

JOHN SHOMAKER & ASSOCIATES, INC.

WATER-RESOURCE AND ENVIRONMENTAL CONSULTANTS

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TECHNICAL MEMORANDUM

To: Ted J. Trujillo, Esq., Law Offices of Ted J. Trujillo, P.A.

From: Steven T. Finch, Jr., Senior Hydrogeologist-Geochemist

Date: June 17, 2008

Subject: Potential hydrologic impacts to surface- and ground-water resources within Rio Arriba County caused by the drilling of oil wells by Approach Operating, LLC.

This memorandum supports the basis for potential hydrologic impacts to surface- and ground-water resources within Rio Arriba County caused by the drilling of oil wells by Approach Operating, LLC. Four well drilling permits were granted by the New Mexico Oil Conservation Division (NMOCD) to Approach Operating, LLC. An additional six oil and gas well applications have been submitted to the NMOCD. A list of the well permits is provided as Table 1, and locations of proposed and permitted wells are shown on Figure 1. The Board of County Commissioners of Rio Arriba requested a hearing from the NMOCD to show that the drilling of the wells listed in Table 1 will cause waste, violate correlative rights and be injurious to human health and the environment.

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30-039-30397	Woolley Family LP Well No. 1	T28N R5E 3	9,922	2,000

ft amsl - feet above mean sea level

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Description of Water Resources near Proposed Wells

The permitted wells are located in the Rio de Tierra Amarilla watershed, upstream of Tierra Amarilla, New Mexico (Fig. 1). The Rio de Tierra Amarilla is one of the major perennial tributaries to the Rio Chama. The New Mexico Water Quality Control Commission (NMWQCC, 20 NMAC 6.1 2116) has the following Designated Uses to the Rio de Tierra Amarilla:

- domestic water supply
- fish culture
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- livestock watering
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	pH	standard	6.6 to 8.8
	phosphorous	mg/L	<0.1
	total organic carbon	mg/L	<7
	turbidity	NTU	<10
domestic water supply	conductivity	µS/cm	300 to 1,500
	dissolved nitrate	mg/L	10
	dissolved uranium	mg/L	0.3
wildlife habitat	gross alpha	pCi/L	15
	recoverable selenium	µg/L	2
	total mercury	µg/L	0.012

mg/L - milligrams per liter
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For Wildlife Habitat, 20 NMAC 6.1 3101 L states the following: "no discharge shall contain any substance, including, but not limited to selenium, DDT, PCB's and dioxin, at a level which, when added to background concentrations, can lead to bioaccumulation to toxic levels in any animal species."

Proximity of NMOCD Permitted Wells to Water Resources

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Figure 2. Aerial photograph showing Woolley Family LP No. 1 well permit location.



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Depth to water for each NMOCD well permit location can not be determined without site-specific data. In general, the water table is shallow and follows the land surface. Flat grassy areas in the head waters of the Rio de Tierra Amarilla and other tributaries to the Chama River have ponded water during spring runoff and depth to water less than 25 ft for the remainder of the year (NMOSE Rancho Lobo hearing exhibits).

Proposed Drilling Methods

All four permits state that the wells will be drilled using air-rotary methods. Lined pits are listed on the drilling permits, using 6 to 12 millimeter thick synthetic liner material. The pit volume is to be 4,000 barrels (bbls), which is equivalent to 168,000 gallons. A pit 5 ft in depth would require approximately 5,500 ft² of area (75 ft by 75 ft), and a pit 10 ft in depth would require approximately 2,500 ft² of area (50 ft by 50 ft).

The first 350 ft of each hole is proposed to be 12-1/4-inch diameter, with 9-5/8-inch casing to be installed and cemented. This will allow for a 1.3 inch annulus for the cement seal. The remainder of the drill holes will be 8-3/4-inch diameter with 4-1/2-inch casing cemented in place. The 4-1/2-inch casing will have a 2.1-inch annulus for cement seal.

