

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST MESQUITE SWD, INC., SUSPENDING MESQUITE'S AUTHORITY TO INJECT INTO THE EXXON STATE NO. 008 UNDER ORDER NO. SWD-180 UNTIL MESQUITE SHOWS THAT THE INJECTED FLUIDS ARE NOT ESCAPING TO UNAUTHORIZED INJECTION ZONES; REQUIRING COMPLIANCE WITH ORDER NO. SWD-180 AND RULE 19.15.9.703 NMAC; AND REQUEST FOR EXPEDITED HEARING; EDDY COUNTY, NEW MEXICO.**

**CASE NO. 14136**

**APPLICATION OF MESQUITE SWD, INC. FOR AUTHORIZATION TO INJECT AND TO OBTAIN AN AMENDMENT TO PERMIT NO. SWD-180.**

**CASE NO. 14178**

**OIL CONSERVATION DIVISION'S RESPONSE IN OPPOSITION TO  
MESQUITE SWD, INC.'S, MOTION TO QUASH EMERGENCY ORDER NO. E-37**

**37**

The Oil Conservation Division (OCD) hereby files its response in opposition to Mesquite SWD, Inc.'s (Mesquite's), Motion to Quash Emergency Order No. E-37 (Order). In its Motion Mesquite is asking for the Order to be quashed on the ground that no legal basis exists for the Order because Mesquite is injecting within the limits of an authorized Application to Drill (APD). The OCD opposes Mesquite's Motion and respectfully asks that Mesquite's Motion be denied for the reasons discussed below.

**Argument**

Mesquite's argument basically is that it has the authority to dispose of salt water to a depth of 700 feet based on an APD which purportedly authorized salt water to be disposed of to a depth of 700. The facts show, however, that injection authority for the

Exxon State No. 008 well terminated due to one year of continuous inactivity, the APD that Mesquite relies upon expired and became invalid before the well was drilled, and a tracer survey that Mesquite had performed on the well shows injected fluids going past the well's logged total depth. For these reasons, Mesquite's Motion should be denied.

**I. Injection authority for the Exxon State No. 008 well does not exist.**

OCD Rule 19.15.9.705(C)(1) NMAC (Rule 705(C)(1)) states:

Whenever there is a continuous one year period of non-injection into any injection project, storage project, salt water disposal well, or special purpose injection well, such project or well shall be considered abandoned, and the authority for injection shall automatically terminate ipso facto.

OCD records show a continuous one year period of non-injection for the Exxon State No. 008 well from November 1994 to May 1997, and March 2005 to March 2006. See Attachment 1. Under OCD Rule 705(C)(1), injection authority for the Exxon State No. 008 well terminated around November 1995. Thus, the authority to inject into the Exxon State No. 008 well no longer exists.

**II. The APD which purportedly authorizes injection up to a depth of 700 feet expired and became invalid before the applicant drilled the well.**

In the APD Applicant AH. Rains proposed drilling the Exxon State No. 008 well to a depth of 600 to 700 feet. See Application For Permit To Drill, Deepen, Or Plug Back, attached as Exhibit 2. The APD shows that OCD District II Supervisor W.A. Gressett approved the APD on February 18, 1977. Id. A stamp on the APD reads "APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 5-18-77." Id. According to documents filed by A.H. Rains, the Exxon State No. 008 well was spudded on May 23, 1977 or June 1, 1977. See May 24, 1977 Sundry Notice and Reports On Well, attached as Exhibit 3; Well Completion Or Recompletion Report

**And Log, attached as Exhibit 4.** This was after the APD had expired. The APD became invalid when A.H. Rains did not commence drilling by the deadline. Thus, A.H. Rains lost its authority to dispose of salt water beyond the 600 feet authorized in SWD-180.

