO ENERGY

300 N Garfield Suite 175
Midland, Texas 79705

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

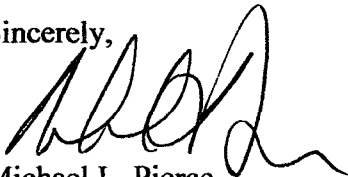
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This letter is to advise you that Targa Resources LLC has filed the enclosed application with the New Mexico Oil Conservation Division (NMOCD) seeking administrative authorization to inject 3500 – 5000 bbls/day of acid gas into the San Andres formation through perforations at 4285 – 4800' in the Graham State NCT-F No. 7 well located in Section 36-T19S-R36E, Lea County New Mexico. The Graham State NCT-F No. 7 well (API 30-025-12482), is currently operated by Targa Resources LLC, as an SWD (NMOCD-561) for its gas plant operations.

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Michael L. Pierce
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Enclosures

PEAK CONSULTING SERVICES

PO Box 636

Hobbs, New Mexico 88240-0636

Mpgeol@aol.com

575-392-1915

February 28, 2008

APACHE CORPORATION

6120 S Yale Ave. Suite 1500

Tulsa OK 74136-4224

**RE: ADMINISTRATIVE APPLICATION OF TARGA RESOURCES
LLC FOR AUTHORIZATION TO INJECT, LEA COUNTY
NEW MEXICO**

To Whom It May Concern:

This letter is to advise you that Targa Resources LLC has filed the enclosed application with the New Mexico Oil Conservation Division (NMOCD) seeking administrative authorization to inject 3500 – 5000 bbls/day of acid gas into the San Andres formation through perforations at 4285 – 4800' in the Graham State NCT-F No. 7 well located in Section 36-T19S-R36E, Lea County New Mexico. The Graham State NCT-F No. 7 well (API 30-025-12482), is currently operated by Targa Resources LLC, as an SWD (NMOCD-561) for its gas plant operations.

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Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

LIST OR WELLS IN AREA OF REVIEW

1 MILE AREA OF REVIEW

WELLS THAT PENETRATE THE INJECTION INTERVAL

API NUMBER	WELL NAME	OPERATOR	SEC - T - RANGE	UNIT	FOOTAGE	TD	PERFORATIONS	POOL NAME
30-025-37918	Monument # 1	Monument Disposal Inc	35-19-36	H	2582FNL & 809FEL	5000	4351-5000	SI SWD R - 1035