Potential Sources of Waste and Contaminants

Typically air-rotary drilling methods do not involve the use of drilling fluids, and the hole can be drilled and cleaned by use of air. Drilling fluids are generated when the formation contains ground water, and sometimes water and additives are used to stabilize the formation or assist with borehole cleaning while drilling. The water-well drilling industry uses drilling fluid additives that are protective of ground-water quality and approved by the American Water Works Association (AWWA), where the Oil and Gas drilling industry typically does not use AWWA approved products. Drilling additives for air-rotary drilling may include foaming agents or other products for increasing the viscosity of the fluid.

As previously mentioned, formation water may be produced during drilling and disposed of in a pit. The primary formation drilled will be the Mancos Shale and associated sandstone lenses. Based on data from the San Juan Basin area to the west of Tierra Amarilla Grant, water in these sandstone lenses can be brackish to saline (2,000 to 13,000 milligrams per liter (mg/L) total dissolved solids) (USGS publications, NMOCD records). In comparison, the total dissolved solids (TDS) content of the surface-water sources for the Rio Chama and associated shallow ground water is less than 1,000 mg/L, and more commonly in the range of 100 to 500 mg/L (NMED, 1980).¹ Sampled spring runoff in the San Juan Mountains has a TDS less than 50 mg/L (Finch, 1991).²

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Potential for Water-Quality Impacts

The Woolley Family LP Well No. 1, Sultemeier Well No. 1, and Sena Well No. 2 locations are too close to natural water drainages and sources. The Rio de Tierra Amarilla watershed (as well as the Rio Chama) is predominantly a surface-water system that is one of the most important sources of surface water in the State of New Mexico. The NMWQCC stream quality standards for the Rio Chama watershed (Table 2) were developed to protect this source of water. Siting Oil and Gas wells in close proximity to surface- and ground-water resources significantly increases the risk for contamination and water-quality impact.

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For NMOCD well permits, requirements are needed to protect surface and ground water from fuel and oil spills related to drilling equipment and facilities. Also, required monitoring for potential sources of contaminants would ensure the drill site has been reclaimed without damaging water resources.

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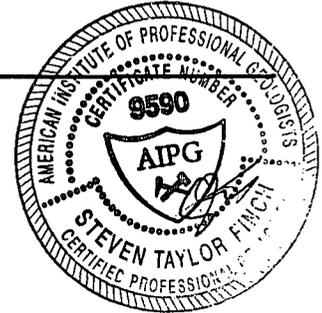
TECHNICAL MEMORANDUM

To: Ted J. Trujillo, Esq., Law Offices of Ted J. Trujillo, P.A.