**III. Mesquite's own tracer survey shows injected fluids traveling out of the authorized injection zone.**

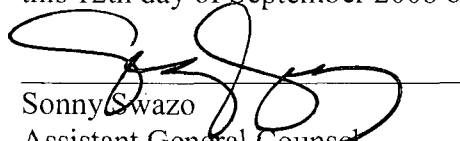
On March 5, 2008, Mesquite had a tracer survey performed on the Exxon State No. 008 well. **See Mesquite Tracer Survey, attached as Exhibit 5.** The tracer survey states, "Injection profile indicates fluid going in open hole just below casing with majority going down hole past TD." **Id.** The tracer survey also states, "Tracer pass show fluid movement down hole past logged TD." **Id.** The well was completed to 694 feet. **See Exhibit 4.**

Even if we assume that Mesquite has authority to inject up to a depth of 700 feet, which we do not believe it does, Mesquite's own tracer survey shows injected fluids going beyond the well's total depth.

In conclusion, the facts show a legal basis for the Order and therefore, Mesquite's Motion should be denied.

Respectfully submitted,

this 12th day of September 2008 by



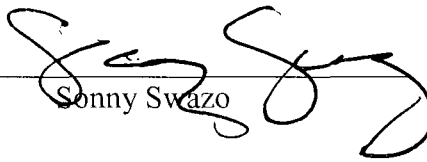
Sonny Swazo  
Assistant General Counsel  
Oil Conservation Division  
Energy, Minerals and Natural  
Resources Department  
1220 S. St. Francis Drive  
Santa Fe, NM 87505  
(505) 476-3463

Attorney for the Oil Conservation Division

**CERTIFICATE OF SERVICE**

I hereby certify that on this 12th day of September 2008, a copy of Oil Conservation Division's Response In Opposition To Mesquite SWD, Inc.'s, Motion To Quash Emergency Order No. E-37 was sent to Respondent's Attorney Thomas Hnasko via fax, mail and email.

Thomas Hnasko., Esq.  
P.O. Box 2068  
Santa Fe, NM 87504-2068  
Fax (505) 982-8623  
Email: [thnasko@hinklelawfirm.com](mailto:thnasko@hinklelawfirm.com)

  
\_\_\_\_\_  
Sonny Swazo

Well_Name:	EXXON STATE # 008	API:	30-015-22055		
Location:	O-15-21.0S-27E 1268 FSL 2032 FEL				
Lat:	32.47632072	Long:	-104.1757226		
Operator Name:	MESQUITE SWD	INC	County:	Eddy	
Land Type:	State	Well Type:	SWD		
Spud Date:		Plug Date:			
Elevation GL:	3274	Depth TVD:	694	APC Status:	
Year:	1994				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	740	0	0
February	0	0	1894	0	0
March	0	0	2442	0	0
April	0	0	2016	0	0
May	0	0	2400	0	0
June	0	0	2850	0	0
July	0	0	2408	0	0
August	0	0	2907	0	0
September	0	0	1826	0	0
October	0	0	154	0	0
November	0	0	0	0	0
December	0	0	0	0	0
Year:	1995				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
Year:	1996				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0			
November	0	0			

*Exhibit 1*

December	0	0	0	0	0
Year:	1997				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	4241	0	0
July	0	0	400	0	0
August	0	0	625	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	13787	0	0
December	0	0	11210	0	0
Year:	1998				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	300	0	0
February	0	0	1478	0	0
March	0	0	12203	0	0
April	0	0	12608	0	0
May	0	0	12870	0	0
June	0	0	5224	0	0
July	0	0	685	0	0
August	0	0	435	0	0
September	0	0	586	0	0
October	0	0	782	0	0
November	0	0	156	0	0
December	0	0	547	0	0
Year:	1999				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	340	0	0
February	0	0	492	0	0
March	0	0	0	0	0
April	0	0	1211	0	0
May	0	0	12870	0	0
June	0	0	10769	0	0
July	0	0	4396	0	0
August	0	0	3700	0	0
September	0	0	4004	0	0
October	0	0	2442	0	0
November	0	0	2185	0	0
December	0	0	2562	0	0
Year:	2000				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	6314	0	0
February	0	0	1600	0	0