30-025-31587	NMGSAU # 19	Apache Corp	36-19-36	C	81FNL & 1505FWL	5150	3784-3943	Eunice Monument GB/SA
30-025-12481	NMGSAU # 285	Apache Corp	36-19-36	F	1830FNL & 1980FWL	10305	3736-3930	Eunice Monument GB/SA
30-025-20517	NMGSAU # 286	Apache Corp	36-19-36	G	1980FNL & 1830FEL	10306	NO PERFS	Eunice Monument GB/SA
30-025-12473	St. F Gas Com # 5	Apache Corp	36-19-36	N	785FSL & 1980FWL	10225	3146-3330	Eumont-Yates SR-Queen
30-025-12482	Graham St NCT # 7	Targa Resources	36-19-36	O	330FSL & 1650FEL	7700	4285-4800	SWD R - 561
30-025-12478	NMGSAU # 32	Apache Corp	36-19-36	P	660FSL & 660FEL	9822	3721-3885	TA'D Eun-Mon GB/SA
30-025-12479	Graham St NCT F # 6	Chevron USA	36-19-36	P	330FSL & 660FEL	5724		P&A 4-2001
30-025-05778	JR Phillips A # 6	BP America	31-19-37	L	1980FSL & 660FWL	5792	3108-3350	Eumont-Yates SR-Queen
30-025-05772	NMGSAU # 13	Apache Corp	31-19-37	M	660FSL & 660 FWL	5720	3628-3788	TA'D Eun Mon GB/SA
30-025-05780	JR Phillips A # 8	Hess	31-19-37	M	660FSL & 942FWL	9899		P&A 4-1998
30-025-23632	JR Phillips # 9	Arco Permian	31-19-37	M	800FSL & 660FWL	9650		P&A 1-2000
30-025-05779	Arco Phillips A # 7	Hess	31-19-37	N	330FSL & 1650FWL	5714		P&A 9-1993
30-025-04134	JR Phillips # 5	Apache Corp	1-20-36	A	660FNL & 660FEL	9941	6968-7685	Monument Abo
30-025-04138	JR Phillips # 9	Apache Corp	1-20-36	A	660FNL & 360FEL	5720	3674-3784	TA'D Eun Mon GB/SA
30-025-04135	JR Phillips # 6	Apache Corp	1-20-36	B	751FNL & 1909FEL	5207	5126-5207	Monument Paddock
30-025-04143	State D # 5	Apache Corp	1-20-36	C	766FNL & 1874FWL	5730	5680-5730	Monument Blinbery
30-025-04144	State D # 6	Apache Corp	1-20-36	F	1880FNL & 1980FWL	7877	5700-5730	Monument Blinbery
30-025-04137	JR Phillips # 8	Apache Corp	1-20-36	G	2088FNL & 1960FEL	5760	3636-3723	Eunice Monument GB/SA
30-025-04136	JR Phillips # 7	Apache Corp	1-20-36	H	1980FNL & 760FEL	10214	5606-5760	TA'D Monument Blinbery
30-025-04150	EME SWD # 1	Rice Operating Co	1-20-36	I	2310FSL & 660FEL	7625	4300-4935	SWD R - 1717
30-025-30248	Skelly D State # 4	Momentum Energy	1-20-36	I	2310FSL & 330FEL	7725	6772-7544	Monument Abo

