STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST <u>BUCKEYE DISPOSAL, LLC</u>, FINDING THAT THE OPERATOR IS IN VIOLATION OF 19.15.3.101.B NMAC & 19.15.4.201 NMAC AS TO TWO WELLS; THAT THE OPERATOR HAS FAILED TO COMPLY WITH THE TERMS OF ACO 183; DETERMINING THAT THE VIOLATION OF 19.15.3.101.B NMAC & 19.15.4.201 NMAC IS KNOWING & WILLFUL AND IMPOSING PENALTIES; REQUIRING OPERATOR TO POST THE REQUIRED SINGLE-WELL FINANCIAL ASSURANCES FOR BOTH WELLS AND PLUG & ABANDON BOTH WELLS BY A DATE CERTAIN; ENFORCING THE PENALTY PROVISION OF ACO 183 AND REQUIRING OPERATOR TO REMIT PAYMENT OF THE PENALTY PURSUANT TO THE TERMS OF ACO 183 BY A DATE CERTAIN; AND IN THE EVENT OF NON-COMPLIANCE, DECLARING THE WELLS ABANDONED, AUTHORIZING THE DIVISION TO PLUG THE WELLS AND FORFEIT ANY APPLICABLE FINANCIAL ASSURANCE, LEA COUNTY, NEW MEXICO.

Affidavit of Dorothy Phillips

STATE OF NEW MEXICO)

) SS. COUNTY OF SANTA FE)

Dorothy Phillips, being first duly sworn on oath, states as follows:

1. I have been employed at the Santa Fe, New Mexico office of the Oil Conservation Division ("OCD") since 1981.

2. My current duties include maintaining records of financial assurance documents filed by operators pursuant to NMSA 1978, Section 70-2-14.

3. I have reviewed OCD's financial assurance records to determine if the wells operated by Buckeye Disposal, LLC., OGRID 222759, are covered by a financial assurance.

4. Buckeye Disposal, LLC., has posted \$50,000 surety blanket plugging bond (Bond No. 1002171) to secure its obligation to plug and abandon wells, pursuant to 19.15.3.101.A NMAC. The bond has been secured through Lexon Insurance Company, P.O. Box 98, Louisville, KY 40201.

Affidavit of Dorothy Phillips Cases 14108 Page 1 of 2

1 - 11

Case 14108 Buckeye Disposal, LLC OCD Exhibit No. A 5. OCD records show no amendments or riders to the above-referenced bond. According to our records, that bond remains in effect.

6. A copy of the referenced bond is attached as Exhibit A to this affidavit.

7. State or fee wells that have been inactive for more than two years require a single well financial assurance under OCD Rule 101.B [19.15.3.101.B NMAC].

8. OCD records indicate that Buckeye Disposal, LLC's State AF#1, API 30-025-20546 last reported production in December of 2003, and has therefore been inactive for more than two years and requires additional financial assurance under Rule 101.B.

9. OCD records indicate that Buckeye Disposal, LLC's State AF#2, API 30-025-20979, was an active well while operated by prior operator, has been temporarily abandoned since October of 2002, and therefore requires a single-well financial assurance under Rule 101.B. A sundry reflecting prior activity is attached as Exhibit B to this affidavit.

9. As of the date of this affidavit, Buckeye has not posted single well financial assurances for either of these two above-identified wells, as required by Ruel 101.B.

THIS CONCLUDES MY AFFIDAVIT.

Dorothy Phillips

SUBSCRIBED AND SWORN before me this 16th day of April 2008.

Sully Marting Notary Public

My Commission Expires:

3-24-2010

Affidavit of Dorothy Phillips Cases 14108 Page 2 of 2 * *F*

		*		
CMD : OG6CBBD		ONGARD RE BLANKET BONDS		/16/08 11:27:13 OGODLP -TPXP
	ier : 222759 E , Address : BUCKEYE P. O. BC LUBBOCK,	DISPOSAL, L.L.C.	ond Status :	Α
Bond Details-	Type (Cash/Surety - Company OGRID Identi Company Name, Addres	fier: 224684	ICE COMPANY	unt: 50000.00
Limited as to	future Liability (Y/	N) : N If Limite	ed, End Date	•
Effective Date	e : 01-01-1900	Cancellat	tion Date	: 12-31-9999
Issuer Bond No	> : 1002171			
PF01 HELP I	Enter data to modif PF02 PF03 EXI PF08 PF09 PRI	T PF04 GoTo H	PF05	

