

Production Department  
Hobbs Division  
Western Hemisphere Petroleum Division

conoco

Conoco Inc.  
P.O. Box 450  
1001 North Tenth  
Hobbs, NM 88240  
(505) 393-4141

RECEIVED  
FEB 03 1982

CONSERVATION DIVISION  
SANTA FE

February 1, 1982

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention Mr. R. L. Stamets

Dear Dick:

Case No. 7466, Examiner Hearing - January 22, 1981

During the Examiner Hearing for our request to initiate a waterflood project on our Warren Unit and other leases, Mr. Hoover testified concerning the pressure required to fracture the Blinbry Formation in recently completed wells in the project area. Since he was not sure, you requested that the information be furnished at a later date.

In researching our files to determine the type of treatment used and from the design of such treatment, we furnish the following information:

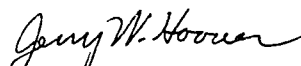
Specific Gravity of Frac Fluid = 1.02 (sand frac)  
Specific Gravity of Water to be Injected = 1.04

We do not believe the difference would be of any significance in the pressure required to fracture the Blinbry Formation.

If you need additional information, I would appreciate your calling.

Very truly yours,

  
H. A. Ingram  
Conservation Coordinator

  
Gerry W. Hoover  
Reservoir Engineer

HAI:rej

13 Form 3811, Jan 1978

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.  
☐ Show to whom, date and address of delivery.  
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 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Bureau of Land Management  
 P.O. Box 1778  
 Carlsbad, NM 88230

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419761 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 SARAH BACHMAN

4. DATE OF DELIVERY DEC 23 1981 POSTMARK 23 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

GP0 : 1979-238-848

13 Form 3811, Jan 1978

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

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☐ RESTRICTED DELIVERY.  
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(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Morris Antwine  
 Box 2010  
 Hobbs, NM 88240

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419762 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 Dai Dine

4. DATE OF DELIVERY POSTMARK DEC 23 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

GP0 : 1979-238-848

13 Form 3811, Jan 1978

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☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Exxon Company  
 P.O. Box 1600  
 Midland, TX 79701

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419763 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent  
 Edward Whitlock

4. DATE OF DELIVERY DEC 23 1981 POSTMARK 23 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

GP0 : 1979-238-848

13 Form 3811, Jan 1978

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☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 ELKO Company  
 Box 310  
 Roswell, NM 88201

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419764 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK DEC 24 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

GP0 : 1979-238-848

BEFORE EXAMINER STAMETS  
 OIL CONSERVATION DIVISION

EXHIBIT NO. 2

CASE NO. 7866

Submitted by: Conoco Inc.

Hearing Date: 1-22-82

EXHIBIT NO. 2

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage  
Application qualifies for administrative approval? ☐ yes ☒ no
  - II. Operator: Conoco, Inc.  
Address: P. O. Box 460, 726 E. Michigan, Hobbs, New Mexico 88240  
Contact party: Mark Mosely, Division Manager Phone: 505 393-4141
  - III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
  - IV. Is this an expansion of an existing project? ☐ yes ☒ no  
If yes, give the Division order number authorizing the project \_\_\_\_\_
  - V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
  - VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
  - VII. Attach data on the proposed operation, including:
    1. Proposed average and maximum daily rate and volume of fluids to be injected;
    2. Whether the system is open or closed; *created water to remove oil*
    3. Proposed average and maximum injection pressure;
    4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
    5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
  - VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
  - IX. Describe the proposed stimulation program, if any. *no*
  - X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
  - XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
  - XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
  - XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
  - XIV. Certification  
I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.  
Name: Hugh Ingram Title: Conservation Coordinator  
Signature: [Signature] Date: 12-22-81
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division District office.

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 3  
CASE NO. 7466  
Submitted by Conoco Inc.  
Hearing Date 1-22-82

EXHIBIT NO. 3

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2008, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

RECEIVED  
OIL CONSERVATION DIVISION  
JAN 12 1968

OFFICE OF THE SECRETARY OF THE INTERIOR

U.S. DEPARTMENT OF THE INTERIOR

WASHINGTON, D.C. 20548

MAIL ROOM

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one):  
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☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. 5

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 John Hendrix  
 525 Midland Tower  
 Midland, TX 79701

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419759 CERTIFIED NO. INSURED NO.  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE [Signature] ADDRESS [ ] AUTHORIZED AGENT [ ]

4. DATE OF DELIVERY POSTMARK  
 DEC 24 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-288-248

PS Form 3811, Jan. 1979

SENDER: Complete items 1, 2, and 3.  
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☐ RESTRICTED DELIVERY.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. 5

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Gulf Oil  
 P.O. Drawer 1150  
 Midland, TX 79702

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419765 CERTIFIED NO. INSURED NO.  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE [Signature] ADDRESS [ ] AUTHORIZED AGENT [ ]

4. DATE OF DELIVERY POSTMARK  
 12-28-81 DEC 28 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS [Initials]

☆GPO : 1979-288-248

PS Form 3811, Jan. 1979

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☐ RESTRICTED DELIVERY.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. 5

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 NM Commission of Public Lands  
 Box 1148  
 Santa Fe, NM 87501

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419759 CERTIFIED NO. INSURED NO.  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE [Signature] ADDRESS [ ] AUTHORIZED AGENT [ ]

4. DATE OF DELIVERY POSTMARK  
 DEC 28 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-288-248

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☐ RESTRICTED DELIVERY.  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. 5

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Dallas McCastland  
 P.O. Box 206  
 Lurice, NM 88231

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419760 CERTIFIED NO. INSURED NO.  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE [Signature] ADDRESS [ ] AUTHORIZED AGENT [ ]

4. DATE OF DELIVERY POSTMARK  
 DEC 24 1981

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS [Initials]

☆GPO : 1979-288-248

U.S. GOVERNMENT PRINTING OFFICE



PS Form 381, JAN 1973

1. SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery \$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Shell Oil Company  
 P.O. Box 991  
 Houston, TX 77001

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419762 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY: 1/1/73

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

POSTMARK: HOUSTON TX GPO VS DEC 29 1972

★ GPO : 1973 218-4-18

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 381, JAN 1973

1. SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☒ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery \$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Southland Realty  
 1000 74 Worth Club Tower  
 Ft. Worth, TX 76102

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. 419767 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY: 2/3/73

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

POSTMARK: FT. WORTH TX GPO VS FEB 3 1973

★ GPO : 1973 258-8-18

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL



INJECTION WELL DATA SHEET

CONOCO, INC.

WELL NO.

LOCATION

CURRENT UNIT

CITY

STATE

80

1980' FNL. &amp; 1980' FEL

33

208

38E

## Schematic

## Injection Data

2-3/8" tubing

8-5/8" @ 1480'

Packer @ 5700'

Perforated  
5815'  
to  
6043'

5 1/2" @ 6170'

## Surface Casing

Size 8-5/8" Cemented with 790 ex.

TDC SURFACE feet determined by CIRCULATION

Hole size 12 1/2"

## Intermediate Casing

Size NONE Cemented with ex.

TDC feet determined by

Hole size

## Long string

Size 5 1/2" Cemented with 2010 ex.

TDC SURFACE feet determined by CIRCULATION

Hole size 7-7/8"

Total depth 6173'

## Injection interval

5815 feet to 6043 feet  
(perforated or open-hole indicate which)

tubing size 2-3/8" lined with PLASTIC (material) set in a

BAKER MODEL AD-1

(brand and model) packer at 5700 feet

(or describe any other casing tubing used).

## Other Data

1. Name of the injection formation BLINNEY
2. Name of field or pool (if applicable) BLINNEY OIL AND GAS POOL
3. Is this a new well drilled for injection? ☒ Yes ☒ No

If no, for what purpose was the well originally drilled?

OIL AND GAS PRODUCTION

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (mud or cement or bridge plug(s) etc.)

NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

NONE

BEFORE EXAMINER STAMETS  
OR CONSERVATION DIVISION

EXHIBIT NO. 4

CASE NO. 7466

Submitted by Conoco Inc.

Hearing Date 1-22-82

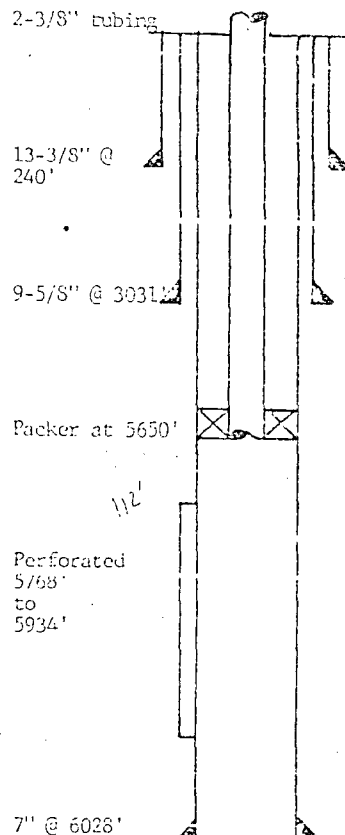


## INJECTION WELL DATA SHEET

OPERATOR CONOCO, INC. FIELD WARREN HUNT  
 WELL NO. 20 FORMER USE 1980' FML & 660' FML DATE 34 LOCATION 20S 38E

## Schematic

## Logistic Data



## Surface Casing

Size 13-3/8 " Cemented with 265 ss.  
 TOC SURFACE feet determined by CIRCULATION  
 Hole size 17 1/2

## Intermediate Casing

Size 9-5/8 " Cemented with 1238 ss.  
 TOC 800 feet determined by TEMP SURVEY  
 Hole size 12 1/2

## Long string

Size 7 " Cemented with 504 ss.  
 TOC 2400 feet determined by TEMP SURVEY  
 Hole size 8-3/4  
 Total depth 6030'

## Injection Interval

5768 feet to 5934 feet  
 (perforated or ~~plugged~~, indicate orient)

Tubing size 2-3/8" lined with PLASTIC (material)

BAKER MODEL AD-1 (brand and model) packer at 5650 feet

(or describe any other casing-tubing seal).