30-025-33297	Skelly D State # 5	Momentum Energy	1-20-36	I	1840FSL & 330FEL	6000	5142-5206	Monument Paddock
30-025-04147	State H # 3	Apache Corp	1-20-36	J	2173FSL & 1887FEL	5727	5676-5727	Mourment Blinbery
30-025-12722	NM E S INCT-1 # 5	Chevron USA	1-20-36	K	1980FSL & 2082FWL	7648	3260-3280	Eumont-Yates SR-Queen
30-025-35127	NM E S INCT-1 # 8	Chevron USA	1-20-36	L	1650FSL & 660FWL	7700	6930-7700	Monument Abo
30-025-33774	NM E S INCT-1 # 7	Chevron USA	1-20-36	N	990FSL & 1855FWL	7500	5685-5700	Mourment Blinbery
30-025-34188	State A # 7	Apache Corp	2-20-36	B	990FNL & 1650FEL	7700	7098-7319	TA'D Monument Abo
30-025-05932	L H Lambert # 8	Apache Corp	6-20-37	B	990FNL & 1980FEL	5715	5198-5216	Monument Paddock
30-025-05962	JR Phillips # 9	Chevron USA	6-20-37	C	990FNL & 1931FWL	5730	5508-5708	Mourment Blinbery
30-025-35119	JR Phillips # 15	Chevron USA	6-20-37	C	660FNL & 1865FWL	7750	6396-6446	Monument Tubb
30-025-05958	JR Phillips # 5	Chevron USA	6-20-37	D	660FNL & 660FWL	7750	6782-7653	TA'D Monument Abo
30-025-05964	JR Phillips # 11	Chevron USA	6-20-37	D	736FNL & 738FWL	9814	9490-9800	McKee-Ellenberger
30-025-05959	JR Phillips # 6	Chevron USA	6-20-37	E	1897FNL & 660FWL	7760	6865-7710	Monument Abo
30-025-05960	JR Phillips # 7	Chevron USA	6-20-37	E	2088FNL & 660FWL	5727	3030-3260	Eumont-Yates SR-Queen
30-025-33306	JR Phillips # 13	Chevron USA	6-20-37	E	1700FNL & 940FWL	6000	3038-3164	Eumont-Yates SR-Queen
30-025-05961	NMGSAU # 283	Apache Corp	6-20-37	F	2310FNL & 2261FWL	5730	3434-3580	Eunice Monument GB/SA
30-025-05965	JR Phillips # 12	Texaco E & P	6-20-37	F	2269FNL & 2266FWL	5250	P&A 8-2001	Monument Abo
30-025-35501	JR Phillips # 16	Chevron USA	6-20-37	F	1650FNL & 2273FWL	7850	7053-7711	Monument Abo
30-025-05926	L M Lambert # 2	Apache Corp	6-20-37	G	1980FNL & 1980FEL	9870	9832-9850	McKee-Ellenberger
30-025-05929	NMGSAU # 7 G	Apache Corp	6-20-37	G	2314FNL & 2310FEL	5710	3562-3617	TA'D Eun Mon GB/SA
30-025-05934	L M Lambert # 10	Apache Corp	6-20-37	G	2310FNL & 1980FEL	5225	5180-5225	Monument Paddock
30-025-05946	G C Mathews # 5	Chevron USA	6-20-37	J	2310FSL & 2310FEL	7398	6942-7252	Monument Abo
30-025-05936	Britt A # 7	Union Texas	6-20-37	K	2310FSL & 1880FWL	10095	P&A 8-1978	P&A 10-2004
30-025-05968	Britt A # 3	Hess	6-20-37	K	2310FSL & 1830FWL	5730	P&A 5-1996	P&A 5-1996
30-025-05970	Britt A # 5	Hess	6-20-37	K	2310FSL & 2279FWL	5650	5163-5218	Monument Paddock
30-025-05939	Britt A 6 # 3	Enervest Operating	6-20-37	L	2310FSL & 660FWL	5770	P&A 2-1987	P&A 2-1987
30-025-05940	Britt A 6 # 4	Conoco	6-20-37	L	2310FSL & 510FWL	5280	5668-5713	Mourment Blinbery
30-025-05941	Britt A 6 # 5	Enervest Operating	6-20-37	M	990FSL & 660FWL	5730		

