

15-Apr-08

Well Inspection History

API Number: **30-025-23708-00-00**

Well Name & No.: **GOVERNMENT E**

Operator: **LOURAY OIL COMPANY, LLC,**

District: **HOBBS**

County Name: **LEA**

Field: **GOVERNMENT E**

Legal: **S: 25 T: 19S R: 34E**

Well Type: **SALT WATER DISPOSAL WELL**

*Case 14110
Quannah, Inc.
OCD Exhibit No. 12*

Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC	Failed Codes
4/10/2008	Routine/Periodic	Normal Routine Activity	iMAW0810224		122		
		No change in status since last field visit. MW					
4/3/2008	Routine/Periodic	Normal Routine Activity	iMAW0809456		122		
		No change in status. Still back flowing well to tanks. Guage on wellhead showed 0 psi. MW					
3/21/2008	Compliance Verification	Enforcement Action Follow-u	iLWH0808147		102		
		PER LOUIS EDGETT, CW,,TOOK HOSE LOOSE STUCK JACK HANDLE UP CONNECTION..NO CLAPPER I N CHECK VALVE..RECONNECTED HOSE, OPENED VALVES TO FLOWLINE.					
3/21/2008	Compliance Verification	Enforcement Action Follow-u	iLWH0808145		102		
		WELL IS CONNECTED TO FLOWLINE, CAN HEAR FLUID MOVING AT WELLHEAD,,CHECK VALVE OFF TBG. SHOWS FLUID GOING INTO WELL, NOT BACKFLOWING OUT OF WELL, PRESSURE ON CASING VALVE ALSO..CALLED CW,,TOOK PICTURES					
3/13/2008	Routine/Periodic	Normal Routine Activity	iMAW0807351		122		
		On location 1:00 pm. No change in status. Well still back flowing to btry. MW					
3/10/2008	Routine/Periodic	Normal Routine Activity	iMAW0807059		122		
		On location @ 9:00 am. Well back flowing to battery. According to company rep, rate is around 400 bbl/day @ 50 psi. Will build up pressure quickly when shut in. Hauling produced H2O and oil from battery today.					
2/28/2008	Routine/Periodic	Normal Routine Activity	iMAW0805948		122		
		Pulling unit rigged down and gone. Well connected to flowline and back flowing into tanks at site. Valves at loading site locked. Took pictures. MW					
2/20/2008	Work Over Reconditioning	Status Check	iMAW0805148		122		
		As per reverse unit operator, drilling @ approx. 6033'. He indicated there were 316 jts of 2 7/8" tbg on location (approx. 9930'). During working hours on 2-19-2008 the well backflowed approx. 80 bbls. Well was overflowing during the field visit today. Spoke w/ Mr. Eddget, he indicated he is going to clean out to bottom and run a liner. MW					
2/19/2008	Work Over Reconditioning	Status Check	iMAW0805058		122		
		Spoke w/ Jose Lane, reverse operator (631-8646). Drilling @ 5330' fell down to 5413'. MW					
2/8/2008	Work Over Reconditioning	Status Check	iMAW0803958		122		
		8:30 am. Drilling cement. 2:15 pm. Drilling cement @ 4781'. Took pictures of workover pit. MW					
2/7/2008	Work Over Reconditioning	Request/Complaint	iMAW0803923		122		
		Talk w/Mundo, reverse operator for Graco (505-390-3789). Tagged retainer @ 4167'. Drill out retainer and cmt down to 4186'. Cmt green. Shut down for night. MW					
2/5/2008	Work Over Reconditioning	Request/Complaint	iLWH0803667		102		
		CALLED @ 5:30PM..CMT. PUMP TRUCK ON LOCATION..ARRIVED @ 6:40 pm..CMT. JOB COMPLETE. RIGGING DOWN..PER CHARLIE, HAD 100# ON 8-5/8" CSG. BEFORE CMT. BEGAN ; PUMPED 260 SX. CMT..'C' NEET FOLLOWED BY 167 BBL. MLF DOWN 8-5/8" CSG. BRADENHEAD..NOT APPROVED BEFORE JOB..PULLING OUT OF HOLE WITH TBG..					
2/5/2008	Work Over Reconditioning	Status Check	iLWH0803637		102		
		LOUIS EDGETT SAID ON STANDBY, WAITING FOR CEMENT CO. ??					
2/4/2008	Routine/Periodic	Status Check	iLWH0803556		102		
		NO ONE HERE, SHUT DOWN. TRUCK DRIVER DON W/ QUAHANA UNLOADING TANK BOTTOM, WATER ,CONDENSATE AND OIL INTO 210 BBL. TANK					
2/1/2008	Work Over Reconditioning	Status Check	iLWH0803244		102		
		ALL EQUIP. SHUT DOWN, WELL SHUT IN..NO ONE WORKING AROUND WELL..					
1/31/2008	Work Over Reconditioning	Status Check	iLWH0803155		102		
		PER GWW..PER RENE JUAREZ, W/ WATSON PKR..SET CIBP @ 5332'. MESA W.S. OPERATOR SAID PULLED 309 JTS. TBG./ PKR. ON 1-28-08..NOTHING WRITTEN DOWN.					
1/31/2008	Work Over Reconditioning	Status Check	iLWH0803138		102		
		SET RBP @ 5950'..TESTED OK !. FOUND BAD CSG. @ 5330' TO 4167'..WELL STILL FLOWING..SIP @ 1300#					
1/30/2008	Work Over Reconditioning	Status Check	iLWH0803039		102		
		RAN IN HOLE W/ CSG. SCAPER TO 6015'..POOH..RIH W/ RBP AND PKR. TO +- 6000' TO TEST CSG...PICK-UP W/ TRAILER HAULED 20 JTS, 2-3/8" TBG. AWAY					
1/29/2008	Work Over Reconditioning	Request/Complaint	iLWH0802936		102		
		PULLED OUT OF HOLE WITH 185 JTS. TBG. AND PKR..RIH WITH CSG. SCRAPER ON WORK STRING TBG..MAY SHUT DOWN DUE TO HIGH WINDS					
1/25/2008	Routine/Periodic	Normal Routine Activity	iLWH0802544		102		
		PULLING UNIT ON WELL..FLOWING WELL BACK TO TANKS..600# ON TBG., -0- ON CSG..					
8/9/2007	Routine/Periodic	Normal Routine Activity	iLWH0722139		102		
		TBG. @ 1670#					
7/11/2007	Routine/Periodic	Normal Routine Activity	iLWH0719229		102		
		MET WITH LEGAL STAFF FROM SANTA FE TO TOUR AREA..					

