Case 14118 — cont 6-12-08

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION
FOR THE PURPOSES OF CONSIDERING:

CASE NO. 14118

Cont. to June 12th

APPLICATION OF XTO ENERGY, INC.
FOR COMPULSORY POOLING
SAN JUAN COUNTY, NEW MEXICO.

AFFIDAVIT OF AARON AUSTIN

STATE OF NEW MEXICO §
§ ss.
COUNTY OF SAN JUAN §

Before me, the undersigned authority, personally appeared Aaron Austin, landman, who being fully sworn stated:

A. My qualifications as an expert are as follows:

Title: Landman
Education: University of Oklahoma, B.A. Energy Management, 2005

Experience: 2 years, 11 months.

I am over the age of majority and competent to make this Affidavit.

I am responsible for and involved in preparing the necessary documents for submittal to the New Mexico Oil Conservation Division for this case.

I am personally knowledgeable and familiar with the facts and circumstances of this case and the following factual statements.

This affidavit has been prepared in accordance with the New Mexico Oil Conservation Division Rule 1207.A(1)(b).

Before the Oil Conservation Division
Case 14118
Hearing May 15, 2008
XTO Energy, Inc.
Exhibit No. 2

C. My expert opinion are based on the following facts and events:

CHRONOLOGICAL SUMMARY OF SIGNIFICANT EVENTS

1. XTO Energy Inc. ("XTO") has the right to drill and develop the oil and gas minerals from the surface to the base of the Pictured Cliffs formation underlying the N/2 of Section 28, T29N, R11W, NMPM, San Juan County, New Mexico.

2. XTO has proposed that the N/2 of this section be to dedicated as a standard 320-acre gas spacing unit for production from the Basin-Fruitland Coal-Gas Pool formation and the NE/4 of this section for a standard 160-acre gas spacing unit for production from the Pictured Cliffs formation to be obtained from its proposed Masden Selby Well No. 2R (API # 30-045-pending) to be located drilled at a standard location in Unit G of this section as shown on Exhibit "A" Attached.

3. On March 10, 2008, XTO proposed this spacing unit and this well to all the working interest owners

4. XTO has not been able to obtain a written voluntary agreement from those parties as listed on Exhibit "B."

5. Despite reasonable efforts, including internet searches and notices to 15 different possible address for Douglas Kensaton, XTO was unable to located Douglas Kensaton aka Douglas A. Kensaton aka Douglas L. Kensaton. See written explanation attached as Exhibit "B-1"

6. Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this spacing unit, XTO needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.

6. Pursuant to Commission Order R-11992, effective August 15, 2003, XTO requests that a 200% risk charge be applied.

7. In accordance with the Division's notice requirements, a copy of this application has been sent to the parties whose interest are to be pooled and whose current addresses are known as listed on Exhibit "B" of the applicant's request for a hearing of this matter before the Division on the next available Examiner's docket now scheduled for May 15, 2008.

RULE 1207.A(1)(b) REQUIREMENTS

In accordance with Division Rule 1207.A(1)(b) attached the following statements and exhibits in support of this case:

(i) No opposition is expected because this party has never appeared in the prior cases.

(ii) Map (a) outlining the spacing unit to be pooled, being the N/2 and NE/4 of Section 28, T29N, R11W, NMPM, San Juan County, New Mexico (b) showing the well location and (c) percentage of ownership interest. **See Exhibit "A" attached**

(iii) For name and last known address of the party to be pooled with the nature and percent of their interest; I attest that a diligent search has been conducted of all public records in the county where the well is located and the party has been contacted on our behalf on several occasions. **See Exhibit "B" and "B-1" attached**

(iv) This spacing unit is located within the Basin-Fruitland Coal-Gas Pool and the Fulcher Kutz Pictured Cliffs Gas Pool.

(v) The pooled unit are for gas.