EXHIBIT A to Affidavit of Dorothy Phillips Case No. 14108



NOV 1 7 ... 33

STATE OF NEW MEXICO

OIL CONSERVALUT DIVISION

\$50,000 BLANKET PLUGGING BOND

BOND NO. 1002171

File with the OIL CONSERVATION DIVISION, 1220 South St. Francis, Santa Fe, New Mexico 87505

KNOW ALL MEN BY THESE PRESENTS:

BUCKEVE DISPOSAL, LLC, (an individual) (a general partnership) (a corporation, That limited liability company or limited partnership organized in the State of NEW MEXICO, and authorized to Mexico). PRINCIPAL, and do business in the State of New as , a corporation organized and existing under the laws of the Lexon Insurance Company State of and authorized to do business in the State of New Mexico, as SURETY, Texas are firmly bound unto the State of New Mexico for the use and benefit of the Oil Conservation Division of the Energy, Minerals and Natural Resources Department (or successor agency) (the DIVISION) pursuant to NMSA 1978, Section 70-2-14, as amended, in the sum of Fifty Thousand Dollars (\$50,000) for the payment of which the PRINCIPAL and SURETY hereby bind themselves and their successors, jointly and severally, firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, the PRINCIPAL has commenced or may commence the drilling of a well or wells to prospect for and/or produce oil or gas, carbon dioxide gas, helium gas or brine minerals on privately owned or state owned lands within the State of New Mexico, or does own or operate, or may acquire, own or operate such a well or such wells, the identification and location of said wells being expressly waived by both PRINCIPAL and SURETY.

NOW, THEREFORE, if the PRINCIPAL and SURETY or either of them or their successors or assigns, or any of them, shall cause all of said wells to be properly plugged and abandoned when dry or when no longer productive or useful for other beneficial purpose, in accordance with the rules and orders of the of DIVISION, including but not limited to Rules 101 [19.15.3.101 NMAC] and 202 [19.15.4.202 NMAC], as such rules now exist or may hereafter be amended;

THEN AND IN THAT EVENT, this obligation shall be null and void; otherwise, and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED HOWEVER, that 30 days after receipt by the DIVISION of written notice of cancellation from the SURETY, the obligation of the SURETY shall terminate as to wells acquired, drilled or started, or of which PRINCIPAL assumes operation, after said 30-day period, but shall continue in effect, notwithstanding said notice, as to wells theretofore acquired, drilled, started or operated.

BUCKEYE DISPOSALUC	Lexon Insurance Company
POBOX 513	SURETY
HOBBS, NM 88241	P.O. Box 98, Louisville, KY 40201
Address	Address
By IX	By To CAM
m au Signature	Attorney - In-Fact James T. Smith
Moulor- Title	

If PRINCIPAL is a corporation, affix

Corporate surety affix

Form	0	æ	G	В	-F
ronn	Ο	æ	G	в	-t

ACKNOWLEDGMENT FORM FOR INDIVIDUAL STATE OF SS. **COUNTY OF** ,20__by This instrument was acknowledged before me on (Name of Individual) Notary Public SEAL My Commission Expires ACKNOWLEDGMENT FORM FOR PARTNERSHIP, CORPORATION OR LIMITED LIBAILITY COMPANY STATE OF EXAS SS. COUNTY OF LUBBOCK 5TH ,2003by_ This instrument was acknowledged before me on PIETER BERGSTEIN (Name of Person Signing Instrument) UC BUCKEVE DISPOSAL MEMBER of as (Capacity, e.g., partner, president, manager, member) (Name of partnership, corporation or limited liability company) Notary Public SEAL HY A PAYTON VILLE State of The My Commission Expires alan Ei ACKNOWLEDGMENT FORM FOR CORPORATE SURETY STATE OF Kentucky SS. COUNTY OF Jefferson) This instrument was acknowledged before me on 11/05, 20_{3} James T. Smith (Name of Attorney in fact) Lexon Insurance Company as Attorney-in-Fact for (Name of corporate surety) SEAL 10/09/04 My Commission Expires

Corporate surety attach power of attorney

POWER OF ATTORNEY

LX-001389

Lexon Insurance Company

KNOW ALL MEN BY THESE PRESENTS, that **LEXON INSURANCE COMPANY**, a Texas Corporation, with its principal office in Louisville, Kentucky, does hereby constitute and appoint: James T. Smith, John B. Manus, Linda Gibson, Tammy Masterson

Brook T. Smith, Kathy Hobbs, Raymond M. Hundley, Jason D. Cromwell, James H. Martin

its true and lawful Attorney(s)-In-Fact to make, execute, seal and deliver for, and on its behalf as surety, any and all bonds, undertakings or other writings obligatory in nature of a bond.