## Other Data

1. Name of the injection formation BLINERRY
2. Name of field or Pool (if applicable) BLINERRY OIL & GAS POOL
3. Is this a new well drilled for injection? /X/ Yes /X/ No  
If no, for what purpose was the well originally drilled?

## OIL AND GAS PRODUCTION

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s), size(s))

NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools), in this area.

NONE

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 5

CASE NO. 7464

Submitted by Conoco Inc.

Hearing Date 1-22-82

U.S. DEPT. OF COMMERCE



CONOCO INC.

WARREN UNIT

17

1980' FSL &amp; 660' FEL

33

203

38E

## Schematic

## Injection Data

2-3/8" tubing

10-3/4"  
@ 289'

7-5/8" @ 3049'

Packer @ 5700'

Perforated  
5800'  
to  
6030'

5 1/2" @ 6011'

## Surface Casing

Size 10-3/4" Cemented with 250  
 100 SURFACE feet determined by CIRCULATION  
 Hole size 12 1/2"

## Intermediate Casing

Size 7-5/8" Cemented with 1045  
 100 800 feet determined by TEMP SURVEY  
 Hole size 9-7/8"

## Long string

Size 5 1/2" Cemented with 730  
 100 SURFACE feet determined by CIRCULATION  
 Hole size 6-3/4"

## Total depth

6012  
 Injection interval  
 5800 feet to 6030' feet  
 (perforated ~~indicate which~~)

NOTE: ON CONVERSION, THIS WELL WILL BE DEEPEMED TO A  
 TD OF 6050' AND PERFORATED 5986'-6030'.

Tubing size 2-3/8" lined with PLASTIC (material) set in a  
 BAKER MODEL AD-1 packer at 5700 feet  
 (brand and model)  
 (or describe any other casing tubing seal).

## Other Data

1. Name of the injection formation BLINEBRY
2. Name of field or pool (if applicable) BLINEBRY OIL & GAS POOL
3. Is this a new well drilled for injection? ☒ Yes ☐ No  
 If no, for what purpose was the well originally drilled?  
OIL AND GAS PRODUCTION
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (mucks of cement or bridge plug(s) used):  
NO
5. Give the depth to and name of any overlying and/or underlying oil or gas zone(s) to this area.  
NONE

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 6

CASE NO. 7466

Submitted by Comoco Inc.

Hearing Date 1-22-82

U.S.N.C.F. MICROGRAPHICS



## SITING

## FIELD

CONOCO, INC.

WARREN UNIT

WELL NO.

TUBING LOCATION

SECTION

TANKAGE

DATE

75

1980' FSL &amp; 1980' FWL

34

205

38E

## Schematic

## Laboratory Data

2-3/8" tubing

8-5/8" @ 1500'

Packer @ 5700'

112'

Perforated  
5812'  
to  
6023'

5 1/2" @ 6130'

## Surface Casing

Size 8-5/8" Cemented with 730 ss.

TDC SURFACE feet determined by CIRCULATION

Hole size 12 1/2"

## Intermediate Casing

Size NONE Cemented with ss.

TDC feet determined by

Hole size

## Long string

Size 5 1/2" Cemented with 577 ss.

TDC SURFACE feet determined by CIRCULATION

Hole size 7-7/8"

Total depth 6130'

## Injection interval

5812 feet to 6023 feet  
(perforated or ~~plugged~~, indicate which)

Tubing size 2-3/8" lined with PLASTIC set in a

(material)

BAKER MODEL AD-1

packer at 5700 feet

(brand and model)

(or describe any other casing-tubing seal).

## Other Data

1. Name of the injection formation BLINEBRY

2. Name of field or pool (if applicable) BLINEBRY OIL &amp; GAS POOL

3. Is this a new well drilled for injection? ☐ Yes ☒ No

If no, for what purpose was the well originally drilled?

OIL AND GAS PRODUCTION

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)

NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

NONE

CONOCO INC.

WARREN UNIT

16

660' FSL &amp; 1980' FEL

33

205

38E

Circulation

Injection Data

2-3/8" tubing

Surface casing

Size 10-3/4" Cemented with 250

100 SURFACE Feet determined by CIRCULATION

Hole size 12 1/2

10-3/4" @  
274'

Intermediate casing

Size 7-5/8" Cemented with 1111

100 250 Feet determined by TEMP SURVEY

Hole size 9-7/8

7-5/8" @  
3049'

Long string

Size 5 1/2" Cemented with 541

100 SURFACE Feet determined by CIRCULATION

Hole size 6-3/4

Packer @ 5650'

Total depth 6050'

Injection interval

5778 feet to 6008 feet  
(perforated ~~5778~~ indicate which)Perforated  
5778'  
to  
6008'

5 1/2" @ 6049'

tubing size 2-3/8" lined with PLASTIC (material) set in a

BAKER MODEL AD-1

(brand and model)

packer at 5650 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation BLINEBRY
2. Name of field or pool (if applicable) BLINEBRY OIL AND GAS POOL
3. Is this a new well drilled for injection? ☐ Yes ☒ No  
if no, for what purpose was the well originally drilled?

## OIL AND GAS PRODUCTION

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)  
NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.

NONE



CONOCO INC.

WARREN UNIT

WELL NO.

ESTIMATE LOCATION

SECTION

TOWNSHIP

RANGE

14

660' FSL &amp; 660' FWL

34

20S

38E

Schematic

Label or Data

2-3/8" tubing

10-3/4" @  
256'

7-5/8" @ 3051'

Packer @ 5650'

Perforated  
5778'  
to  
6006'

5 1/4" @ 6019'

## Surface Casing

Size 10-3/4" Cemented with 250 sv.  
 TOC SURFACE feet determined by CIRCULATION  
 Hole size 12 1/2

## Intermediate Casing

Size 7-5/8" Cemented with 1150 sv.  
 TOC 1290 feet determined by TEMP SURVEY  
 Hole size 9-7/8

## Long string

Size 5 1/2" Cemented with 336 sv.  
 TOC 3350 feet determined by TEMP SURVEY  
 Hole size 6-3/4

Total depth 6020'

## Injection interval

5778 feet to 6006 feet  
 (perforated in the casing indicate which)

tubing size 2-3/8" lined with PLASTIC not in a  
 (material)

BAKER MODEL AD-1 packer at 5650 feet  
 (brand and model)

(for describing any other casing tubing seal).

## Other Data

1. Name of the injection formation ELINEERY
2. Name of field or pool (if applicable) ELINEERY OIL & GAS POOL
3. Is this a new well drilled for injection? ☒ Yes ☒ No  
 If no, for what purpose was the well originally drilled? \_\_\_\_\_
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (such as cement or bridge plug(s) used).  
NO
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.  
NONE

CONOCO INC.

WARREN UNIT

13

660' FSL &amp; 1980' FEL

34

20S

38E

2-3/8" tubing

10-3/4" @  
284'7-5/8" @  
3087'

Packer @ 5770'

Perforated  
5882'  
to  
6002'

5 1/2" @ 6049

## Surface casing

Size 10-3/4" Cemented with 250

LOC SURFACE feet determined by CIRCULATION

Hole size 12 1/2"

## Intermediate casing

Size 7-5/8" Cemented with 1255

LOC 30 feet determined by TEMP SURVEY

Hole size 9-7/8"

## Long string

Size 5 1/2" Cemented with 466

LOC 3355 feet determined by TEMP SURVEY

Hole size 6-3/4"

Total depth 6050'

## Injection interval

5882 feet to 6002 feet  
(perforated indicate which)Tubing size 2-3/8" lined with PLASTIC set in a  
(material)BAKER MODEL AD-1 packer at 5770 feet  
(brand and model)

(or describe any other casing-tubing seal).

## Other Data

1. Name of the injection formation BLINEBRY
2. Name of field or Pool (if applicable) BLINEBRY OIL & GAS POOL
3. Is this a new well drilled for injection? ☒ Yes ☒ No  
If no, for what purpose was the well originally drilled?

## OIL AND GAS PRODUCTION

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)  
NO
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.  
NONE

CONOCO INC.

WARK B-3

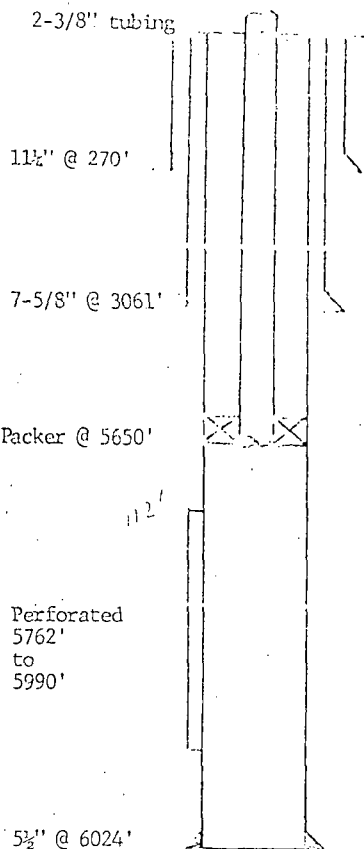
15

660' FNL &amp; 1980' FEL

3

21S

37E



## Perforation Casing

Size 11- $\frac{1}{2}$ " Cemented with 375  
 SURFACE feet determined by CIRCULATION  
 Hole size 17 $\frac{1}{2}$ "

## Intermediate Casing

Size 7-5/8" Cemented with 920  
 1515 feet determined by TEMP SURVEY  
 Hole size 9-7/8"

## Inner String

Size 5 $\frac{1}{2}$ " Cemented with 389  
 3190 feet determined by TEMP SURVEY  
 Hole size 6-3/4"  
 Total depth 6025'

## Injection interval

5762 feet to 5990 feet  
 (perforated ~~5762~~ indicate which)

Tubing size 2-3/8" lined with PLASTIC set in a  
 (material)  
 BAKER MODEL AD-1 packer at 5650 feet  
 (brand and model)  
 (or describe any other casing-tubing seal).