(vi) Written evidence of attempts to reach voluntary agreement including letters and summaries of telephone calls are included herein. **See Exhibit "C-pages 1 thru 7" attached**

(vii) The maximum 200% risk factor penalty was justified prior to drilling the well in accordance with Commission Order R-11992 and Division Order R-11926

(viii) The well costs overhead rates of $5,000.00/month drilling and $500.00/month producing well rates, subject to COPAS adjustment should continue to apply for this case. **See Exhibit "D" attached**

(ix) Copy of Division form C-102 showing the well location and the proposed depth of the well (approximately 1,750 feet). **See Exhibit "E" attached**

(x) Copy of the AFE in the amount of $585,500.00 completed well costs for this well, which we conclude, is fair, reasonable and current for wells of this type in this area. **See Exhibit "F"**

ATTESTATION

I, Aaron Austin, attested that this submittal was prepared by me and the information is correct and complete to the best of my knowledge and belief.

I recommend that a compulsory pooling order be entered which provides that:

(1) XTO Energy, Inc. be to the named Operator;

(2) In the event a working interest owner fails to elect to participate, then provisions be made to recover out of production the costs of the drilling, completing, equipping and operating the gas well, including a risk factor penalty; and

(3) Provisions for overhead rates of $5,000 per month drilling and $500 per month operating and a provision for an adjustment method of the overhead rates as provided by COPAS;

FURTHER AFFIANT SAYETH NOT:

Aaron Austin, petroleum landman

ACKNOWLEDGMENT

STATE OF NEW MEXICO)
)SS:
COUNTY OF SAN JUAN)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this ___day of April 2008 personally appeared Aaron Austin, a person who subscribed the name of the maker thereof to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Notary Public

My Commission expires:

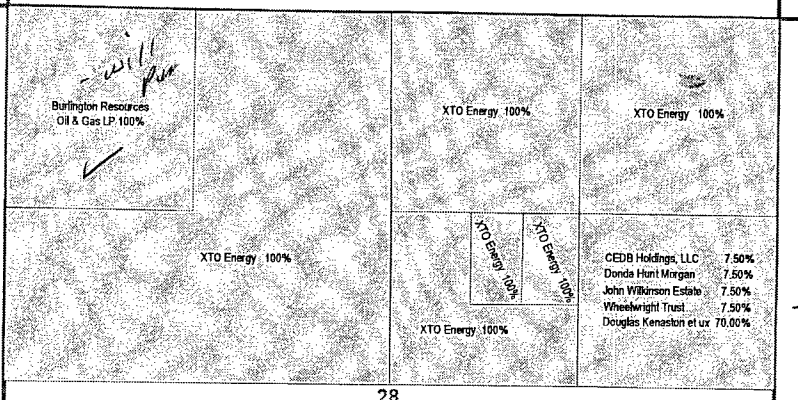
MEREDITH L. HUGHES
Notary Public
STATE OF TEXAS
My Comm. Exp. 02/19/2012

Working Interest

Legal: T29N- R11W Sec. 28

San Juan County, New Mexico

20		22
29	28	27
32	33	34



— All unknown or choose not to participate

PENGAD 800-631-6989
EXHIBIT
A

Last	First	Company	Street Address	City, State	Zip	Delivered (Y/N)
Kenaston	Douglas L		P O Box 3322	Pinedale, CA	93650	N
Kenaston	Douglas		919 Napoli Dr.	Pacific Palisades, CA	90272-4037	
Kenaston	Douglas		30 Lagunita Dr.	Laguan Beach, CA	92651-4239	
Kenaston	Douglas L		18319 Napa St.	Northridge, CA	91325-3617	N
Kenaston	Douglas L		6045 N. Selland Ave	Fresno, CA	93711-1551	
Kenaston	Douglas L		8951 N. Kimball Ave	Portland, OR	97203-2613	N
Kenaston	Douglas A		10624 Debra Ave	Granada Hills, CA	91344-6710	
Kenaston	Douglas A		75570 Fairway Dr.	Indian Wells, CA	92210-8425	
Kenaston	Douglas		1075 E. Bullard Ave Ste 104	Fresno, CA	93710-5532	
Kenaston	Douglas		15012 NE 47th St.	Vancouver, WA	98682-6380	
Kenaston	Douglas L	Not Locable	1625 E. Hammond Av	Fresno, CA	93728-2021	
Kenaston	Douglas L		2612 James St.	Bellingham, WA	98225	
Kenaston	Douglas A		2 La Cerra Cir Ranch	Mirage, CA	92270	N
Kenaston	Douglas A		2311 Via Puerta	Laguan Beach, CA	92637	N
Helton	Robert 1	Burlington Resources Oil & Gas Company LP A wholly owned subsidiary of ConocoPhillips Company	P O Box 4289	Farmington, NM	98059-4967	Y
	2	CEDB Holdings, LLC	125 Lincoln Avenue #	Santa Fe, NM	87501	Y
Morgan 3	Donda Hunt		640 S. Carolina SE A	Washington D.C.	20003	Y
		Nelda W. Wilkinson Trust UTA dated 10-30-75	1401 Fairway Terrace	Clovis, NM	88101	Y
	Y	John Joe Wilkinson Estate	524 Highland Park Dr	Hurst, TX	76054	Y