30-025-05941 - insufficient Parent in Cong Study

LIST OR WELLS IN AREA OF REVIEW

1 MILE AREA OF REVIEW

WELLS THAT DO NOT PENETRATE THE INJECTION INTERVAL

API NUMBER	WELL NAME	OPERATOR	SEC - T - RANGE	UNIT	FOOTAGE	TD	PERFORATIONS	POOL NAME
30-025-35181	NMGSAU # 930	Apache Corp	25-19-36	N	224FSL & 2443FWL	4055	3772-4010	Eunice Monument GB/SA
30-025-04063	NMGSAU # 16	Apache Corp	25-19-36	P	330FSL & 330FEL	3876	3783-3876	Eunice Monument GB/SA
30-025-12461	NMGSAU # 8	Apache Corp	35-19-36	H	1980FNL & 660FEL	3980	3786-3970	Eunice Monument GB/SA
30-025-12486	NMGSAU # 9	Apache Corp	35-19-36	I	1980FSL & 660FEL	3960	3753-3780	Eunice Monument GB/SA
30-025-32299	Maveety St Com # 9	Cimarex Energy	35-19-36	I	1980FSL & 810FEL	3700	2814-3584	Eumont-Yates SR-Queen
30-025-38319	NMGSAU # 385	Apache Corp	35-19-36	I	1555FSL & 150FEL	LOC		Undrilled location
30-025-04127	NMGSAU # 15	Apache Corp	35-19-36	P	660FSL & 660FEL	3929	3716-3766	Eunice Monument GB/SA
30-025-12465	NMGSAU # 1	Apache Corp	36-19-36	A	330FNL & 330FEL	3940	3886-3913	Eunice Monument GB/SA
30-025-12466	NMGSAU # 2B	Apache Corp	36-19-36	B	660FNL & 1980FEL	3950	3836-3886	Eunice Monument GB/SA
30-025-33568	St V # 7	Apache Corp	36-19-36	B	660FNL & 1880FEL	3635	3340-3418	Eumont-Yates SR-Queen
30-025-35177	NMGSAU # 297	Apache Corp	36-19-36	B	1310FNL & 2525FEL	3986	3680-3840	Eunice Monument GB/SA
30-025-38313	NMGSAU # 357	Apache Corp	36-19-36	B	50FNL & 1330FEL	4060	3876-3892	Eunice Monument GB/SA
30-025-05104	NMGSAU # 3	Apache Corp	36-19-36	C	660FNL & 1980FWL	3947	3693-3862	Eunice Monument GB/SA
30-025-31593	Shell B State # 1	Huff	36-19-36	C	990FNL & 1980FWL	3730	3380-3559	Eumont-Yates SR-Queen
30-025-12484	NMGSAU # 4	Apache Corp	36-19-36	D	660FNL & 660FWL	3953	3691-3953	Eunice Monument GB/SA
30-025-31504	NMGSAU # 20	Apache Corp	36-19-36	D	243FNL & 150FWL	0		Cancelled Permit
30-025-33838	Shell B State # 2	Huff	36-19-36	D	660FNL & 810FWL	3800	3417-3749	Eumont-Yates SR-Queen
30-025-35197	NMGSAU # 298	Apache Corp	36-19-36	D	1310FNL & 1250FWL	4009	3695-3978	Eunice Monument GB/SA
30-025-12483	NMGSAU # 5	Apache Corp	36-19-36	E	1980FNL & 660FWL	3935	3748-3935	Eunice Monument GB/SA
30-025-36674	NMGSAU # 334	Apache Corp	36-19-36	E	2245FNL & 1250FWL	3960	3778-3942	Eunice Monument GB/SA
30-025-12480	NMGSAU # 6	Apache Corp	36-19-36	F	1980FNL & 1980FWL	3939	3794-3926	Eunice Monument GB/SA
30-025-12468	NMGSAU # 7	Apache Corp	36-19-36	G	1980FNL & 1980FEL	3908	3732-3820	Eunice Monument GB/SA
30-025-12467	State V # 3	Apache Corp	36-19-36	H	2310FNL & 330FEL	3915	3165-3450	Eumont-Yates SR-Queen
30-025-24094	NMGSAU # 8	Apache Corp	36-19-36	H	1650FNL & 990FEL	4030	3672-3776	Eunice Monument GB/SA
30-025-12475	NMGSAU # 9	Apache Corp	36-19-36	I	2310FSL & 330FEL	3908	3633-3706	Eunice Monument GB/SA