## Other Data

1. Name of the injection formation BLINEBRY
2. Name of Field or Pool (if applicable) BLINEBRY OIL AND GAS POOL
3. Is this a new well drilled for injection? ☒ Yes ☒ No  
 If no, for what purpose was the well originally drilled?

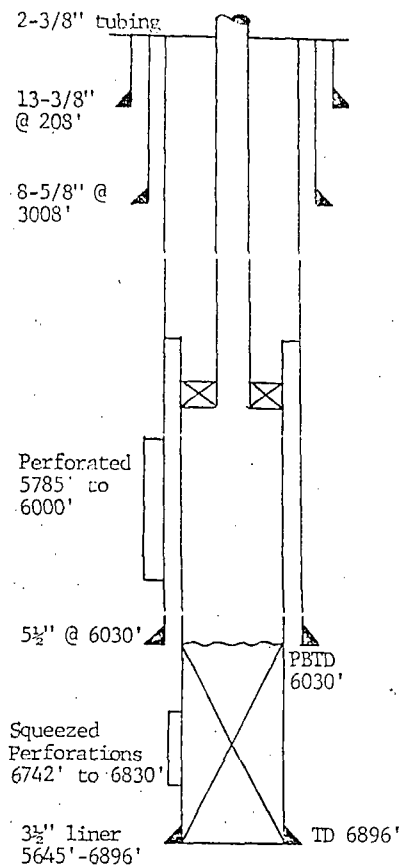
## OIL AND GAS PRODUCTION

4. Has the well ever been perforated in any other zone(s)? If so, give all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used).  
 NO
5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.  
 NONE

## INJECTION WELL DATA SHEET

| OPERATION         |                     | LEASE   |          |       |
|-------------------|---------------------|---------|----------|-------|
| SOUTHLAND ROYALTY |                     | STATE   |          |       |
| WELL NO.          | FOUNTAIN LOCATION   | SECTION | TOWNSHIP | RANGE |
| 6                 | 906' FNL & 660' FNL | 2       | 21S      | 37E   |

## Schematic



## Tabular Data

## Surface Casing

Size 13-3/8 " Cemented with 240 sx.  
 TOC SURFACE feet determined by CIRCULATION  
 Hole size 17 1/2"

## Intermediate Casing

Size 8-5/8 " Cemented with 1750 sx.  
 TOC SURFACE feet determined by CIRCULATION  
 Hole size 11"

## Long string

Size 5 1/2 " Cemented with 250 sx.  
 TOC 4780 feet determined by TEMP SURVEY  
 Hole size 7-7/8"

Total depth 6030 (original)

## Injection interval

5785 feet to 6000 feet  
 (perforated or ~~open hole~~ indicate which)

LINER- HOLE DEEPEMED AND LINER SET FOR RECOMPLETION TO DRINKARD.

Size 3 1/2 " Cemented with 100 SX.  
 TOC 5645 feet determined by CIRCULATION  
 Hole Size 4-3/4  
 Total Depth 6896

NOTE: ON CONVERSION, THIS WELL WILL BE PLUGGED BACK TO 6030' AND REPERFORATED FROM 5785'-6000'.

Tubing size 2-3/8" lined with PLASTIC set in a  
 (material)  
BAKER MODEL AD-1 packer at 5650 feet  
 (brand and model)  
 (or describe any other casing-tubing seal).

## Other Data

- Name of the injection formation BLINEBRY
- Name of field or pool (if applicable) BLINEBRY OIL AND GAS POOL
- Is this a new well drilled for injection? ☐ Yes ☒ No  
 If no, for what purpose was the well originally drilled? OIL AND GAS PRODUCTION
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used).  
YES, DRINKARD FORMATION: PERFORATED 6742'-6830' & CURRENTLY PRODUCING 1.5 BOPD AND 10 MCF/GPD FROM THE DRINKARD (7-81)
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area.  
DRINKARD: TOP OF PAY AT 6742'

WELLS WHICH PENETRATE THE PROPOSED INJECTION ZONE

| COMPANY, WELL AND LOCATION                   | TYPE WELL | DATE DRILLED | T.D.  | CONSTRUCTION             |                     |                    |                            | INTERVAL                                          | RECORD OF TREATMENTS |                         |
|----------------------------------------------|-----------|--------------|-------|--------------------------|---------------------|--------------------|----------------------------|---------------------------------------------------|----------------------|-------------------------|
|                                              |           |              |       | SIZE CSG.                | DEPTH               | NO. CY CEMENT USED | TOP OF CEMENT              |                                                   | ACIDIZE NO. GALLONS  | SALT TRAC NO. LB. SALT  |
| CONOCO INC.<br>Hawk B-3 No. 2<br>O-3-21S-37E | 0         | 1-53         | 8114' | 13 3/8<br>9 5/8<br>7     | 250<br>3133<br>8113 | 250<br>1370<br>940 | Surface<br>Surface<br>2950 | 7795-8090 (Sqzd)<br>5796-6079<br>7677-7848        | 1250<br>2000<br>500  | 12,600<br>10,600        |
| Hawk B-3 No. 3<br>P-3-21S-37E                | 0         | 1-52         | 8010' | 10 3/4<br>7 5/8<br>5 1/2 | 265<br>3149<br>8009 | 250<br>1045<br>573 | Surface<br>585<br>Surface  | 7677-7848                                         | 500                  |                         |
| Hawk B-3 No. 5<br>R-3-21S-37E                | 0         | 3-52         | 8025' | 10 3/4<br>7 5/8<br>5 1/2 | 274<br>3147<br>8024 | 225<br>1150<br>625 | Surface<br>650<br>3200     | 7700-7856 (Sqzd)<br>5646-5997                     | 500<br>7000          | 12,600<br>72,600        |
| Hawk B-3 No. 8<br>P-3-21S-37E                | 0         | 6-51         | 8191' | 10 3/4<br>7 5/8<br>5 1/2 | 265<br>3149<br>8187 | 250<br>1210<br>650 | Surface<br>975<br>3115     | 8062-8172 (Sqzd)<br>6360-6420 (Sqzd)<br>6265-6337 | 9500<br>1000<br>1000 | 6,000<br>6,000<br>6,000 |
| Hawk B-3 No. 10<br>O-3-21S-37E               | 0         | 10-52        | 8302' | 13 3/8<br>9 5/8<br>7     | 269<br>3149<br>8301 | 260<br>1408<br>940 | Surface<br>600<br>3125     | 8166-8260 (Sqzd)<br>6660-6760                     | 12000<br>7000        | 10,600<br>20,600        |
| Hawk B-3 No. 12<br>R-3-21S-37E               | 0         | 3-50         | 6747' | 13 3/8<br>9 5/8<br>7     | 199<br>2969<br>6746 | 250<br>1525<br>875 | Surface<br>725<br>3000     | 6625-6689<br>5670-5860                            | 1000<br>4000         |                         |
| Hawk B-3 No. 14<br>A-3-21S-37E               | 0         | 12-54        | 6020' | 10 3/4<br>7 5/8<br>5 1/2 | 290<br>3038<br>6019 | 300<br>1150<br>310 | Surface<br>650<br>3650     | 5738-84<br>5826-76<br>5960-82                     | 1000<br>1000<br>1000 | 5,000<br>5,000<br>6,000 |
| Hawk B-3 No. 15<br>B-3-21S-37E               | 0         | 11-55        | 6025' | 11 3/4<br>7 5/8<br>5 1/2 | 270<br>3061<br>6024 | 375<br>920<br>389  | Surface<br>1515<br>3190    | 5762-5990                                         | 3000                 | 13,000                  |