** Undelivered due to bad address.

Holding Co

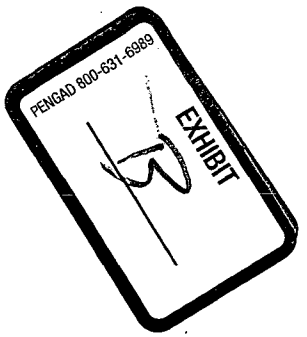


Exhibit "B-1"

Douglas Kenaston was found to own a leasehold interest in the subject unit from XTO's title search. However, XTO's title attorney was unable to locate a current address for Mr. Kenaston. Douglas Kenaston's address both past and present, were searched for utilizing the following on-line databases:

http://phone.people.yahoo.com (Yahoo People search)
www.enformion.com
www.nexis.com
www.google.com

Each database provided for name and address, in addition to multiple listings for "Douglas Kenaston". The www.google.com search was the last method used which returned only results that matched the first three searches. The most relied upon databases were Enformion and Nexis which returned most of the results.

March 10, 2008

VIA CERTIFIED U. S. MAIL

Douglas L. Kenaston
P.O. Box 3322
Pinedale , CA 93650

Re: New Well Proposal
Masden Selby 2R
Township 29 North, Range 11 West
Section 28: N/2 (Fruitland Coal Formation)
NE/4 (Pictured Cliffs Formation)
San Juan County, New Mexico

Dear Mr. Kenaston:

XTO hereby proposes the drilling of the Masden Selby 2R Well in the captioned unit(s) to test the Fruitland Coal and Pictured Cliffs Formations. The proposed location for this well is 1530' FNL and 1835' FEL, Sec. 28, T29N-R11W. The anticipated total depth will be 1,750'.

An examination of the mineral title has disclosed that an individual named "Douglas Kenaston" may have an interest in the subject well, as set out below. This well proposal is being sent to you subject to confirmation that you in fact are the correct Douglas Kenaston and the owner of this interest. Please contact me and provide any documentation you have. Based on an examination of the mineral ownership records located in San Juan County, NM, it appears that your interest in the proposed units will be the following:

Unit	Ownership
Fruitland Coal Unit (N/2)	.0875
Pictured Cliffs Unit (NE/4)	.175

Enclosed you will find an Authority for Expenditure ("AFE") estimating the cost of the proposed well. The total cost of the well is estimated to be $585,500.00. The total costs of the well will be allocated based on your ownership of each zone and calculated based on the allocation formula as described in the enclosed Joint Operating Agreement ("JOA").

Please make your participation election below and sign and return one copy of this letter, the enclosed AFE, and JOA to my attention at the address shown on the bottom of this page. Please make your election within the 30 day time frame as provided for in the

PENGAD 800-631-6989
EXHIBIT
C

1

Operating Agreement. Technical questions should be addressed to Mr. Robin Tracy, Manager, Reservoir Division, San Juan, at (817) 885-2422. Please call me at (817) 885-3064 with any land related questions.

Your early consideration of this matter is appreciated.

Yours truly,

Aaron Austin
Landman

Enclosures

_____**Elect to participate** in the drilling and completion of the Masden Selby 2R well described hereinabove.

_____**Elect to go Non-Consent** in the drilling and completion of the Masden Selby 2R well described hereinabove, subject to the Non-Consent penalties as set-out in the governing operating agreement.