30-025-37984	NMGSAU # 342	Apache Corp	36-19-36	I	2000FSL & 940FEL	4035	3684-3906	Eunice Monument GB/SA
30-025-12476	Graham St.NCT F # 3	Xto Energy	36-19-36	J	1980FSL & 1980 FEL	3921	3082-3418	Eumont-Yates SR-Queen
30-025-24166	NMGSAU # 10	Apache Corp	36-19-36	J	2310FSL & 2265FEL	3950	3708-3759	Eunice Monument GB/SA
30-025-12471	NMGSAU # 11	Apache Corp	36-19-36	K	1980FSL & 1980FWL	3905	3721-3767	Eunice Monument GB/SA
30-025-12470	NMGSAU # 12	Apache Corp	36-19-36	L	1980FSL 7 660FWL	3939	3794-3939	Eunice Monument GB/SA
30-025-36913	NMGSAU # 337	Apache Corp	36-19-36	L	2630FSL & 150FWL	3944	3823-3930	Eunice Monument GB/SA
30-025-37985	NMGSAU # 343	Apache Corp	36-19-36	L	1440FSL & 1275FWL	4082	3694-3948	Eunice Monument GB/SA
30-025-12469	State F Gas Com # 1	Apache Corp	36-19-36	M	660FSL & 660FWL	3903	2400-3162	Eumont-Yates SR-Queen
30-025-13229	LPG Storage Well #2	Targa Resources	36-19-36	M	1020FSL & 1220FWL	1799		LPG Storage Well
30-025-24422	NMGSAU # 13	Apache Corp	36-19-36	M	990FSL & 810FWL	4050	3708-3874	Eunice Monument GB/SA
30-025-12472	NMGSAU # 14	Apache Corp	36-19-36	N	660FSL & 1980FWL	3905	3614-3726	Eunice Monument GB/SA
30-025-12477	Graham St NCT # 4	Xto Energy	36-19-36	O	660FSL & 1980FEL	3915	2820-3270	Eumont-Yates SR-Queen
30-025-12474	NMGSAU # 16	Apache Corp	36-19-36	P	330FSL & 330FEL	4024	3484-3654	Eunice Monument GB/SA
30-025-05752	NMGSAU # 13	Apache Corp	30-19-37	M	330FSL & 330FWL	3940	3761-3790	Eunice Monument GB/SA
30-025-24799	J R Phillips B # 6	BP America	31-19-37	C	990FNL & 1650FWL	4000	3258-3600	Eumont-Yates SR-Queen
30-025-05774	NMGSAU # 4	Apache Corp	31-19-37	D	330FNL & 330FEL	3935	3758-3935	Eunice Monument GB/SA
30-025-05777	J R Phillips B # 5	BP America	31-19-37	E	1980FNL & 990FWL	3550	3223-3497	Eumont-Yates SR-Queen
30-025-05776	NMGSAU # 5	Apache Corp	31-19-37	E	1650FNL & 330FWL	3920	3764-3860	Eunice Monument GB/SA
30-025-33754	J R Phillips B # 7	BP America	31-19-37	F	1980FNL & 1980FWL	3650	3198-3490	Eumont-Yates SR-Queen
30-025-05775	NMGSAU # 6	Apache Corp	31-19-37	F	2310FNL & 2310FWL	3930	3744-3930	Eunice Monument GB/SA
30-025-05759	JR Phillips A # 1	Apache Corp	31-19-37	G	2310FNL & 2310FEL	3900	2916-3500	Eumont-Yates SR-Queen
30-025-31506	NMGSAU # 10	Apache Corp	31-19-37	J	1915FNL & 1980FEL	3790	3779-3802	Eunice Monument GB/SA
30-025-05762	BV Culp B # 1	Chevron USA	31-19-37	J	2310FSL & 2310FEL	3895	3342-3529	Eumont-Yates SR-Queen
30-025-05770	NMGSAU # 11	Apache Corp	31-19-37	K	2310FSL & 2310FWL	3900	3726-3844	Eunice Monument GB/SA
30-025-05771	NMGSAU # 12	Apache Corp	31-19-37	L	2310FSL & 330FWL	3915	3601-3765	Eunice Monument GB/SA
30-025-05768	NMGSAU # 29	Apache Corp	31-19-37	M	330FSL & 330FWL	3899		P&A 8-1992
30-025-33251	J R Phillips A # 10	BP America	31-19-37	N	660FSL & 1980FWL	3600	3156-3480	Eumont-Yates SR-Queen
30-025-05769	NMGSAU # 14	Apache Corp	31-19-37	N	330FSL & 2310FWL	3880	3469-3661	Eunice Monument GB/SA
30-025-05758	NMGSAU # 15	Apache Corp	31-19-37	O	330FSL & 2310FEL	3890	3533-3704	Eunice Monument GB/SA
30-025-04130	JR Phillips Gas # 1	Apache Corp	1-20-36	A	330FNL & 330FEL	3900	3072-3324	Eumont-Yates SR-Queen
30-025-04133	JR Phillips # 4	Apache Corp	1-20-36	B	660FNL & 1980FEL	3900	3453-3643	Eunice Monument GB/SA
30-025-04142	NMGSAU # 3	Apache Corp	1-20-36	C	660FNL & 1980FWL	3900	3463-3643	Eunice Monument GB/SA
30-025-04139	NMGSAU # 4	Apache Corp	1-20-36	D	660FNL & 660FWL	3954	3688-3744	Eunice Monument GB/SA
30-025-13228	LPG Storage Well #1	Targa Resources	1-20-36	D	100FNL & 100FWL	1908		LPG Storage Well