5/10/2007	Bradenhead	Request/Complaint	iLWH0713038	102		
	PER GWW..CHECK BHT FOR POSSIBLE CSG. LEAK,,PROD. WELL ON NEXT LOCATION SHOWING 400# CSG. PRESSURE..NO SHOW OF PROBLEM FROM THIS WELL..					
11/20/2006	Routine/Periodic	Normal Routine Activity	iLWH0632445	102		
	GAGE SHOWING 1990#,,WILL CHECK AGAIN LATER					
9/25/2006	Routine/Periodic	Normal Routine Activity	iLWH0626849	102		
	TBG. PRESSURE @ 1930#, PUMP RUNNING					
8/16/2006	Routine/Periodic	Status Check	iLWH0622846	102		
	TBG. GAGE @ 1940#, PUMP RUNNING					
5/24/2006	Routine/Periodic	Normal Routine Activity	iLWH0614438	102		
	TBG. @ 1840#					
4/20/2006	Routine/Periodic	Normal Routine Activity	iLWH0611043	102		
	Tbg. Pressure @ 1750#					
1/23/2006	Routine/Periodic	Normal Routine Activity	iLWH0602344	102		
	LOOKS BETTER THAN IN PAST ! TBG. PRESSURE @ 1840#.					
9/16/2005	Complaint Response	Status Check	iPRS05259570	115		
	voice mail rec. 9/15/05 from Louis Edgett: Produced water release. Bullet hole. 250 bbl inside dyke. 50 bbls on pad and 50 bbls in emergency pit. Checked location in operation. Truck loading or unloading. Fluids have been vacuumed up. Residue in soil and around pit. See photos. Crew on site. Site muddy with recent rains.					
9/15/2005	Work Over Reconditioning	Normal Routine Activity	iJDR05258363	113		
	Operator found a bad joint of tubing. He replaced the joint and ran a pressure test. Marcy said he turned in the chart to his boss. There tank developed a leak and he has a spill estimated at 200 bbls. The pit is full 12" deep 60'X80' and ran on to the location where they picked up 280 barrels. I asked if they reported the spill. Lewis Ledgett reported the spill to Paul Sheely's voice mail. Paul Sheely is taking care of spill.					
9/15/2005	Pressure Test	Normal Routine Activity	iJDR05263255	113		
	Spill on location					
9/9/2005	Routine/Periodic	Normal Routine Activity	iLWH0525248	102		
	WELL HEAD TORE DOWN, NO PULLING UNIT, MAYBE 9-12-05.					
9/7/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0525042	102		
	TBG. AND CSG. HAVE HOSE CONNECTED. BLEEDING DOWN FOR REPAIRS. SHOULD HAVE RIG 9-8-05					
9/2/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0524528	102		
	WELL SHUT IN ,DISCONNECTED.OTHER PUMP AND HOSE TO 2-7/8" LINE GOING TO SARAH SUE WELLS #1 & #3 SHUT OFF AND DISCONNECTED.					
9/1/2005	Compliance Verification	Request/Complaint	iLWH0524437	102	Y	13 17