Owner:_____

By: _____

Printed Name: _____

Title: _____

Date: _____

March 13, 2008

VIA CERTIFIED U. S. MAIL

CEDB Holdings, LLC
125 Lincoln Avenue #223
Santa Fe, NM 87501

Re: New Well Proposal
Masden Selby 2R
Township 29 North, Range 11 West
Section 28: N/2 (Fruitland Coal Formation)
NE/4 (Pictured Cliffs Formation)
San Juan County, New Mexico

To Whom It May Concern,

XTO hereby proposes the drilling of the Masden Selby 2R Well in the captioned unit(s) to test the Fruitland Coal and Pictured Cliffs Formations. The proposed location for this well is 1530' FNL and 1835' FEL, Sec. 28, T29N-R11W. The anticipated total depth will be 1,750'.

Based on an examination of the mineral ownership records located in San Juan County, NM, it appears that CEDB Holdings, LLC interest in the proposed units will be the following:

Unit	Ownership
Fruitland Coal Unit (N/2)	.009375
Pictured Cliffs Unit (NE/4)	0.01875

Enclosed you will find an Authority for Expenditure ("AFE") estimating the cost of the proposed well. The total cost of the well is estimated to be $585,500.00. The total costs of the well will be allocated based on the ownership of each zone and calculated based on the allocation formula as described in the enclosed Joint Operating Agreement ("JOA").

Please make your participation election below and sign and return one copy of this letter, the enclosed AFE, and JOA to my attention at the address shown on the bottom of this page. Please make your election within the 30 day time frame as provided for in the Operating Agreement. Technical questions should be addressed to Mr. Robin Tracy, Manager, Reservoir Division, San Juan, at (817) 885-2422. Please call me at (817) 885-3064 with any land related questions.

XTO Energy Inc. • 810 Houston Street • Fort Worth, Texas 76102-6298 • (817) 870-2800 • Fax: (817) 885-1854

XTO ENERGY

March 13, 2008

VIA CERTIFIED U. S. MAIL

Donda Hunt Morgan
640 S. Carolina SE Ave
Washington, D.C. 2003

Re: New Well Proposal
Masden Selby 2R
Township 29 North, Range 11 West
Section 28: N/2 (Fruitland Coal Formation)
NE/4 (Pictured Cliffs Formation)
San Juan County, New Mexico

Dear Ms. Morgan,

XTO hereby proposes the drilling of the Masden Selby 2R Well in the captioned unit(s) to test the Fruitland Coal and Pictured Cliffs Formations. The proposed location for this well is 1530' FNL and 1835' FEL, Sec. 28, T29N-R11W. The anticipated total depth will be 1,750'.

Based on an examination of the mineral ownership records located in San Juan County, NM, it appears that your interest in the proposed units will be the following:

Unit	Ownership
Fruitland Coal Unit (N/2)	.009375
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Enclosed you will find an Authority for Expenditure ("AFE") estimating the cost of the proposed well. The total cost of the well is estimated to be $585,500.00. The total costs of the well will be allocated based on the ownership of each zone and calculated based on the allocation formula as described in the enclosed Joint Operating Agreement ("JOA").

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XTO ENERGY

March 13, 2008

VIA CERTIFIED U. S. MAIL

Nelda W. Wilkinson Trust UTA Dated 10-30-75
1401 Fairway Terrace
Clovis, NM 88101

Re: New Well Proposal
Masden Selby 2R
Township 29 North, Range 11 West
Section 28: N/2 (Fruitland Coal Formation)
NE/4 (Pictured Cliffs Formation)
San Juan County, New Mexico

To Whom It May Concern,

XTO hereby proposes the drilling of the Masden Selby 2R Well in the captioned unit(s) to test the Fruitland Coal and Pictured Cliffs Formations. The proposed location for this well is 1530' FNL and 1835' FEL, Sec. 28, T29N-R11W. The anticipated total depth will be 1,750'.