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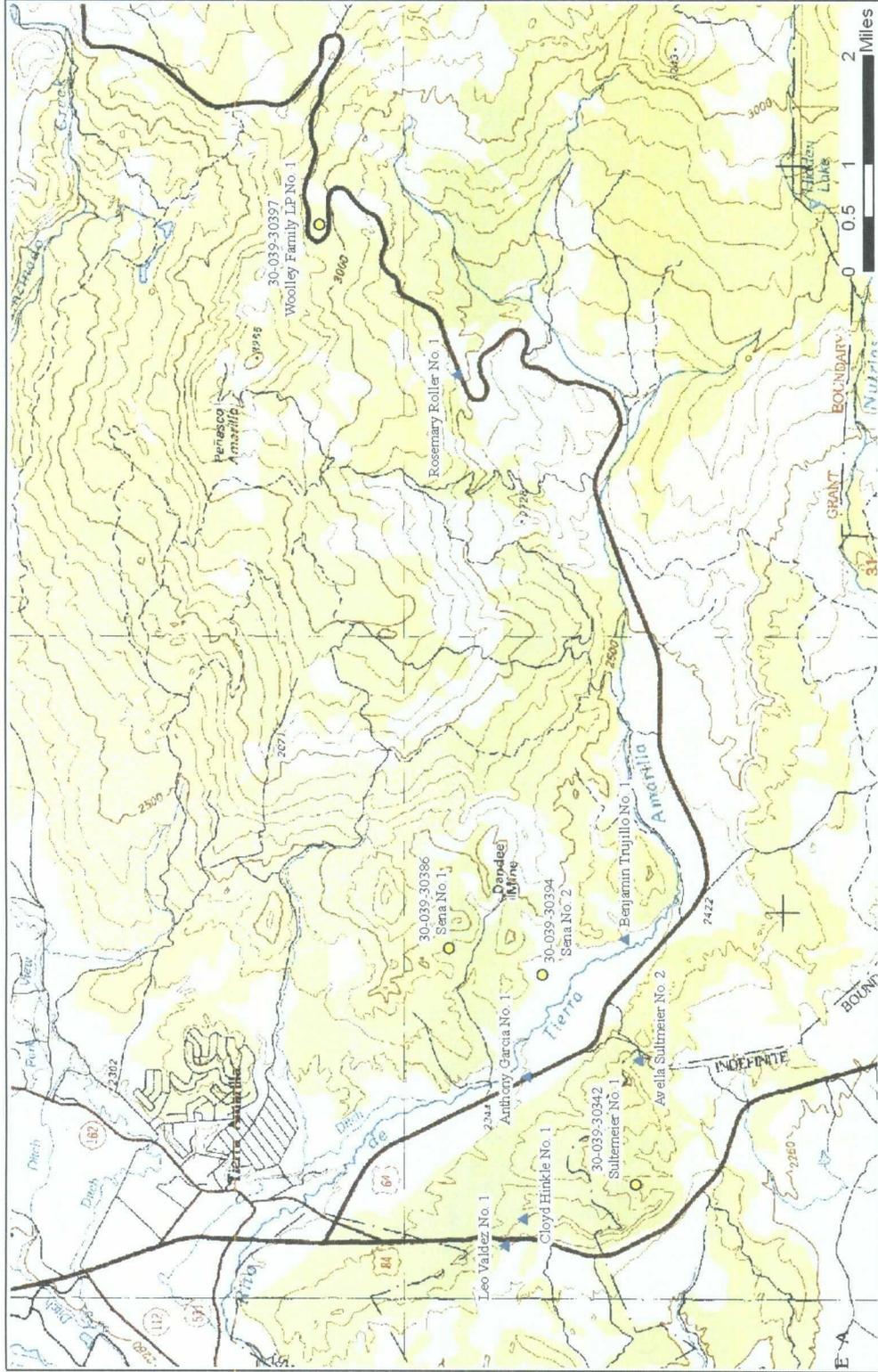


Figure 1. Topographic map showing the location of protested NMOCD well permits (yellow circles) and permit applications (triangles) in the Rio de Tierra Amarilla Watershed, Rio Arriba County.