30-025-32361	State F Gas Com # 2	1-20-36	E	1650FNL & 825FWL	3426	2414-3407	Eumont-Yates SR-Queen
30-025-04140	Apache Corp	1-20-36	E	1980FNL & 660FWL	3915	3705-3878	Eunice Monument GB/SA
30-025-04141	Apache Corp	1-20-36	F	1980FNL & 1980FWL	3910	3460-3615	Eunice Monument GB/SA
30-025-04132	Apache Corp	1-20-36	G	1980FNL & 1980FEL	3892	?	Eumont-Yates SR-Queen
30-025-04131	Apache Corp	1-20-36	H	1980FNL & 660FEL	3890	3495-3660	Eunice Monument GB/SA
30-025-04149	Apache Corp	1-20-36	I	1980FNL & 660FEL	3886	3609-3688	Eunice Monument GB/SA
30-025-04146	Momentum Energy	1-20-36	J	1980FSL & 1980FEL	3897	3716-3761	Eunice Monument GB/SA
30-025-04154	Apache Corp	1-20-36	K	1980FSL & 1980FWL	3890	3641-3696	Eunice Monument GB/SA
30-025-04153	Apache Corp	1-20-36	L	1980FSL & 660FWL	3910	3764-3786	Eunice Monument GB/SA
30-025-32899	Chevron USA	1-20-36	L	1980FSL & 810FWL	3530	3154-3424	Eumont-Yates SR-Queen
30-025-04152	Chevron USA	1-20-36	N	660FSL & 1980FWL	3892	3095-3400	Eumont-Yates SR-Queen
30-025-04145	Apache Corp	1-20-36	O	660FSL & 1980FEL	3877	3523-3698	Eunice Monument GB/SA
30-025-32358	Apache Corp	1-20-36	O	1090FSL & 1330FEL	3400	3108-3348	Eumont-Yates SR-Queen
30-025-04148	Momentum Energy	1-20-36	P	660FSL & 660FEL	3777	?	Eunice Monument GB/SA
30-025-38310	Apache Corp	2-20-36	A	1265FNL & 1280FEL	4040	3814-3877	Eunice Monument GB/SA
30-025-04165	Apache Corp	2-20-36	A	660FNL & 660FEL	3945	3720-3791	Eunice Monument GB/SA
30-025-04169	Cimarex Energy	2-20-36	A	990FNL & 990FEL	4000	3250-3540	Eumont-Yates SR-Queen
30-025-04166	Apache Corp	2-20-36	B	660FNL & 1980FEL	3940	3744-3906	Eunice Monument GB/SA
30-025-04167	Apache Corp	2-20-36	H	1980FNL & 660FEL	3937	3791-3926	Eunice Monument GB/SA
30-025-38316	Apache Corp	2-20-36	H	2515FNL & 10FEL	4020	3665-3920	Eunice Monument GB/SA
30-025-04164	Apache Corp	2-20-36	I	1980FSL & 660FEL	3915	3732-3911	Eunice Monument GB/SA
30-025-05925	Apache Corp	6-20-37	B	330FNL & 2310FEL	3890	3080-3350	Eumont-Yates SR-Queen
30-025-05935	Apache Corp	6-20-37	B	990FNL & 2310FEL	3860	3520-3629	Eunice Monument GB/SA
30-025-05955	Apache Corp	6-20-37	C	330FNL & 2310FWL	3890	3451-3690	Eunice Monument GB/SA
30-025-05954	Chevron USA	6-20-37	D	330FNL & 330FWL	3908	P&A 4-1964	
30-025-33359	XTO Energy	6-20-37	D	760FNL & 660FWL	3480	3046-3144	Eumont-Yates SR-Queen
30-025-05956	Apache Corp	6-20-37	E	1980FNL & 660FWL	3896	3442-3610	Eunice Monument GB/SA
30-025-05957	Texaco E & P	6-20-37	F	1980FNL & 2261FWL	3910	P&A 8-1992	
30-025-05963	Texaco E & P	6-20-37	F	1654FNL & 1602FWL	3500	P&A 8-1990	
30-025-05967	Hess	6-20-37	K	1980FNL & 1980FWL	3905	P&A 4-1996	
30-025-05938	Enervest Operating	6-20-37	L	1980FSL & 660FWL	3895	2307-2966	Eumont-Yates SR-Queen
30-025-05937	Enervest Operating	6-20-37	M	660FSL & 660FWL	3777	3129-3369	Eumont-Yates SR-Queen