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Pictured Cliffs Unit (NE/4)	0.01875

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XTO ENERGY

March 13, 2008

VIA CERTIFIED U. S. MAIL

John Joe Wilkinson Estate
524 Highland Park Dr.
Hurst, TX 76054

Re: New Well Proposal
Masden Selby 2R
Township 29 North, Range 11 West
Section 28: N/2 (Fruitland Coal Formation)
NE/4 (Pictured Cliffs Formation)
San Juan County, New Mexico

To Whom It May Concern,

XTO hereby proposes the drilling of the Masden Selby 2R Well in the captioned unit(s) to test the Fruitland Coal and Pictured Cliffs Formations. The proposed location for this well is 1530' FNL and 1835' FEL, Sec. 28, T29N-R11W. The anticipated total depth will be 1,750'.

Based on an examination of the mineral ownership records located in San Juan County, NM, it appears that your interest in the proposed units will be the following:

Unit	Ownership
Fruitland Coal Unit (N/2)	.009375
Pictured Cliffs Unit (NE/4)	0.01875

Enclosed you will find an Authority for Expenditure ("AFE") estimating the cost of the proposed well. The total cost of the well is estimated to be $585,500.00. The total costs of the well will be allocated based on the ownership of each zone and calculated based on the allocation formula as described in the enclosed Joint Operating Agreement ("JOA").

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THE ERNST & YOUNG
GLOBAL OIL & GAS CENTER

Fixed-Rate Overhead Survey

2005 - 2006

ERNST & YOUNG
Quality In Everything We Do

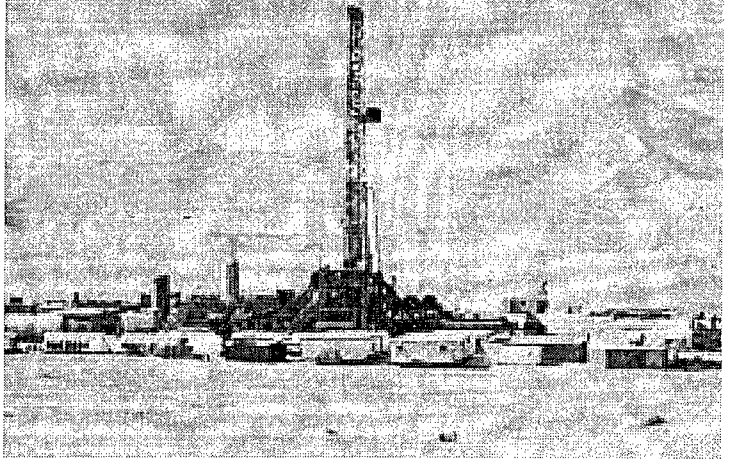

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EXHIBIT
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San Juan

New Mexico

Responses	Wells	Depth	Monthly Drilling Well Fixed Overhead Rates: Minimum	Average	Median	Maximum	Monthly Producing Well Fixed Overhead Rates: Minimum	Average	Median	Maximum
2	332	0 – 5,000	$3,500	$4,649	$4,649	$5,797	$290	$435	$435	$580
2	157	5,001 – 10,000	$3,500	$4,794	$4,794	$6,087	$400	$400	$400	$400
		10,001 – 15,000								
		15,001 – 20,000								
		20,001 +								
1	1	No Depth Limit	$6,417	$6,417	$6,417	$6,417	$642	$642	$642	$642

5,000 K/m drilling

500 /m op.

plus
-copus-

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name

[4] Property Code	[5] Property Name	[6] Well Number
	MASDEN SELBY	2R
[7] OGRID No.	[8] Operator Name	[9] Elevation
	XTO ENERGY INC	5409'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	29-N	11-W		1530	NORTH	1835	EAST	SAN JUAN