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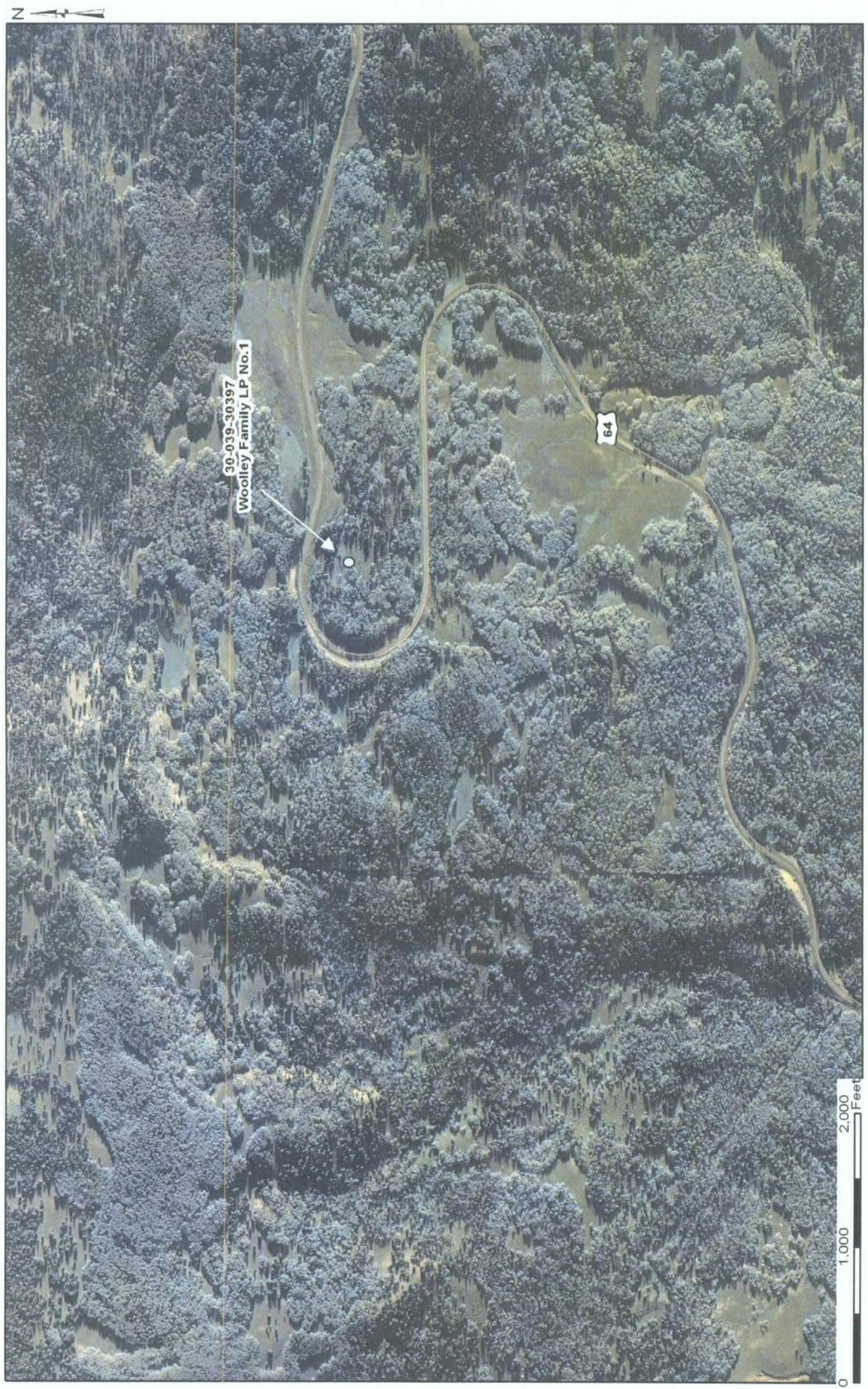


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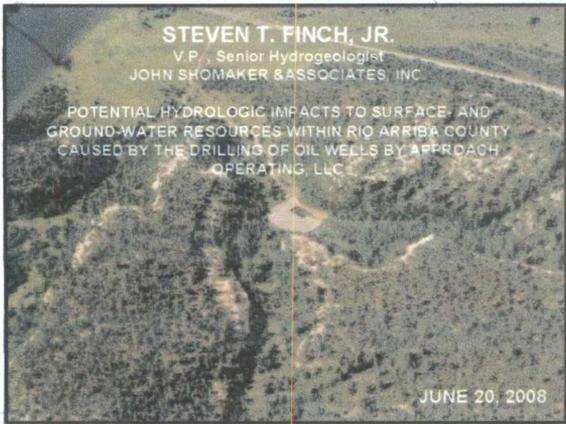
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OUTLINE OF PRESENTATION