This authority is made under and by the authority of a resolution which was passed by the Board of Directors of **LEXON INSURANCE COMPANY** on the 1st day of July, 2003 as follows:

Resolved, that the President of the Company is hereby authorized to appoint and empower any representative of the Company or other person or persons as Attorney-In-Fact to execute on behalf of the Company any bonds, undertakings, policies, contracts of indemnity or other writings obligatory in nature of a bond not to exceed \$2,000,000.00, Two Million Dollars, which the Company might execute through its duly elected officers, and affix the seal of the Company thereto. Any said execution of such documents by an Attorney-In-Fact shall be as binding upon the Company as if they had been duly executed and acknowledged by the regularly elected officers of the Company. Any Attorney-In-Fact, so appointed, may be removed for good cause and the authority so granted may be revoked as specified in the Power of Attorney.

Resolved, that the signature of the President and the seal of the Company may be affixed by facsimile on any power of attorney granted, and the signature of the Vice President, and the seal of the Company may be affixed by facsimile to any certificate of any such power and any such power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certificate so executed and sealed shall, with respect to any bond of undertaking to which it is attached, continue to be valid and binding on the Company.

IN WITNESS THEREOF, LEXON INSURANCE COMPANY has caused this instrument to be signed by its President, and its Corporate Seal to be affixed this 2nd day of July, 2003.



LEXON INSURANCE COMPANY

BY

David E. Campbell President

ACKNOWLEDGEMENT

On this 2nd day of July, 2003, before me, personally came David E. Campbell to me known, who being duly sworn, did depose and say that he is the President of **LEXON INSURANCE COMPANY**, the corporation described in and which executed the above instrument; that he executed said instrument on behalf of the corporation by authority of his office under the By-laws of said corporation.

CERTIFICATE

Day of November

₂₀ 03

"OFFICIAL SEAL" LYDIA J. DEJONG NOTARY PUBLIC, STATE OF ILLINOIS MY COMMISSION EXPIRES 1/12/2007

Lydia J. DeJong Notary Public

I, the undersigned, Secretary of **LEXON INSURANCE COMPANY**, A Texas Insurance Company, DO HEREBY CERTIFY that the original Power of Attorney of which the foregoing is a true and correct copy, is in full force and effect and has not been revoked and the resolutions as set forth are now in force.