EXHIBIT 13

EXHIBIT 13

|                                    |           |              |      | CONSTRUCTION                  |                                  |                         |  | RECORD OF TREATMENTS            |                                                   |                        |                            |
|------------------------------------|-----------|--------------|------|-------------------------------|----------------------------------|-------------------------|--|---------------------------------|---------------------------------------------------|------------------------|----------------------------|
| COMPANY, WELL AND LOCATION         | TYPE WELL | DATE DRILLED | T.D. | SIZE OF CSG.                  | DEPTH                            | NO. SX. CEMENT          |  | TOP OF CEMENT                   | INTERVAL                                          | NO. ACIDIZED GALLONS   | SAND FRAC NO. LBS. SAND    |
|                                    |           |              |      |                               |                                  | USED                    |  |                                 |                                                   |                        |                            |
| Hawk B-3 No. 16<br>C-3-21S-37E     | 0         | 11-56        | 6430 | 10 3/4<br>7 5/8<br>5 1/2<br>4 | 265<br>3049<br>6479<br>6237-6920 | 265<br>903<br>503<br>34 |  | Surface<br>1740<br>2903<br>6234 | 5770-5886 (Sqzd)<br>6343-6406 (Sqzd)<br>6697-6741 | 2000<br>2000<br>1250   | 12,000<br>10,000<br>40,000 |
| Hawk B-3 No. 17<br>D-3-21S-37E     | 0         | 4-57         | 6010 | 10 3/4<br>7 5/8<br>5 1/2      | 259<br>3154<br>6010              | 253<br>1503<br>353      |  | Surface<br>1525<br>3025         | 5750-5966                                         | 4000                   | 21,000                     |
| Hawk B-3 No. 18<br>C-3-21S-37E     | 0         | 4-57         | 5913 | 10 3/4<br>7 5/8<br>5 1/2      | 268<br>3119<br>5974              | 253<br>1153<br>403      |  | Surface<br>1150<br>400          | 5700-5925<br>5754-5941 (Sqzd)<br>5824-5956        | 250<br>3000<br>2000    | -<br>12,000<br>40,000      |
| Hawk B-3 No. 19<br>H-3-21S-37E     | 0         | 5-58         | 6810 | 13 3/8<br>9 5/8<br>7          | 211<br>3029<br>6829              | 250<br>1210<br>776      |  | Surface<br>820<br>3038          | 5753-5980<br>6338-6428 (Sqzd)<br>6610-6782 (Sqzd) | 2000<br>2500<br>15,500 | 15,000<br>10,000<br>-      |
| Hawk B-3 No. 20<br>P-3-21S-37E     | 0         | 11-49        | 6782 | 13 3/8<br>9 5/8<br>7          | 222<br>2819<br>6781              | 250<br>650<br>675       |  | Surface<br>875<br>3272          | 5783-6042<br>6642-6708 (Sqzd)                     | 3000<br>2000           | 13,000<br>-                |
| Hawk B-3 No. 22<br>L-3-21S-37E     | 0         | 11-62        | 6804 | 9 5/8<br>7                    | 1310<br>6800                     | 625<br>650              |  | Surface<br>2200                 | 5607-6039<br>6149-6471 (Sqzd)<br>6526-6686 (Sqzd) | 4000<br>1500<br>13,500 | 47,500<br>20,000<br>13,000 |
| Hawk B-3 No. 23<br>A-4-21S-37E     | 0         | 6-57         | 5950 | 10 3/4<br>7 5/8<br>5 1/2      | 270<br>3149<br>5950              | 250<br>1150<br>400      |  | Surface<br>1425<br>3100         | 5758-5902                                         | 2000                   | 11,250                     |
| Hawk B-3 No. 24<br>G-3-21S-37E     | 0         | 4-80         | 6875 | 8 5/8<br>5 1/2                | 1395<br>6875                     | 674<br>2782             |  | Surface<br>Surface              | 6541-6782                                         | 21,672                 | -                          |
| Warren Unit No. 12<br>N-34-20S-38E | 0         | 9-54         | 6198 | 10 3/4<br>7 5/8<br>5 1/2      | 252<br>3049<br>6197              | 250<br>1120<br>415      |  | Surface<br>600<br>2885          | 5814-6160                                         | 10,000                 | 18,000                     |
| Warren Unit No. 13<br>O-34-20S-38E | 0         | 10-54        | 6056 | 10 3/4<br>7 5/8<br>5 1/2      | 284<br>3087<br>6049              | 250<br>1255<br>466      |  | Surface<br>30<br>3355           | 5862-6002                                         | 2000                   | 8,000                      |



|                                    |                        |      | CONSTRUCTION             |                     |                     |                               | RECORD OF TREATMENTS                |                      |                         |  |
|------------------------------------|------------------------|------|--------------------------|---------------------|---------------------|-------------------------------|-------------------------------------|----------------------|-------------------------|--|
| COMPANY, WELL AND LOCATION         | TYPE DATE WELL DRILLED | T.D. | SIZE COG.                | DEPTH               | NO. SK. CEMENT USED | TOP OF CEMENT                 | INTERVAL                            | ACIDIZED NO. GALLONS | SAND PUMP NO. LBS. SAND |  |
|                                    |                        |      |                          |                     |                     |                               |                                     |                      |                         |  |
| Warren Unit No. 14<br>N-14-20S-38E | 0 12-54                | 6020 | 10 3/4<br>7 5/8<br>5 1/2 | 256<br>3051<br>6019 | 256<br>1156<br>336  | Surface<br>1299<br>3350       | 5778-6006                           | 2000                 | 10,000                  |  |
| Warren Unit No. 15<br>P-15-20S-38E | 0 2-55                 | 6030 | 10 3/4<br>7 5/8<br>5 1/2 | 249<br>3049<br>6048 | 250<br>1156<br>680  | Surface<br>Surface<br>Surface | 5780-6014 (Sgnd)<br>5806-6010       | 1500<br>2000         | 10,000<br>21,000        |  |
| Warren Unit No. 16<br>O-16-20S-38E | 0 3-55                 | 6030 | 10 3/4<br>7 5/8<br>5 1/2 | 274<br>3049<br>6049 | 250<br>1111<br>541  | Surface<br>290<br>Surface     | 5778-6005                           | 1500                 | 23,000                  |  |
| Warren Unit No. 17<br>I-17-20S-38E | 0 5-55                 | 6012 | 10 3/4<br>7 5/8<br>5 1/2 | 289<br>3049<br>6011 | 250<br>1045<br>700  | Surface<br>800<br>Surface     | 5800-5965                           | 2000                 | -                       |  |
| Warren Unit No. 18<br>L-18-20S-38E | 0 9-55                 | 6019 | 10 3/4<br>7 5/8<br>5 1/2 | 263<br>3049<br>6007 | 250<br>954<br>540   | Surface<br>1450<br>2890       | 5796-5999                           | 3000                 | 18,000                  |  |
| Warren Unit No. 19<br>H-19-20S-38E | 0 10-55                | 5912 | 10 3/4<br>7 5/8<br>5 1/2 | 256<br>3048<br>5934 | 250<br>1225<br>511  | Surface<br>750<br>2935        | 5784-5942                           | 7000                 | 15,000                  |  |
| Warren Unit No. 20<br>E-20-20S-38E | 0 11-55                | 6010 | 10 3/4<br>7 5/8<br>5 1/2 | 240<br>3031<br>6028 | 265<br>1238<br>504  | Surface<br>800<br>2400        | 5768-5934                           | 3000                 | -                       |  |
| Warren Unit No. 21<br>B-21-20S-38E | 0 11-55                | 6010 | 10 3/4<br>7 5/8<br>5 1/2 | 274<br>3049<br>6009 | 300<br>1500<br>400  | Surface<br>1225<br>4825       | 5816-5952                           | 2000                 | 2,000                   |  |
| Warren Unit No. 26<br>M-27-20S-38E | 0 4-56                 | 6017 | 10 3/4<br>7 5/8<br>5 1/2 | 257<br>3132<br>6079 | 300<br>2000<br>240  | Surface<br>900<br>4200        | 5786-6002<br>6005-6008<br>6079-6080 | 3000<br>10000        | -                       |  |



| Page 4<br>COMPANY, WELL AND<br>LOCATION |      |       |              | CONSTRUCTION |                           |                     |                  | RECORD OF TREATMENTS    |                           |  |  |
|-----------------------------------------|------|-------|--------------|--------------|---------------------------|---------------------|------------------|-------------------------|---------------------------|--|--|
| TYPE<br>WELL DRILLER                    | DATE | T.D.  | SIZE<br>CSC. | DEPTH        | NO. SX.<br>CEMENT<br>USED | TOP<br>OF<br>CEMENT | INTERVAL         | ACIDIZED<br>NO. GALLONS | SAND FRAC<br>NO. LBS SAND |  |  |
| GULF OIL CORPORATION                    |      |       |              |              |                           |                     |                  |                         |                           |  |  |
| Warren Unit No. 34                      | 0    | 8-75  | 9 5/8        | 1470         | 600                       | Surface             | 5815-79          | -                       | -                         |  |  |
| C-34-20S-38E                            |      |       | 7            | 6975         | 1225                      | 2425                | 6538-6625        | -                       | -                         |  |  |
| Warren Unit No. 38                      | 0    | 12-75 | 9 5/8        | 1500         | 600                       | Surface             | 5805-92          | 1350                    | 40,000                    |  |  |
| F-34-20S-38E                            |      |       | 7            | 7040         | 900                       | 2500                | 6504-6663 (Sqzd) | 1800                    | 40,000                    |  |  |
| Warren Unit No. 75                      | 0    | 8-79  | 8 5/8        | 1500         | 730                       | Surface             | 5812-6023        | 4800                    | 35,000                    |  |  |
| K-34-20S-38E                            |      |       | 5 1/2        | 6130         | 577                       | Surface             | 5734-73 (Sqzd)   | -                       | -                         |  |  |
| Warren Unit No. 76                      | 0    | 6-79  | 6 5/8        | 1425         | 700                       | Surface             | 5815-6080        | 5000                    | 132,000                   |  |  |
| J-33-20S-38E                            |      |       | 5 1/2        | 6150         | 1693                      | Surface             |                  |                         |                           |  |  |
| Warren Unit No. 80                      | 0    | 6-80  | 8 5/8        | 1480         | 790                       | Surface             | 5815-6043        | 2100                    | 146,000                   |  |  |
| G-33-20S-38E                            |      |       | 5 1/2        | 6170         | 2010                      | Surface             |                  |                         |                           |  |  |
| Warren Unit No. 84                      | 0    | 10-81 | 8 5/8        | 1447         | 700                       | Surface             | 5792-6078        | 1500                    | 111,000                   |  |  |
| C-33-20S-38E                            |      |       | 5 1/2        | 6170         | 1100                      | 3800                |                  |                         |                           |  |  |
| SHELL OIL COMPANY                       |      |       |              |              |                           |                     |                  |                         |                           |  |  |
| Warren Unit No. 10                      | 0    | 5-54  | 13 3/8       | 375          | 425                       | Surface             | 5844-5950        | 7000                    | 80,000                    |  |  |
| C-2-21S-37E                             |      |       | 8 5/8        | 3024         | 1550                      | 317                 |                  |                         |                           |  |  |
|                                         |      |       | 5 1/2        | 5844         | 560                       | 3100                |                  |                         |                           |  |  |
| LIVINGSTON OIL COMPANY                  |      |       |              |              |                           |                     |                  |                         |                           |  |  |
| Warren Unit No. 8                       | 0    | 9-52  | 13 3/8       | 215          | 250                       | Surface             | 6500-6686        | 19,600                  | 63,000                    |  |  |
| N-3-21S-37E                             |      |       | 8 5/8        | 3153         | 1600                      | Surface             | 5655-5854        | 18,000                  | 20,000                    |  |  |
|                                         |      |       | 5 1/2        | 4336-7000    | 810                       | 4330                |                  |                         |                           |  |  |
| State Sec. 2 No. 2                      | 0    | 10-49 | 13 3/8       | 224          | 300                       | Surface             | 6660-6760        | 1500                    | -                         |  |  |
| L-2-21S-37E                             |      |       | 8 5/8        | 2936         | 2000                      | Surface             | 6592-6639        | 2000                    | 23,392                    |  |  |
|                                         |      |       | 5 1/2        | 6660         | 600                       | Surface             |                  |                         |                           |  |  |
| State Sec. 2 No. 8                      | 0    | 11-51 | 13 3/8       | 219          | 250                       | Surface             | 5691-5945        | 9000                    | 49,700                    |  |  |
| L-2-21S-37E                             |      |       | 8 5/8        | 3149         | 2000                      | Surface             |                  |                         |                           |  |  |
|                                         |      |       | 5 1/2        | 2969-8018    | 875                       | 2950                | 8018-8156 (Sqzd) | 1000                    | -                         |  |  |