- Surface-water resources of region
- Location of proposed and permitted wells to surface water features
- Ground-water resource of region
- Proposed oil well drilling methods and construction
- Rio Chama Regional Water Plan
- Conclusions

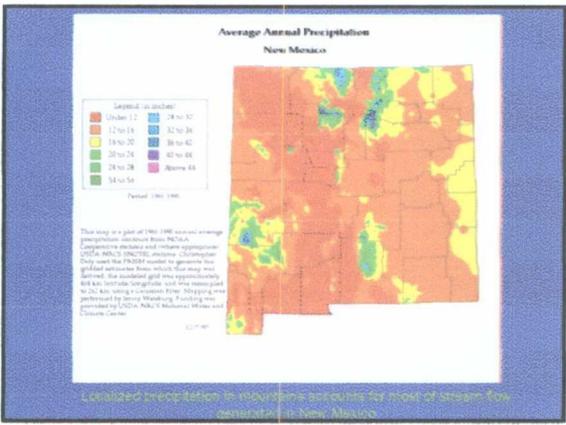


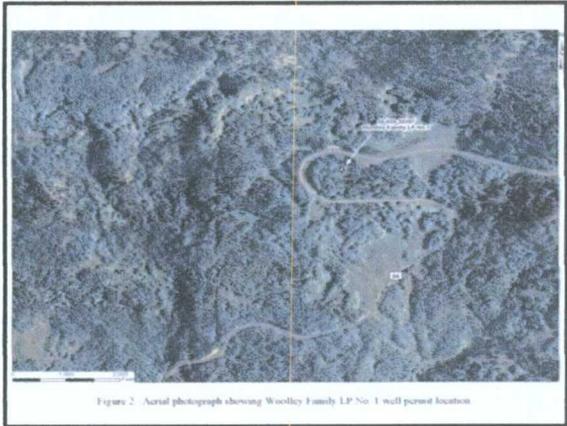
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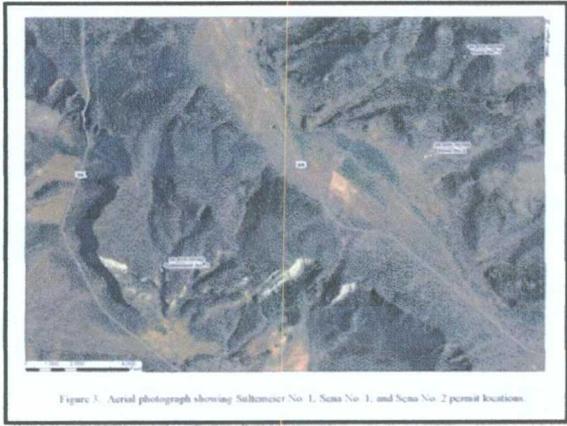
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SITING EVALUATION

- Well locations are in bottom of water course areas or in wetlands.
- No projections for timing impact on watershed and foot print.
- Depth to water has not been determined at these sites, and is likely less than 25 ft.





RIO CHAMA WATER PLAN

Provides the technical basis for enabling development in the upper reaches of the Rio Chama watershed in order to protect water quality and quantity.

Strategy: Regulate and discourage development in upper watershed areas

The upper reaches of the Rio Chama mountain and tributary watersheds are sensitive areas and need to be carefully managed. Land practices in these upper reaches have large impacts on the quality and quantity of water that reaches the streams and acequias within the entire watershed. There is general agreement in the region to restrict or even prohibit development in these areas. If development is allowed, it is very important to stringently regulate road design, implement runoff

catchment structures, require terracing management to prevent excessive runoff, and re-vegetate all disturbed areas. Revegetation and erosion control requirements should be stringently enforced in all instances of disturbance, including non-construction activities such as utility installation or logging. Adequate road construction standards are important here as everywhere. In most upper watershed areas we need to preserve the ability to use fire as a watershed management tool to maintain forest health and watershed productivity without fear of damaging inappropriately sited structures. This would tend to argue for prohibiting any development in these areas.