March	0	0	2214	0	0
April	0	0	1510	0	0
May	0	0	1720	0	0
June	0	0	1240	0	0
July	0	0	1800	0	0
August	0	0	1520	0	0
September	0	0	3465	0	0
October	0	0	3645	0	0
November	0	0	2758	0	0
December	0	0	1845	0	0
Year:	2001				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	7280	0	0
February	0	0	1400	0	0
March	0	0	2380	0	0
April	0	0	6720	0	0
May	0	0	2120	0	0
June	0	0	1508	0	0
July	0	0	1489	0	0
August	0	0	1542	0	0
September	0	0	1482	0	0
October	0	0	1565	0	0
November	0	0	1386	0	0
December	0	0	1021	0	0
Year:	2002				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	965	0	0
February	0	0	865	0	0
March	0	0	894	0	0
April	0	0	502	0	0
May	0	0	462	0	0
June	0	0	0	0	0
July	0	0	97	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	462	0	0
December	0	0	0	0	0
Year:	2003				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	600	0	0
April	0	0	615	0	0
May	0	0	500	0	0
June	0	0	787	0	0
July	0	0	0	0	0
August	0	0	934	0	0
September	0	0	840	0	0

October	0	0	900	0	0
November	0	0	854	0	0
December	0	0	931	0	0
Year:	2004				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	796	0	0
February	0	0	846	0	0
March	0	0	607	0	0
April	0	0	0	0	0
May	0	0	600	0	0
June	0	0	0	0	0
July	0	0	4500	0	0
August	0	0	500	0	0
September	0	0	17136	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	26571	0	0
Year:	2005				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	4585	0	0
February	0	0	87000	0	0
March	0	0	94000	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0
Year:	2006				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	34464	0	0
May	0	0	83928	0	0
June	0	0	107282	0	0
July	0	0	127367	0	0
August	0	0	0	0	0
September	0	0	177874	0	0
October	0	0	187040	0	0
November	0	0	187583	0	0
December	0	0	184567	0	0
Year:	2007				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected



January	0	0	174418	0	0
February	0	0	189706	0	0
March	0	0	223381	0	0
April	0	0	195680	0	0
May	0	0	239000	0	0
June	0	0	167705	0	0
July	0	0	184962	0	0
August	0	0	214403	0	0
September	0	0	233205	0	0
October	0	0	256599	0	0
November	0	0	216000	0	0
December	0	0	174952	0	0
Year:	2008				
Pool Name:	SWD;YATES				
Month	Gas(MCF)	CO2(MCF)	Water(BBLS)	Other(BBLS)	Days Injected
January	0	0	223342	0	0
February	0	0	185057	0	0
March	0	0	218221	0	0
April	0	0	222251	0	0
May	0	0	54446	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0

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FEB 15 1977

FEB 21 1977

O. C. C.  
ARTESIA OFFICE

30-015-22055

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

F 2597

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER DISPOSAL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name	
2. Name of Operator		9. Well No.	
A. H. RAINES		8	
3. Address of Operator		10. Field and Pool, or Wildcat	
BOX 927 CARLSBAD, N.M. 88220		ANAGRA DER-YATES	
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 1268 FEET FROM THE SOUTH LINE AND 2032 FEET FROM THE EAST LINE OF SEC. 15 TWP. 21S RCG. 29E NMPM		EDDY	
19. Proposed Depth		19A. Formation	
600' - 700'		LIME	
20. Rotary or C.T.		21. Elevation (Show whether DT, RT, etc.)	
ROTARY		3274'	
21A. Blanket & Cement Plug, Blanket		21B. Drilling Contractor	
BLANKET		R. D. RAINES	
22. Approx. Date Work will start		23.	
UNKNOWN			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	8 3/8"	24	175'	CIRCULATED	
7 1/8"	5 1/2"	14	600' open hole	"	