| COMPANY, WELL AND LOCATION         |  |  |  | TYPE WELL | DATE DRILLED | T.D. | CONSTRUCTION             |                          |                    |                            | RECORD OF TREATMENTS                       |                        |                          |  |
|------------------------------------|--|--|--|-----------|--------------|------|--------------------------|--------------------------|--------------------|----------------------------|--------------------------------------------|------------------------|--------------------------|--|
|                                    |  |  |  |           |              |      | SIZE CSG.                | DEPTH                    | NO. SX CEMENT USED | TOP OF CEMENT              | INTERVAL                                   | ACIDIZE NO. GALLONS    | SAND FRAC. NO. LBS. SAND |  |
| State Sec. 2 No. 11<br>L-2-21S-37E |  |  |  | 0         | 1-52         | 8015 | 13 3/8<br>8 5/8<br>5 1/2 | 211<br>3140<br>2926-8014 | 250<br>2000<br>850 | Surface<br>Surface<br>2400 | 6408-6562<br>7698-7850 (Sqzd)              | 2000                   | 15,600                   |  |
| State Sec. 2 No. 15<br>K-2-21S-37E |  |  |  | 0         | 6-52         | 8147 | 13 3/8<br>8 5/8<br>5 1/2 | 728<br>3148<br>2950-8010 | 250<br>1600<br>870 | Surface<br>Surface<br>2900 | 8010-8147 (Sqzd)<br>7048-7255<br>6381-6500 | 5500<br>29,700<br>6800 | -<br>8,500<br>25,000     |  |
| State Sec. 2 No. 17<br>K-2-21S-37E |  |  |  | 0         | 7-54         | 5952 | 13 3/8<br>8 5/8<br>5 1/2 | 250<br>3126<br>5816      | 250<br>1500<br>100 | Surface<br>Surface<br>5101 | 5721-5952                                  | 15,500                 | 70,000                   |  |
| Taylor Glenn No. 1<br>I-3-21S-37E  |  |  |  | 0         | 9-47         | 8590 | 13 3/8<br>8 5/8<br>5 1/2 | 301<br>3879<br>8060      | 250<br>3000<br>675 | Surface<br>Surface<br>2915 | 5649-5850<br>6491-6730                     | 17,600<br>10,700       | 25,000<br>43,000         |  |
| Taylor Glenn No. 2<br>I-3-21S-37E  |  |  |  | 0         | 2-50         | 6780 | 13 3/8<br>8 5/8<br>5 1/2 | 222<br>2920<br>6665      | 300<br>2200<br>600 | Surface<br>Surface<br>6620 | 6147-6436<br>6574-6780                     | 1250<br>5800           | 85,000<br>40,000         |  |
| Taylor Glenn No. 3<br>I-3-21S-37E  |  |  |  | 0         | 11-51        | 8224 | 13 3/8<br>8 5/8<br>5 1/2 | 219<br>3150<br>2960-8102 | 250<br>2000<br>800 | Surface<br>Surface<br>2960 | 5800-6045<br>8102-8224                     | 12,000<br>1500         | 29,000<br>-              |  |
| Taylor Glenn No. 4<br>I-3-21S-37E  |  |  |  | 0         | 5-52         | 8119 | 13 3/8<br>8 5/8<br>5 1/2 | 200<br>3147<br>2999-8115 | 250<br>2200<br>875 | Surface<br>Surface<br>2950 | 7804-8082                                  | 2000                   | 48,000                   |  |
| Taylor Glenn No. 5<br>J-3-21S-37E  |  |  |  | 0         | 10-52        | 8361 | 13 3/8<br>8 5/8<br>5 1/2 | 225<br>3147<br>2965-8355 | 250<br>2200<br>850 | Surface<br>Surface<br>2960 | 6583-6809<br>7905-75<br>8042-8291 (Sqzd)   | 13,000<br>1000<br>1900 | 57,000<br>10,000<br>-    |  |
| Taylor Glenn No. 6<br>J-3-21S-37E  |  |  |  | 0         | 7-52         | 6707 | 13 3/8<br>8 5/8<br>5 1/2 | 225<br>3147<br>2920-6660 | 250<br>2000<br>600 | Surface<br>Surface<br>2900 | 5663-6093<br>6660-6707                     | 9000<br>6000           | 55,000<br>-              |  |

| CONTACT, WELL AND LOCATION         | TYPE | WELL DRILLED | T.D. | CONSTRUCTION                      |                                  |                           |                                    | RECORD OF TREATMENTS                              |                        |                  |
|------------------------------------|------|--------------|------|-----------------------------------|----------------------------------|---------------------------|------------------------------------|---------------------------------------------------|------------------------|------------------|
|                                    |      |              |      | SIZE                              | DEPTH                            | NO. SX CEMENT USED        | TOP OF CEMENT                      | INTERVAL                                          | NO. GALLONS ACIDIZED   | NO. LBS. SAND    |
| Taylor Clemm No. 7<br>E-2-215-37E  | 0    | 9-56         | 5935 | 13 3/8<br>8 5/8<br>5 1/2          | 306<br>3150<br>5935              | 350<br>1400<br>150        | Surface<br>Surface<br>4951         | 5682-5862                                         | 10,700                 | 90,000           |
| Taylor Clemm No. 8<br>E-3-215-37E  | 0    | 11-56        | 5930 | 13 3/8<br>8 5/8<br>5 1/2          | 307<br>3150<br>5810              | 300<br>1200<br>200        | Surface<br>Surface<br>4512         | 5638-5930                                         | 4600                   | 20,000           |
| Taylor Clemm No. 9<br>E-3-215-37E  | 0    | 1-63         | 6000 | 7 5/8<br>4 1/2                    | 272<br>6000                      | 275<br>375                | Surface<br>Surface                 | 5655-5933                                         | 14,750                 | 53,500           |
| Taylor Clemm No. 10<br>E-3-215-37E | 0    | 2-75         | 6805 | 8 5/8<br>5 1/2                    | 1361<br>6805                     | 600<br>1025               | Surface<br>3300                    | 6182-6394<br>6574-6758                            | 2100<br>6300           | 49,000<br>49,000 |
| Taylor Clemm No. 11<br>E-3-215-37E | 0    | 9-75         | 6870 | 8 5/8<br>5 1/2                    | 1380<br>6870                     | 400<br>860                | Surface<br>Surface                 | 6575-6752                                         | 9000                   | 42,000           |
| <b>SOUTHERLAND LOCALITY</b>        |      |              |      |                                   |                                  |                           |                                    |                                                   |                        |                  |
| State No. 2<br>E-2-215-37E         | 0    | 8-51         | 8620 | 13 3/8<br>9 5/8<br>5 1/2          | 171<br>3004<br>8519              | 165<br>1600<br>550        | Surface<br>Surface<br>4255         | 6525-6795<br>6627-7562 (Sqzd)                     | 20,700                 | -                |
| State No. 5<br>E-2-215-37E         | 0    | 2-53         | 6850 | 13 3/8<br>8 5/8<br>5 1/2<br>3 1/2 | 200<br>3015<br>5980<br>5955-6850 | 225<br>1625<br>225<br>75  | Surface<br>Surface<br>4715<br>5955 | 5375-5439 (Sqzd)<br>5805-5945 (Sqzd)<br>6746-6832 | 3000<br>10,000<br>6000 | -<br>-<br>25,000 |
| State No. 6<br>E-2-215-37E         | 0    | 3-54         | 6030 | 13 3/8<br>8 5/8<br>5 1/2<br>3 1/2 | 208<br>3008<br>6030<br>5645-6896 | 240<br>1750<br>250<br>100 | Surface<br>Surface<br>4780<br>5645 | 5785-6000 (Sqzd)<br>6742-6830                     | 6000<br>6500           | -<br>97,000      |

| COMPANY, WELL AND LOCATION | TYPE WELL | DRILLED | T.D. | CONSTRUCTION                      |                                  |                           |                                 |  | INTERVAL               | STOOD OF TREATMENT      |                |
|----------------------------|-----------|---------|------|-----------------------------------|----------------------------------|---------------------------|---------------------------------|--|------------------------|-------------------------|----------------|
|                            |           |         |      | SIZE CSC.                         | DEPTH                            | NO. SX CEMENT             | TOP OF CEMENT                   |  |                        | ACIDIZED NO. CUBIC YDS. | NO. CUBIC YDS. |
| State No. 7<br>C-2-215-37E | 0         | 6-54    | 1061 | 13 3/8<br>8 5/8<br>5 1/2<br>3 1/2 | 215<br>3030<br>6030<br>5703-6945 | 150<br>1500<br>225<br>100 | Surface<br>2100<br>5930<br>5708 |  | 5750-5952<br>6038-6556 | 15,000<br>6,000         | -<br>51,000    |
| State No. 8<br>E-2-215-37E | 0         | 1-56    | 5010 | 13 3/8<br>8 5/8<br>5 1/2          | 218<br>3092<br>6010              | 200<br>2200<br>200        | Surface<br>Surface<br>4200      |  | 5578-5956              | 8,000                   | 13,000         |
| State No. 9<br>F-2-215-37E | 0         | 7-62    | 5780 | 13 3/8<br>4 1/2                   | 329<br>5682                      | 325<br>570                | Surface<br>2560                 |  | 5652-5760              | 13,000                  | 14,000         |