Horizontal lines for notes.

RIO CHAMA REGIONAL WATER PLAN

GOAL: PROTECT AND RESTORE OUR WATERSHEDS

Managing watersheds to enhance both ecological and hydrologic function will help achieve all our water planning goals. Good watershed management can help with acequia water supplies, enhance community and individual water security, protect water quality, make acequia maintenance easier, and even contribute to the long-term viability of the entire acequia system. At the same time, properly restored watersheds would offer environmental advantages in terms of wildlife habitat, forage, ecological diversity, rangeland productivity, and reduced danger of damaging large scale forest fires.

The strategies that will protect and restore our watersheds are the same ones that will enhance our water supplies and reduce water pollution. These are discussed and evaluated above in reference to these goals. It may seem redundant to give watershed protection and restoration the status of a separate water planning goal, but it deserves

such recognition both because it unites many concerns and strategies for better managing water in our region, and because it was mentioned frequently and passionately by local residents in many water planning meetings.

There are opportunities for significant improvements in watershed management throughout the region. Higher altitude areas can benefit from improved fire management, forest thinning, better re-vegetation, better grazing management in forest areas, and development restrictions in critical areas. At lower altitudes, erosion control structures and grass cover enhancement are needed almost everywhere, along with management of the timing and intensity of grazing so livestock can enhance soil cover. Better road construction and other kinds of runoff management offer advantages throughout the region. Specific techniques and opportunities are discussed in detail above. The underlying theme among many of the alternatives that would help in the most enhancing and protecting our watersheds to store as much water as possible in the soil and shallow aquifers rather than letting it run off quickly and erosively.

7-40

RIO CHAMA REGIONAL WATER PLAN

Horizontal lines for notes.

RIO CHAMA REGIONAL WATER PLAN

Recommends Rio Arriba County as the agency to regulate land use and to protect sensitive upper watershed areas.

Physical, hydrological, and environmental impacts

One of the principal problems associated with homes sprinkled among lowly high-altitude forests is the resulting demand to protect these homes from forest fires. As we are increasingly coming to understand, fire is a natural part of the ecology of most of our forests, and requires means to suppress forest fires generally result in making frequent small fires for infrequent large ones. Given the role of fire in maintaining forest health and also perhaps the desired hydrological properties of watersheds, it would be highly counterproductive if any substantial forested areas were effectively required to be fire-free. It is also impossible for anyone or any agency to guarantee that forest fires can be prevented, even if that is desired, and the attempt is generally extremely expensive - imposing a major potential burden on taxpayers to subsidize forest homeowners.

The other major environmental or hydrological effects associated with development in forest areas (and especially more pronounced the greater the slope of the

land) are increased concentration of runoff water caused by buildings, parking areas, driveways, and roads. While techniques exist to mitigate all these effects, they can be costly and in some instances, it may well make more sense simply not to build in these areas, and more particularly not to build roads there.

Implementation implementation of land use restrictions generally falls to County administration in our region, since no other government entity has jurisdiction except in the Village of Chama, our only municipality, and the Jicarilla Apache Tribe. County staff would need to draw up an ordinance, to be enacted by the County Commission, and the County would need to assume responsibility and allocate funding for enforcement.

While Rio Arriba County has no authority to regulate land use and development within the Jicarilla Apache Reservation, it is hoped that the Tribe would similarly protect these sensitive upper watershed areas.

Horizontal lines for notes.

CONCLUSIONS

- Prohibit development in upper watershed areas as recommended in the Rio Chama Regional Water Plan
- Implement hydrologic well siting evaluation before issuing drilling permits to ensure protection of surface water
- Use only closed loop systems in the Rio Chama watershed
- Require better annular seal to prevent upward migration of saline water or commingling of aquifers