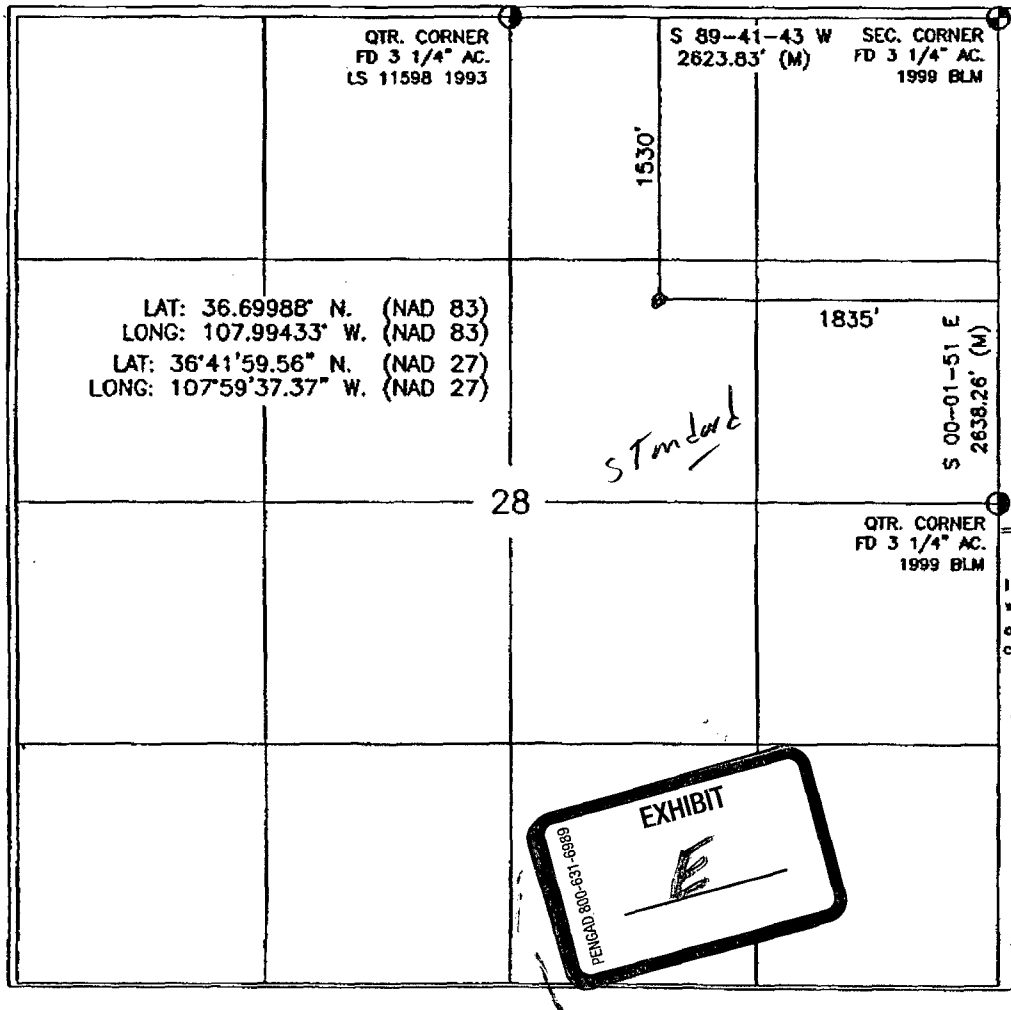
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 25, 2007
Date of Survey

Signature and Seal of Professional Surveyor

RON A. RUSH
NEW MEXICO
14831
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number

XTO ENERGY INC.