10-61  
JS

EXHIBIT 14

UNICHEM INTERNATIONAL  
401 NORTH LEECH P.O. BOX 1499  
MOBBS, NEW MEXICO 88240

COMPANY : CONOCO  
DATE : 11-02-81  
FIELD LEASE/WELL : WARREN BLINERY  
SAMPLING POINT :  
DATE SAMPLED : 10-29-81

SPECIFIC GRAVITY = 1.091  
TOTAL DISSOLVED SOLIDS = 135176  
PH = 7.25

| CATIONS                   |            | ME/L    | MG/L   |
|---------------------------|------------|---------|--------|
| CALCIUM                   | (CA)+2     | 306.    | 4145.  |
| MAGNESIUM                 | (MG)+2     | 173.    | 2107.  |
| SODIUM                    | (NA).CALC. | 1871.   | 43022. |
| ANIONS                    |            |         |        |
| BICARBONATE               | (HCO3)-1   | 3.6     | 219.   |
| CARBONATE                 | (CO3)-2    | 0       | 0      |
| HYDROXIDE                 | (OH)-1     | 0       | 0      |
| SULFATE                   | (SO4)-2    | 35.3    | 1700.  |
| CHLORIDES                 | (CL)-1     | 2312.   | 81781. |
| DISSOLVED GASES           |            |         |        |
| CARBON DIOXIDE            | (CO2)      | NOT RUN |        |
| HYDROGEN SULFIDE          | (H2S)      | 0.1     |        |
| OXYGEN                    | (O2)       | NOT RUN | 617.0  |
| IRON(TOTAL)               | (FE)       | NOT RUN |        |
| BARIUM                    | (BA)+2     |         |        |
| STRONTIUM                 | (SR)+2     |         |        |
|                           |            | NOT RUN | 5.6    |
|                           |            | NOT RUN |        |
| SCALING INDEX             |            |         |        |
|                           | TEMP       |         |        |
| CARBONATE INDEX           | 30C        |         |        |
| CALCIUM CARBONATE SCALING | 86F        |         |        |
|                           | 919        |         |        |
| SULFATE INDEX             | LIKELY     |         |        |
| CALCIUM SULFATE SCALING   | - .07      |         |        |
|                           | UNLIKELY   |         |        |

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION  
EXHIBIT NO. 14  
CASE NO. 7466  
Submitted by: Conoco-Elva  
Hearing Date: 1-22-82

EXHIBIT 14



STRENGTH GRAVITY . 4  
NORMAL DISTANCE . 1000  
R = 7.38

| CATIONS          |             | MEAL    | MOLE |
|------------------|-------------|---------|------|
| CALCIUM          | (CA)+2      |         |      |
| MAGNESIUM        | (MG)+2      | 5       | 150  |
| SODIUM           | (NA)+.CALE. | 1       | 12   |
|                  |             | 9.8     | 225  |
| ANIONS           |             |         |      |
| BICARBONATE      | (HCO3)-1    |         |      |
| CARBONATE        | (CO3)+2     | 0       | 305  |
| HYDROXIDE        | (OH)-1      | 0       | 0    |
| SULFATE          | (SO4)+2     | 0       | 0    |
| CHLORIDES        | (CL)-1      | 2.3     | 112  |
|                  |             | 8.4     | 299  |
| DISSOLVED GASES  |             |         |      |
| CARBON DIOXIDE   | (CO2)       |         |      |
| HYDROGEN SULFIDE | (H2S)       | NOT RUN |      |
| OXYGEN           | (O2)        | 0       | 0    |
|                  |             | NOT RUN |      |
| IRON(TOTAL)      | (FE)        |         |      |
| BARIUM           | (BA)+2      |         |      |
| STRONTIUM        | (SR)+2      | NOT RUN | 2.4  |
|                  |             | NOT RUN |      |

### SCALING INDEX

7625

CARBONATE INDEX  
CALCIUM CARBONATE SCALING  
SULFATE INDEX  
CALCIUM SULFATE SCALING

36C  
EAF  
1 37  
LIKELY  
-6.9  
UNLIKELY

EXHIBIT NO. 15  
CASE NO. 7466  
Submitted by Conner & Co.  
Hearing Date 1-22-82

EXHIBIT 15

## EXHIBIT 16

NICHOLSON INTERNATIONAL

401 NORTH IRLAND

DALLAS, TEXAS

HOUSTON, NEW MEXICO 48246

COMPANY : CONOCO  
 DATE : 11-2-81  
 FIELD : LEASEWELL : SEWAGE EFFLUENT PLUS BRINE  
 SAMPLING POINT :  
 DATE SAMPLED : 11-2-81

SPECIFIC GRAVITY = 1.029  
 TOTAL DISSOLVED SOLIDS = 43350  
 PH = 6.93

|                        |             | MG/L    | MG/L   |
|------------------------|-------------|---------|--------|
| <b>CATIONS</b>         |             |         |        |
| CALCIUM                | (CA)+2      | 15.5    | 3044.  |
| MAGNESIUM              | (MG)+2      | 33.3    | 105.   |
| SODIUM                 | (NA), CALC. | 564.    | 12969. |
| <b>ANIONS</b>          |             |         |        |
| BICARBONATE            | (HCO3)-1    | 4.9     | 278.   |
| CARBONATE              | (CO3)-2     | 0       | 0      |
| HYDROXIDE              | (OH)-1      | 0       | 0      |
| SULFATE                | (SO4)-2     | 12.7    | 610    |
| CHLORIDES              | (CL)-1      | 733.    | 25974. |
| <b>DISSOLVED GASES</b> |             |         |        |
| CARBON DIOXIDE         | (CO2)       | NOT RUN |        |
| HYDROGEN SULFIDE       | (H2S)       | 0       | 0      |
| OXYGEN                 | (O2)        | NOT RUN |        |
| IRON(TOTAL)            | (FE)        |         | 33     |
| BARIUM                 | (BA)+2      | NOT RUN |        |
| STRONTIUM              | (SR)+2      | NOT RUN |        |

## SCALING INDEX

## TEMP

CARBONATE INDEX  
 CALCIUM CARBONATE SCALING

30C  
 86F  
 1261  
 LIKELY

SULFATE INDEX  
 CALCIUM SULFATE SCALING

-1.8  
 UNLIKELY

BEFORE EXAMINER STAMETS  
 OIL CONSERVATION DIVISION

EXHIBIT NO. 16

CASE NO. 7466

Submitted by *Conoco class*

Hearing Date 1-22-82

EXHIBIT 16



UNIT-NUM INTEREST AREA

CITY/STATE/LEACH

F T 1000 1000

HORNS, NEW MEXICO 81140

COMPANY CONOCO  
 DATE 11-2-81  
 FIELD LEASE/WEILL 50% WARREN BLINERBY 50% SEWAGE EFFLUENT  
 SAMPLING POINT  
 DATE SAMPLED 11-2-81

SPECIFIC GRAVITY 1.04  
 TOTAL DISSOLVED SOLIDS 89461  
 PH 7.22

|                  |             | MG/L    | MG/L  |
|------------------|-------------|---------|-------|
| CATIONS          |             |         |       |
| CALCIUM          | (CA)*2      | 130     | 7600  |
| MAGNESIUM        | (MG)*2      | 210     | 2552  |
| SODIUM           | (NA), CALC. | 1736    | 10110 |
| ANIONS           |             |         |       |
| BICARBONATE      | (HCO3)-1    | 2       | 122   |
| CARBONATE        | (CO3)-2     | 0       | 0     |
| HYDROXIDE        | (OH)-1      | 0       | 0     |
| SULFATE          | (SO4)-2     | 17.5    | 853   |
| CHLORIDES        | (CL)-1      | 1551    | 54987 |
| DISSOLVED GASES  |             |         |       |
| CARBON DIOXIDE   | (CO2)       | NOT RUN |       |
| HYDROGEN SULFIDE | (H2S)       | 0       | 0     |
| OXYGEN           | (O2)        | NOT RUN |       |
| IRON(TOTAL)      | (FE)        |         | 2.7   |
| BARIUM           | (BA)*2      | NOT RUN |       |
| STRONTIUM        | (SR)*2      | NOT RUN |       |

## SCALING INDEX

TEMP

30C

60F

1071

LIKELY

CARBONATE INDEX  
 CALCIUM CARBONATE SCALING

SULFATE INDEX  
 CALCIUM SULFATE SCALING

27.4  
 UNLIKELY

BEFORE EXAMINER STAMETS  
 OIL CONSERVATION DIVISION

EXHIBIT NO. 17

CASE NO. 2766

Submitted by CONOCO INC

Hearing Date 1-22-82

## EXHIBIT 18

WATER ANALYSIS

WATER ANALYSIS

WATER ANALYSIS

COMPANY - CONOCO

DATE 11-2-81

FIELD, LEASEWELL 50% WARREN RENEWABLE 50% SEWAGE EFFLUENT TREATMENT

SAMPLING POINT

DATE SAMPLED 11-2-81

SPECIFIC GRAVITY = 1.072

TOTAL DISSOLVED SOLIDS 1107545

PH = 7.2

## CATIONS

|           |             | MG/L | MG/L  |
|-----------|-------------|------|-------|
| CALCIUM   | (CA)+2      | 103  | 2672  |
| MAGNESIUM | (MG)+2      | 153  | 1300  |
| SODIUM    | (NA), CALC. | 1032 | 30389 |

