

DOCKET: EXAMINER HEARING - FRIDAY - NOVEMBER 7, 2003

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 38-03 and 39-03 are tentatively set for November 20, 2003 and December 4, 2003. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 12776: Reopened - Continued from October 23, 2003, Examiner Hearing

In the matter of Case 12776 being reopened pursuant to the provisions of Division Order No. R-11723, which order promulgated temporary special pool rules for the East Penasco Draw-Upper Pennsylvanian Pool in Eddy County, New Mexico, including provisions for 160-acre spacing units and designated well locations. Operators in the East Penasco Draw-Upper Pennsylvanian Pool should appear and show cause why the temporary special pool rules established for this pool should not be rescinded and the pool not be developed on statewide 40-acre spacing.

CASE 13126: Continued from October 9, 2003 Examiner Hearing.

Application of (The) Wiser Oil Company for three Unorthodox Oil Well Locations, Lea County, New Mexico. Applicant seeks to drill the following three producing oil wells at unorthodox locations in the Grayburg Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool (28509) within its State "B" lease in Section 16, Township 17 South, Range 31 East, along the boundary line of its Grayburg-Jackson Skelly Unit Waterflood Project Area: (i) Well No. 10 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 1155 feet from the South line and 110 feet from the East line; (ii) Well No. 11 within the SW/4 SE/4 (Unit O) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 80 feet from the South line and 1485 feet from the East line; and (iii) Well No. 12 within the SE/4 SE/4 (Unit P) of Section 16, being a standard 40-acre oil spacing and proration unit for the Grayburg Jackson Pool, 10 feet from the South line and 110 feet from the East line. These three well locations are located approximately 6.5 miles east by north of Loco Hills, New Mexico.

CASE 13172: Continued from October 23, 2003, Examiner Hearing.

Application of Mewbourne Oil Company for an Unorthodox Oil Well Location, Lea County, New Mexico. Applicant seeks authorization to drill and produce its SF "17" Fed. Com. Well No. 2 at an unorthodox oil well location 1910 feet from the South line and 1370 feet from the East line of Section 17, Township 18 South, Range 32 East, in the Wolfcamp formation (Undesignated Young-Wolfcamp Pool) and Strawn formation (Undesignated Young-Strawn Pool). The NW/4 SE/4 of Section 17 will be dedicated to the well. The unit is located approximately 7½ miles south-southwest of Maljamar, New Mexico.

CASE 13177: Application of Crossland Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Morrow formation to one hundred feet below the Morrow formation in the SE/4 NE/4 of Section 27, Township 18 South, Range 29 East. Applicant proposes to dedicate these pooled units to its proposed Empire A Federal Re-entry Well No. 2, to be drilled at a standard gas well location in the SE/4 NE/4 of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles south of Loco Hills, New Mexico.

CASE 13178: Application of San Juan Resources Properties LLC to re-instate Division Order R-11762 (compulsory pooling) San Juan County, New Mexico. Applicant seeks to re-instate Order R-11762 that pooled all mineral interests from the surface to the base of the Dakota formation underlying the S/2 of irregular Section 19, Township 30 North, Range 11 West, forming a standard 320-acre gas spacing and proration unit for any production from the surface to the base of the Dakota formation, including but not limited to the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool. This unit is to be dedicated to its Kaempf Well No. 1E to be drilled at a standard well location in Unit I of this section. Also to be considered will be the costs of drilling this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of San Juan Resources of Colorado, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 2 miles East of Flora Vista, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**