



**SAMSON**  
AFE

Well Name: Osudo 33 State Com No 2	Division: Tight & Unconventional Gas
Legal Location: 660' FSL & 660' FWL Sec 33 T20S R36E	Prospect: NM Morrow
Proposed TD: Ptd 11,750'	County, State: Lea, New Mexico
Objective: Primary Objectives are Morrow Sands with secondary objectives uphole in the Bone Spring, Wolfcamp, Strawn & Atoka	

CODE	DRY HOLE		
2700-001	Surface Damages & Right of Way		25,000
2700-002	Roads & Location		75,000
2700-003	Rathole & Conductor Service		10,000
2700-004	Mobilization / Demobilization		125,000
2700-005	Drilling Daywork	35 days	700,758
2700-006	Drilling Footage		0
2700-007	Drilling Turnkey		0
2700-008	Fuel, Water & Power		152,000
2700-008	Fuel, Water & Power (ACP)		6,500
2700-009	Mud, Materials & Services		110,000
2700-010	Bits, Reamers & Stabilization		150,000
2700-011	Directional Equipment & Services		0
2700-012	Rental Equipment		210,000
2700-013	Logging - Drilling		0
2700-213	Logging & Formation Evaluation - Geology		110,000
2700-014	Cementing - Eqpt, Materials & Services		115,000
2700-015	Inspection Services		18,789
2700-016	Transportation		20,000
2700-017	Supervision & Technical Personnel		45,600
2700-018	Pipe Crews - Equipment & Labor		24,500
2700-019	Labor & Supplies		11,250
2700-020	Insurance		15,624
2700-021	Overhead		12,500
2700-022	Plugging & Abandonment		50,000
2700-028	Miscellaneous & Contingency		187,501
2700-036	Location Restoration (Dryhole)		25,000
2700-135	Location Restoration (Completion)		0
2700-038	Closed Mud System, Materials, & Services		178,000
2700-329	Legal & Regulatory		25,000
2800-001	Protective Surface Csg.	feet @ \$ per ft	12,400
2800-002	Intermediate Csg.	feet @ \$ per ft	155,250
2800-003	Liner	feet @ \$ per ft	268,800
2800-105	Production Tbg.	feet @ \$ per ft	0
2800-008	Wellhead Equipment		25,000
<b>COMPLETION</b>			
2700-102	Roads & Location		5,000
2700-005	Drilling Daywork		38,882
2700-108	Fuel, Water & Power		25,000
2700-009	Mud, Materials & Services (Drilling ACP)		0
2700-108	Kill Fluids, Mud, & Services (Completion)		0
2700-010	Bits, Reamers & Stabilization (Drilling ACP)		0
2700-110	Bits, Reamers & Stabilization (Completion)		0
2700-012	Rental Equipment (Drilling ACP)		0
2700-112	Rental Equipment (Completion)		40,000
2700-113	Logging - Production		14,000
2700-014	Cementing - Eqpt, Materials & Services (Drilling ACP)		35,000
2700-114	Cementing - Eqpt, Materials & Services (Completion)		0
2700-015	Inspection Services (Drilling ACP)		0
2700-115	Inspection Services (Completion)		0
2700-016	Transportation (Drilling ACP)		0
2700-116	Transportation (Completion)		15,000
2700-017	Supervision & Technical Personnel (Drilling ACP)		2,400
2700-117	Supervision & Technical Personnel (Completion)		10,000
2700-018	Pipe Crews - Equipment & Labor (Drilling ACP)		20,000
2700-118	Pipe Crews - Equipment & Labor (Completion)		0
2700-019	Labor & Supplies (Drilling ACP)		2,500
2700-119	Labor & Supplies (Completion)		10,000
2700-120	Insurance		0
2700-121	Overhead		0
2700-123	Completion Rig	10 days at \$5,000.00 per day	50,000
2700-125	Perforating		20,000
2700-126	Acidizing, Fracturing & Sand Control LIST ZONES:		175,000
2700-127	Wireline Services - not including perforating		0
2700-128	Miscellaneous & Contingency		70,000
2700-329	Legal & Regulatory		\$0
2800-003	Liner		0
2800-004	Prod Csg.		23,400
2800-105	Production Tbg.		79,100
2800-008	Wellhead Equipment		15,000
2800-109	Surface Equipment		150,000
2800-110	Subsurface Equipment		85,000
2800-111	Artificial Lift Equipment		0
2800-118	Pipeline & Meter Facilities		20,000
<b>TOTAL COST</b>			<b>\$3,732,746</b>

TOTAL DHC \$2,849,463  
TOTAL CMPL COST \$883,282

APPROVAL SIGNATURE \_\_\_\_\_  
COMPANY \_\_\_\_\_  
DATE \_\_\_\_\_

Oil Conservation Division  
Case No. 3  
Exhibit No. \_\_\_\_\_