## ANIONS

|             |          | MG/L | MG/L  |
|-------------|----------|------|-------|
| BICARBONATE | (HCO3)-1 | 49   | 198   |
| CARBONATE   | (CO3)-2  | 0    | 0     |
| HYDROXIDE   | (OH)-1   | 0    | 0     |
| SULFATE     | (SO4)-2  | 24.1 | 1150  |
| CHLORIDES   | (CL)-1   | 1833 | 64985 |

## DISSOLVED GASES

| CARBON DIOXIDE   | (CO2) | NOT RUN |   |
|------------------|-------|---------|---|
| HYDROGEN SULFIDE | (H2S) | 0       | 0 |
| OXYGEN           | (O2)  | NOT RUN |   |

| IRON (TOTAL) | (FE)   |         | 65 |
|--------------|--------|---------|----|
| BARIUM       | (BA)+2 | NOT RUN |    |
| STRONTIUM    | (SR)+2 | NOT RUN |    |

## SCALING INDEX

## TEMP

CARBONATE INDEX  
CALCIUM CARBONATE SCALING  
SULFATE INDEX  
CALCIUM SULFATE SCALING

30C  
55F  
510  
LIKELY  
1.5  
UNLIKELY

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 18

CASE NO. 2466

Submitted by: Conoco &amp; Co.

Hearing Date: 1-22-82

EXHIBIT 18

EXHIBIT 19  
 401 Tenth Street  
 PO Box 100000

COMPANY - CONOCO  
 DATE - 11-01-81  
 FIELD - LAFAYETTE  
 SAMPLING POINT  
 DATE SAMPLED - 10-29-81

*Water Sales from Washburn*  
*1 day 11-29-81*

SPECIFIC GRAVITY @ 1.001  
 TOTAL DISSOLVED SOLIDS = 2120  
 PH = 6.93

|                  |            | MG/L    | MG/L |
|------------------|------------|---------|------|
| CATIONS          |            |         |      |
| CALCIUM          | (CA)+2     | 11.6    | 186  |
| MAGNESIUM        | (MG)+2     | 14.1    | 196  |
| SODIUM           | (NA)+CALC. | 7.8     | 181  |
| ANIONS           |            |         |      |
| BICARBONATE      | (HCO3)-1   | 4.7     | 186  |
| CARBONATE        | (CO3)-2    | 0       | 0    |
| HYDROXIDE        | (OH)-1     | 0       | 0    |
| SULFATE          | (SO4)-2    | 9.0     | 450  |
| CHLORIDES        | (CL)-1     | 12.1    | 763  |
| DISSOLVED GASES  |            |         |      |
| CARBON DIOXIDE   | (CO2)      | NOT RUN |      |
| HYDROGEN SULFIDE | (H2S)      | 0       | 0    |
| OXYGEN           | (O2)       | NOT RUN |      |
| IRON(TOTAL)      | (FE)       |         | 7    |
| BARIUM           | (BA)+2     | NOT RUN |      |
| STRONTIUM        | (SR)+2     | NOT RUN |      |

SCALING INDEX  
 CARBONATE INDEX  
 CALCIUM CARBONATE SCALING  
 SULFATE INDEX  
 CALCIUM SULFATE SCALING

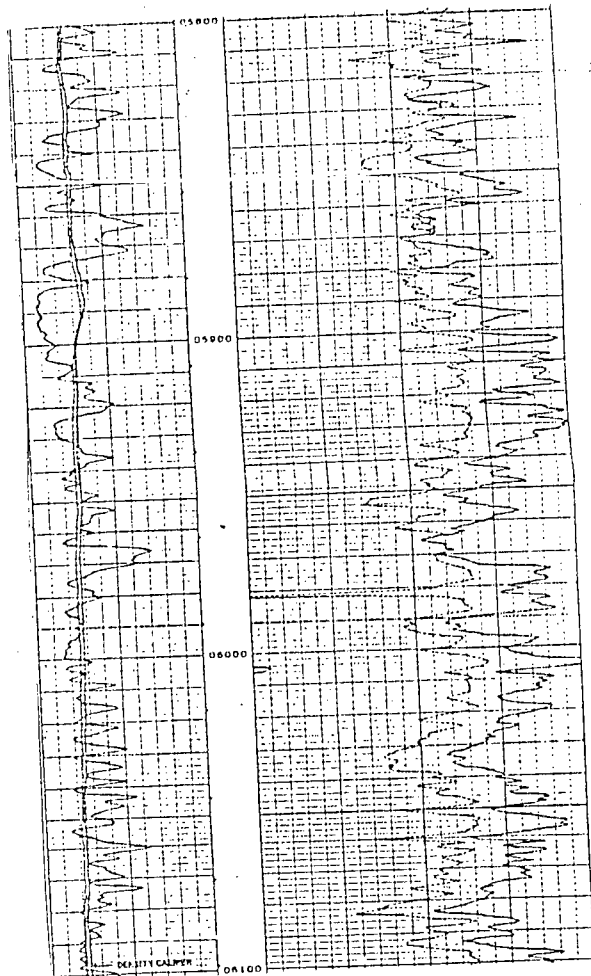
TEMP  
 39C  
 98F  
 1486  
 LIKELY  
 11.0  
 UNLIKELY

BEFORE EXAMINER STAMETS  
 OIL CONSERVATION DIVISION  
 EXHIBIT NO. 19  
 CASE NO. 7466  
 Submitted by *Copaco Inc.*  
 Hearing Date 1-22-82

2 2 6 3

EXHIBIT 20

|                                |  |
|--------------------------------|--|
| 7                              |  |
| OFFICE OF THE ATTORNEY GENERAL |  |
| STATE OF TEXAS                 |  |
| COUNTY _____                   |  |
| CITY _____                     |  |
| DATE _____                     |  |
| FILE NO. _____                 |  |
| CASE NO. _____                 |  |
| SUBJECT _____                  |  |



|                                 |  |
|---------------------------------|--|
| BEFORE EXAMINER STAMETS         |  |
| OIL CONSERVATION DIVISION       |  |
| EXHIBIT NO. <u>20</u>           |  |
| CASE NO. <u>7466</u>            |  |
| Submitted by <u>Amoco Corp.</u> |  |
| Hearing Date <u>1-22-82</u>     |  |

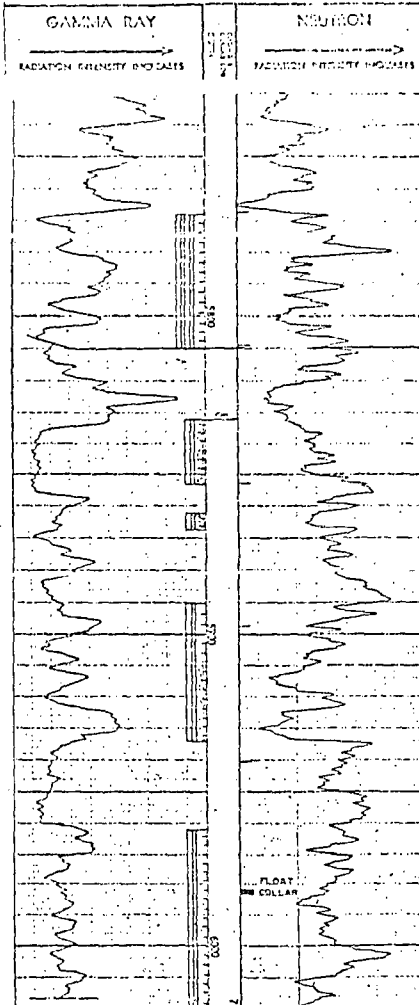
EXHIBIT 20

EXHIBIT 21



RADIOACTIVITY LOG  
WILSON DET SERVICES, INC.

|                                                |                       |
|------------------------------------------------|-----------------------|
| COMPANY<br>WILSON DET SERVICES, INC.           |                       |
| WELL<br>TAPPEE FIELD                           |                       |
| COUNTRY<br>USA                                 | STATE<br>TEXAS        |
| LOCATION<br>15500 PINE AVE. DALLAS, TEX.       |                       |
| N. T. - 20 - 2 R. - 35 - 8                     |                       |
| LOG MEAS FROM<br>111' ABOVE SURFACE ROAD FLOOR | DATE<br>DEC. 22, 1982 |
| DRUG MEAS FROM                                 | TIME<br>11:00 AM      |
| TEAM, CATION                                   | PRINTER LOG NO. 10478 |



BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 21

CASE NO. 7466

Submitted by Conoco Inc.