Signed and Sealed at Lombard, Illinois this ____5th

A TEXAS INSURANCE COMPANY

U. D. Bushanan

Donald D. Buchanan Secretary

Submit 3 Contes	ew Mexico ural Resources Department	Form C-103 Revised 1-1-89	
	TION DIVISION	WELL API NO.	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Me	30-025-20979 5. Indicate Type of Lease STATE State Oil & Gas Lease No.		
DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410			
		E-7723	
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OL CAS WELL VELL OTHER Sa	lt Water Disposal	STATE AF	
2. Name of Operator PENROC OIL CORPORATION		8. Weli Na. 2	
3. Address of Operator		9. Pool name or Wildcat	
P. O. BOX 5970, HOBBS, NM 8824 4. Well Location	41	Vacuum Wolfcamp	
Unit Letter : Feet From The	Line and330	D Feet From The Lin	
Section 8 Township 185		NMPM LEA County	
· · · · · · · · · · · · · · · · · · ·	vheiher DF, RKB, RT, GR, etc.) 3956 DF		
11. Check Appropriate Box to India		eport, or Other Data	
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:	
		·	
ERFORM REMEDIAL WORK		ALTERING CASING	
EMPORARILY ABANDON	REMEDIAL WORK COMMENCE DRILLING		
—			
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING THER:	CASING TEST AND CE	MENT JOB \neg	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12. Describe Proposed or Completed Operations (Clearly state all perimens detwork) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig.	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned well	PLUG AND ABANDONMENT [MENT JOB 5wd-348 ert Well to disposal [ding estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING UTHER:	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned well	PLUG AND ABANDONMENT [MENT JOB 5wd-348 ert Well to disposal [ding estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12. Describe Proposed or Completed Operations (Clearly state all perimens detwork) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig.	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned well	PLUG AND ABANDONMENT [MENT JOB 5wd-348 ert Well to disposal [ding estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12. Describe Proposed or Completed Operations (Clearly state all perimens detwork) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig.	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve ails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned well	PLUG AND ABANDONMENT [MENT JOB 5wd-348 ert Well to disposal [ling estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12 Describe Proposed or Completed Operations (Clearly state all persises det work) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig. <i>Injecting into perfs: 9864'-9900'</i> 10134 - 10155'	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve ails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned well	PLUG AND ABANDONMENT [MENT JOB 5wd-348 ert Well to disposal [ding estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12 Describe Proposed or Completed Operations (Clearly state all persinens det work) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig. <i>Enjecting into perfs: 9864'-9900'</i> 10134-10155'	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned we I	PLUG AND ABANDONMENT MENT JOB Swd - 34 % Prt Well to disposal Ung estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped 1 to injection. PATE 9-7-89	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12 Describe Proposed or Completed Operations (Clearly state all perimens det work) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig. <i>Injecting into perfs: 9864'-9900'</i> /0/344-10/55'	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned we I	a OPNS. PLUG AND ABANDONMENT MENT JOB $Swd - 34$ % ert Well to disposal [] ting estimated date of starting any proposed eptember 1, 1989 . Circulated hole tested tbg-csg om and on 9-4-89 pumped .1 to injection. DATE 9-7-89 TELEPHENTE NO. (505) 397	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12 Describe Proposed or Completed Operations (Clearly state all perimens det work) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½ - 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig. <i>Injecting into perfs. 9864'-9900'</i> 10134 - 10155'	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned we I	HOPNS. PLUG AND ABANDONMENT MENT JOB $Swd - 34$ % ert Well to disposal [] ting estimated date of starting any proposed eptember 1, 1989 . Circulated hole tested tbg-csg om and on 9-4-89 pumped .1 to injection. DATE 9-7-89 TELEPHENE NO (505) 397	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12 Describe Proposed or Completed Operations (Clearly state all perimens det work) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - O.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig. <i>Thjecting into perfs: 9864'-9900'</i> /0/34 - 10/55' I hereby certify that the information above is thus and complete to the best of mythemeded stonatures MOHAMMED YAMIN MERCHANT ORIGINAL SIGNED BY 'CRRY 5=XTON DISTRICT I SUPERVISOR	COMMENCE DRILLING CASING TEST AND CE OTHER: Conve tails, and give pertinent dates, include hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned we I	PLUG AND ABANDONMENT MENT JOB Swd - 348 art Well to disposal fing estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped 1 to injection. DATE 9-7-89 TELEPHONE NO. (505) 397 SEP 18 1989	
EMPORARILY ABANDON CHANGE PLANS ULL OR ALTER CASING ULL OR ALTER CASING ULL OR ALTER CASING UTHER: 12 Describe Proposed or Completed Operations (Clearly state all perimens det work) SEE RULE 1103. As per order NO. SWD-348 well was equ Picked up and ran 3½- 8R, plastic coa clean with packer fluid set packer at annulus to 500# - 0.K. Put well on i 1000 gal 20% NEFE acid @ 0.75 bpm and Injecting ARO 1690 bpd & 50 psig. <i>Theorety certify that the information above is the and complete to the best of mytheored SIGNATURE</i> MOHAMMED YAMIN MERCHANT The open FRINT NAME MOHAMMED YAMIN MERCHANT DISTRICY I SUPERVISOR	COMMENCE DRILLING CASING TEST AND CE OTHER:CONVE tails, and give pertinent dates, includ hipped for SWD on Se ated tbg and packer. 9853'. Pressured injection at 0.56 bp 350#. Returned well , PRESIDENT TILE	PLUG AND ABANDONMENT MENT JOB Swd - 34 % Prt Well to disposal Ung estimated date of starting any proposed eptember 1, 1989 Circulated hole tested tbg-csg om and on 9-4-89 pumped 1 to injection. PATE 9-7-89 TELEPHENNE NO. (505) 397 SEP 1 8 1989 DATE B to DATE	