	PER CW..UPON ARRIVAL CHECK STATUS, WELL SHUT IN, DISCONNECTED.ANOTHER TRI-PLEX PUMP.RUNNING TO LINE OUT TO PASTURE. TRAILED LINE, FOUND TO BE PUMPING INTO WELL W/ RODS CHAINED DOWN,D-36-19-34.PUMPING DOWN TBG.,ALSO RUNNING TO SECOND WELL IN E-36-19-34.BUT HAD LEAK AND SHUT IN. TOOK PICTURES @ ALL LOCATIONS, CALLED LEWIS @ 631-3341. TOLD HIM TO STOP PUMPS ASAP.HIS REPLY WAS TESTING WELL FOR INJECTION RATES.					
8/23/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0523533	102	Y	112 13
	INJ. WELL NOT REPAIRED , 1700# TBG. PRESS..OIL STANDING MOST OF AREA INSIDE DYKE @ TANKS. TOOK PICTURES, CALLED LARRY JOHNSON					
4/20/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0511035	102	Y	112 17
	OIL AND WATER INSIDE DYKE, PART OF PIT LINED, FULL OF FLUID. NEEDS CLEANED UP AND PIT EMPTIED. WELL FAILED BHT 2-11-05 IS STILL ACTIVE, NO RECORD OF REPAIRS..NEEDS SHUT IN UNTIL REPAIRED OR APPROVAL BY CW.. CALLED AND SPOKE W/ LOUIS EDCETT, SAID HE WOULD CALL CW ASAP FOR APPROVAL.					
2/11/2005	Bradenhead		iSAD05018415	114		
	OK. All Equipment and Location in Good Shape.					
7/13/2004	Compliance Verification	Enforcement Action Follow-u	iLWH0419559	102	Y	
	OIL PUDDLES AROUND TANKS, HEAVY SALT SCALE AND SALT WATER INSIDE DYKES. CALLED PAUL SHEELEY. NEEDS CLEANED UP.					
8/13/2003	Routine/Periodic	Normal Routine Activity	iLWH0322533	102	Y	
	OIL PUDDLES, HEAVY OIL STAIN INSIDE DYKE, AROUND TANKS.					
7/12/2002	Routine/Periodic	Normal Routine Activity	iJDR02193434	113		
	A-OK. All Equipment and Location in Good Shape.					
1/30/2002	Compliance Verification	Normal Routine Activity	iJDR02030368	113		
	A-OK. All Equipment and Location in Good Shape.					

1/15/2002	Compliance Verification	Normal Routine Activity	iJDR02015363		113	
	Talked to Lewis Edgett and he has bought the SWD from Subsurface. Talked to him about sending us a C 104. He has one year to return well to disposal.					
8/1/2001	Compliance Verification	Normal Routine Activity	iJDR01213481	11/4/2001	113	Y
	Checked status of well failing the 3/20/2001 B.H.T. The first letter was sent 3/1/2001 requiring the well to be brought into compliance prior to 6/23/2001. There was a extension approved until 7/23/2001. Well is disconnected. Well hasn't been reappeared and tested.					
3/20/2001	Bradenhead	Normal Routine Activity	iJDR01079475		113	Y
	Operator called and left a message that the well was defective and he will repair the well as soon as possible					
1/29/1998	MIT Witnessed - Other		unk0012007		103	
	PT TO 590 F/30 MINS OK					
2/26/1997	MIT Witnessed - Other		unk0012006		114	
	TEST CANCELLED-WEATHER-OPER SHOWED-ACCEPTED T					
2/26/1996	MIT Witnessed - Other		unk0012005		109	

Total Inspections Performed: 49