AUTHORITY FOR EXPENDITURE

AFE

AFE NO.:	710831	DISTRICT:	SAN JUAN
AFE DESC:	D&C BASIN FRTLND COAL GAS WELL	FIELD:	BASIN
DATE:	02/16/2007	ACCOUNTING ID:	68372
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	MASDEN-SELBY 02R FC
OPERATOR:	81 - XTO ENERGY INC.	STATE/COUNTY:	NEW MEXICO / SAN JUAN
SECTION/TOWNSHIP/RANGE:	28/29N/11W	XTO WI DECIMAL:	0.750000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	SUPPLEMENT	TOTAL
Drilling/Rig Move	35,250.00	0.00	0.00	35,250.00
Completion Unit	0.00	4,700.00	0.00	4,700.00
Surf/Int Csg Crew/Laydown Service	940.00	0.00	0.00	940.00
Roads & Location	5,640.00	0.00	0.00	5,640.00
Mud/Chemicals	2,350.00	0.00	0.00	2,350.00
Well Logging: Open Hole	4,230.00	0.00	0.00	4,230.00
Surf/Int Cement & Related Services	2,585.00	0.00	0.00	2,585.00
Bits, Mills, Reamers	2,350.00	0.00	0.00	2,350.00
Drlg Rentals: Sub-Surface	470.00	0.00	0.00	470.00
Drlg Rentals: Surface	3,290.00	0.00	0.00	3,290.00
Rig Fuel, Power & Water	4,700.00	0.00	0.00	4,700.00
Cased Hole Logging/Perf	0.00	5,170.00	0.00	5,170.00
Stimulation & Pumping Services	0.00	94,000.00	0.00	94,000.00
Drlg Supervision (Co & Contract)	5,170.00	0.00	0.00	5,170.00
Drlg Overhead	940.00	0.00	0.00	940.00
Drlg Trucking & Hot Shot	1,880.00	0.00	0.00	1,880.00
Completion Dress Location	0.00	470.00	0.00	470.00
Fluid Haul/Solid Control	2,820.00	0.00	0.00	2,820.00
Flowback	0.00	470.00	0.00	470.00
Frac Tanks/Fluid Hauling	0.00	7,050.00	0.00	7,050.00
Prod Csg Cement & Related Service	0.00	5,640.00	0.00	5,640.00
Prod Csg Crew/Laydown Service	0.00	1,410.00	0.00	1,410.00
Cmpl Rentals: Sub-Surface	0.00	470.00	0.00	470.00
Cmpl Rentals: Surface	0.00	470.00	0.00	470.00
Cmpl Engr/Supervision	0.00	1,410.00	0.00	1,410.00
Cmpl Overhead	0.00	1,410.00	0.00	1,410.00
Cmpl Trucking & Hot Shot	0.00	1,410.00	0.00	1,410.00
Plug and Abandon Unsuccessful Well	2,350.00	0.00	0.00	2,350.00
Cmpl Fluid/Chem/Transp	0.00	7,050.00	0.00	7,050.00
WIP-Intan. Devlpmt Costs TOTAL:	**74,965.00**	**131,130.00**		**206,095.00**
Tubing	0.00	2,350.00	0.00	2,350.00
Wellhead Equipment	1,410.00	0.00	0.00	1,410.00
Pumping & Lifting Equipment	0.00	13,160.00	0.00	13,160.00
Tank Batteries	0.00	21,150.00	0.00	21,150.00
Lease & Flow Lines	0.00	4,700.00	0.00	4,700.00
Sub-surface Pump, Rods, & Acces	0.00	2,350.00	0.00	2,350.00
Automation Equipment	0.00	5,640.00	0.00	5,640.00
Surface Casing	2,350.00	0.00	0.00	2,350.00
Production / Liner Casing	0.00	9,400.00	0.00	9,400.00

PENGAD 800-631-6989 EXHIBIT F

XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.:	710831	DISTRICT:	SAN JUAN
AFE DESC:	D&C BASIN FRTLND COAL GAS WELL	FIELD:	BASIN
DATE:	02/16/2007	ACCOUNTING ID:	68372
AFE TYPE:	DEVELOPMENT DRILLING	WELL NAME:	MASDEN-SELBY 02R FC
OPERATOR:	81 - XTO ENERGY INC.	STATE/COUNTY:	NEW MEXICO / SAN JUAN
SECTION/TOWNSHIP/RANGE:	28/29N/11W	XTO WI DECIMAL:	0.750000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	SUPPLEMENT	TOTAL
Tubing Head / X-mas Tree	0.00	4,700.00	0.00	4,700.00
Wellhead Comp Install	0.00	4,230.00	0.00	4,230.00
WIP-Lease & Well Equip. TOTAL:	**3,760.00**	**67,680.00**		**71,440.00**
TOTAL THIS AFE:	**78,725.00**	**198,810.00**		**277,535.00**

*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS:

Prepared By: LeAnna Hanhardt

Approved By: Keith Hutton

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____