PROPOSED TO DRILL 7" HOLE TO A DEPTH OF 600' - 700'  
AND SET 5 1/2" CASING AND CIRCULATE CEMENT TO TOP OF  
SURFACE

SWD #180

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 5-18-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed G. H. Rains Title OPERATOR Date 2-8-77

(This space for State Use)

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE FEB 18 1977

CONDITIONS OF APPROVAL, IF ANY:

Exhibit 2

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 5 1/2" casing

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LAND OFFICE	
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**MAY 26 1977**

**O. C. C.**  
**ARTERIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS IN A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL (Form C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER WATER DISPOSAL WELL

Name of Operator A. H. RAIN'S ✓  
Address of Operator  
308927 CARLSBAD N.M. 89220  
Location of Well  
UNIT LETTER 0 1268 FEET FROM THE SOUTH LINE AND 1032 FEET FROM  
THE EAST LINE, SECTION 15 TOWNSHIP 20S RANGE 28E NEPM.  
15. Elevation (Show whether DF, RT, CR, etc.)  
3270

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
P-2597

7. Unit Agreement Name

8. Form of Lease Name  
EXXON STATE

9. Well No.  
8

10. Field and Pool, or Wildcat  
MAGRUDER YATES

12. County  
EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
WELL OR ALTER CASING ☐  
OTHER WATER DISPOSAL WELL ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☒  
CASING TEST AND CEMENT JOBS ☐  
OTHER BEGINNING 5-23-77 ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102, April 5-23-77  
PERPOSED TO DRILL 12 1/4" HOLE TO A DEPTH 175' AND SET 8 5/8" CASING CEMENTED OVER THE TOP. THEN DRILL 7 7/8" HOLE TO A DEPTH OF 550' TO 600'. THEN SET 5 1/2" CASING AND CEMENT OVER THE TOP. THEN WILL DRILL WITH 4 3/4" BIT TO A DEPTH APPROX. 700'

**Exhibit 3**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELDER A. H. RAIN'S TITLE OPERATOR DATE 5-24-1977  
PROVEN BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 26 1977  
ADDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	1
OPERATOR	

Form G-105  
Revised 10-6-66

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 28 1977

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-2597

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WATER DISPOSAL
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	EXXON STATE
9. Well No.	8

2. Name of Operator	A. Z. RAJINS
3. Address of Operator	Box 427 Corralito NEW MEXICO 88220
4. Location of Well	

10. Field and Pool, or Wildcat	magnum yates
--------------------------------	--------------

UNIT LETTER	0	LOCATED	1268	FEET FROM THE	SOUTH	LINE AND	2032	FEET FROM	
THE	EAST	LINE OF SEC.	15	TWP.	21S	RGE.	27E	NNPM	

12. County	ELLY
------------	------

15. Date Spudded	6-1-77	16. Date T.D. Reached	9-9-77	17. Date Compl. (Ready to Prod.)	9-15-77	18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	3295
20. Total Depth	694	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		27. Was Well Cored	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/8	24	168' 6"	12"	110 SACKS CEMENT	CIR
5 1/2	14	567' 9"	7 7/8"	110 SACKS CEMENT	CIRCULATED
PACKER SET AT 550'			4 3/4 HOLE DRAIN	567' 9" TO 694 FEET	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	550	550

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	568- 694	110 gal acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Water Disposal	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	G. H. Wain	TITLE	OPERATOR	DATE	11-25-77
--------	------------	-------	----------	------	----------

Exhibit 4

pretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.


#### Comments

Injection profile indicates fluid going in open hole just below casing with majority going down hole past TD.

Tracer pass show fluid movement down hole past logged TD.

Temperature show cooling effect just below casing to TD.

Thank you for using Black Warrior Wireline.

Tool	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
D	43.67		CHD_68	0.84	0.69	1.00
			TREJCT-Bell775 (775-001)	2.00	1.44	5.00
			TRDET-Bell710 (710-002)	3.00	1.44	5.00
T	38.33					
AR	37.83					
			1_6815			
AR	32.83					

**Exhibit 5**