Hearing Date 1-22-82

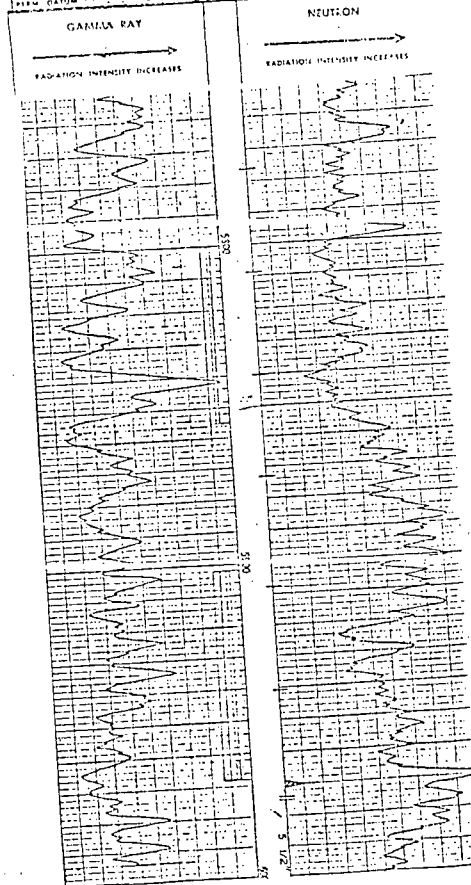
EXHIBIT 21



EXHIBIT 22

**THE OIL CONSERVATION DIVISION**  
**WASHINGTON, D.C.**  
*Submitted by: [Signature]*

DATE: \_\_\_\_\_  
 TIME: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 COUNTY: \_\_\_\_\_ STATE: \_\_\_\_\_  
 LOG NO: \_\_\_\_\_  
 LOG REAS FROM: \_\_\_\_\_  
 CRIG REAS FROM: \_\_\_\_\_  
 FROM: DATUM TOP SURF. LANDING FLANGE



BEFORE EXAMINER STAMETS  
 OIL CONSERVATION DIVISION

EXHIBIT NO. 22

CASE NO. 7466

Submitted by Conoco Inc.

Hearing Date 1-22-82

EXHIBIT 22



UN

6400

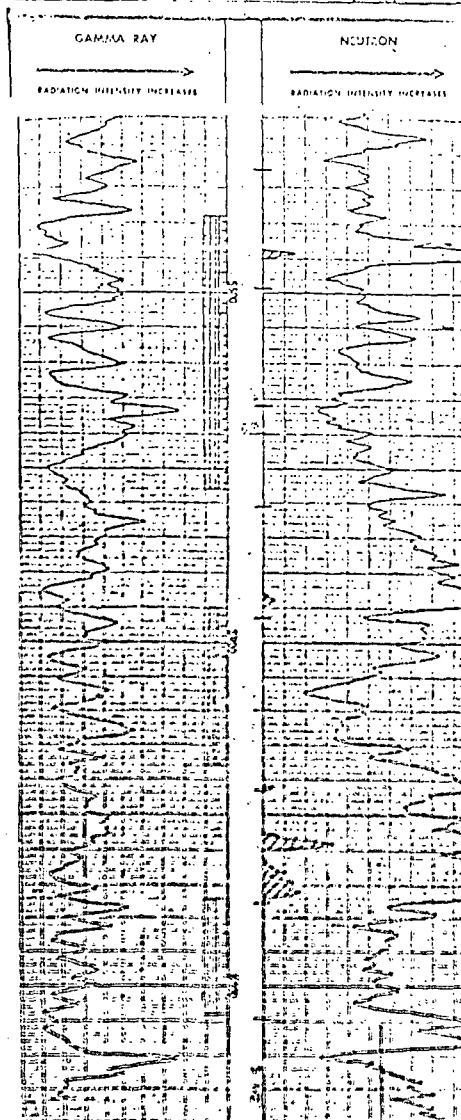
5000

5000

Hearing Date 1-22-52

EXHIBIT 23

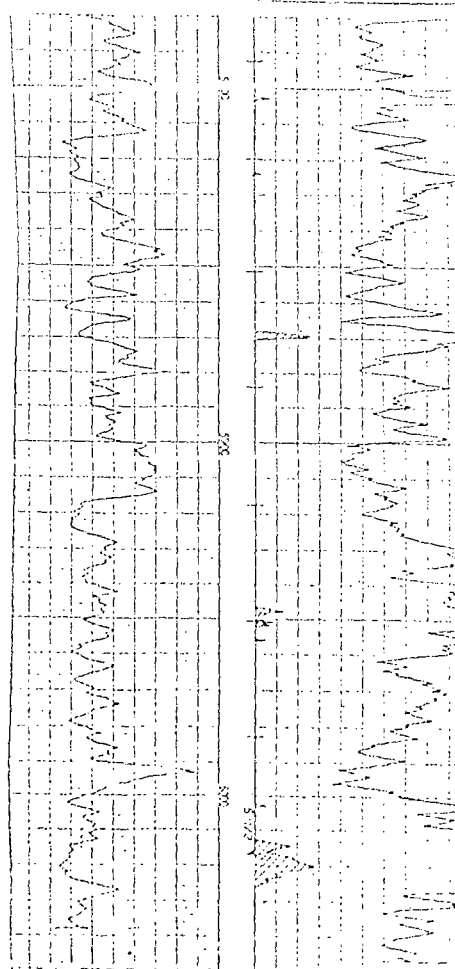
|                                                                                    |                                                                                                                                                                                                                                                                                                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>THE WESTERN COMPANY</b><br><b>LABORATORY</b><br>2110 Broadway, New York 2, N.Y. |                                                                                                                                                                                                                                                                                                    |
| LOCATION                                                                           | COMPANY: CONTINENTAL OIL COMPANY<br>WELL: _____<br>FIELD: _____<br>COUNTY: LSA STATE: TEX.<br>LOCATION: MOORE, WOODRUFF, EIGHT<br>DEPTH: _____<br>LOG NO. 41111<br>LOG MEAS FROM: 11. FIVE F.T. MEASUREMENT<br>DRG MEAS FROM: 11. ABOVE R.R. MEASUREMENT<br>TEST DATE: 3-12-52, LANDING PLAGE, NEW |



|                                                                                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| BEFORE EXAMINER STAMPS<br>ON CONSERVATION DIVISION<br>EXHIBIT NO. <u>24</u><br>CASE NO. <u>7466</u><br>Submitted by <u>Charles E. Hol.</u><br>Filing Date <u>1-22-52</u> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|



|                                                                |                                                                |
|----------------------------------------------------------------|----------------------------------------------------------------|
| <p>GAZAMA FAY</p> <p>→</p> <p>RAJASTHAN UNIVERSITY LIBRARY</p> | <p>GAZAMA FAY</p> <p>→</p> <p>RAJASTHAN UNIVERSITY LIBRARY</p> |
|----------------------------------------------------------------|----------------------------------------------------------------|

EXHIBIT 26



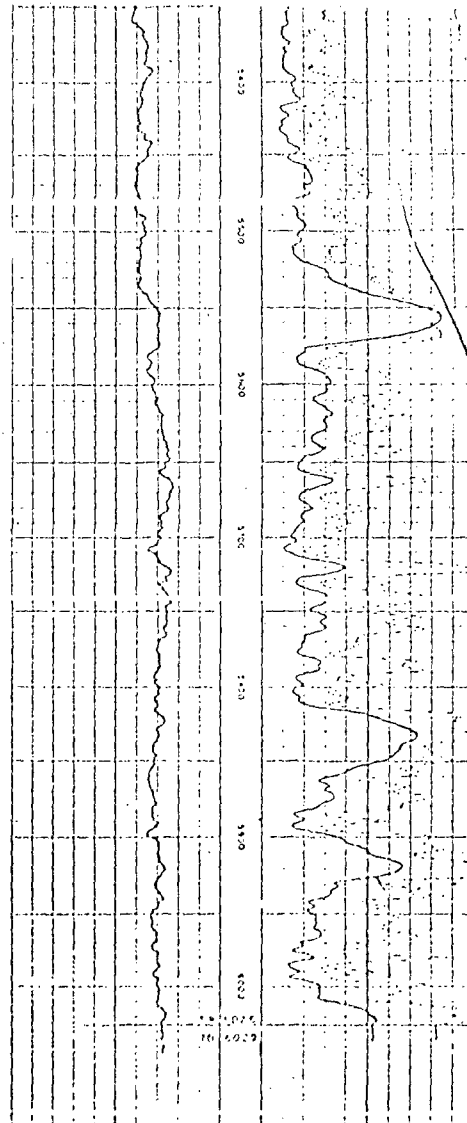
NORTH OIL FIELD  
 COMPANY OIL FIELD  
 WELL STATE # 5  
 LOCATION SEC. 2-215-27E  
 COUNTY LEA  
 STATE NEW MEXICO

COMPANY OIL FIELD  
 WELL STATE # 5  
 LOCATION SEC. 2-215-27E  
 COUNTY LEA  
 STATE NEW MEXICO

LOCATION OF 3509  
 15  
 (PL)  
 15  
 (PL)

SPONTANEOUS-POTENTIAL  
 millivolts

RESISTIVITY  
 ohms, m/m



BEFORE EXAMINER STAMETS  
 OIL CONSERVATION DIVISION

EXHIBIT NO. 28

CASE NO. 7466

Submitted by Canaco Inc.

Hearing Date 1-22-82



CONOCO, INC.  
P. O. Box 460  
Hobbs, N. M. 88240

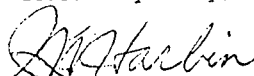
Attention: Mr. M. K. Mosley

Re: Application for approval to  
initiate a waterflood project.  
Warren Unit Area  
Lea County, N. M.

Gentlemen:

Southland Royalty Company is familiar with Conoco's  
Case No. 7466 on NMOCD Examiner Docket No. 3-82, scheduled  
for January 20, 1982. We support your application and hereby  
authorize the NMOCD to include Southland's State Well #6,  
located in Unit D, Section 2, T-21-S, R-37-E, Lea County,  
NM in their authorization of this project.

Yours very truly,



K. W. Harbin  
District Production Manager

KWH/ga

1100 WALL TOWERS WEST (915) 682-8641 MIDLAND, TEXAS 79701

|                                                      |            |
|------------------------------------------------------|------------|
| BEFORE EXAMINER STAMETS<br>OIL CONSERVATION DIVISION |            |
| EXHIBIT NO.                                          | 29         |
| CASE NO.                                             | 7466       |
| Submitted by                                         | Conoco Inc |
| Hearing Date                                         | 1-27-82    |