Page 1

OGRID CODE OPERATOR	WELL NAME	API	ULSTR	PROD YEAR		GAS	OIL	WATER	INJ
CODE OPERATOR 12576 KERSEY & CO	WELL NAME A S U #002		ULSTR D-11-17S-28E	 1997 1997 1997 1997 1997 1997 1997	1 2 3 4 5 6 7 8 9 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 3 4 5 6 7 8 9 10 11 12 3 4 5 6 7 8 9 10 11 12 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 9 10 11 12 1 2 3 4 5 8 10 11 12 1 2 3 4 5 8 10 11 12 1 2 3 4 5 8 10 11 12 1 2 3 4 5 8 10 11 12 1 2 3 4 5 8 10 11 12 12 12 12 12 12 12 12 12	GAS	OIL	WATER	INJ
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OGRID CODE OPERATOR	WELL NAME	API	ULSTR	PROD YEAR		GAS	OIL	WATER	INJ
12576 KERSEY & CO	A S U #002	30-015-10227	D-11-17S-28E M-02-17S-28E	 2001 2001 2001 2001 2002 2002 2002			2 2 2 10 16		
		30-013-01308	M-02-175-26E	1997 1997 1997 1997 1997 1997 1997 1997	1 2 3 4 5 6 7 8 9 11 12 12 3 4 5 6 7 8 9 0 11 12 1 12 1				
As of August 5, 2003 If month and year appear with were reported.	no amounts, zero volumes								

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OGRID CODE OPERATOR	WELL NAME	API	ULSTR		PROD YEAR		GAS	OIL	WATER	IN
2576 KERSEY & CO	A S U A #001	30-015-01	306 M-02-178-28E	м	1999	2				
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of August 5, 2003										
	th no amounts, zero volumes									
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OGRID CODE OPERATOR	WELL NAME	API	ULSTR		PROD YEAR	PROD MTH	GAS	OIL	WATER	INC
12576 KERSEY & CO	A S U A #001	30-015-01306	M-02-17S-28E	м	2003 2003	4 5				
		30-015-01306				-				
12576 KERSEY & CO	TEXACO STATE #002	30-015-02633	J-07-18S-28E	J	1997 1997	1 2		52 47		
					1997	3		50		
					1997	4		42		
					1997	5		41		
					1997 1997	6 7		58 47		
					1997	8		37		
					1997	9		54		
					1997	11				
					1997	12				
					1998 1998	1 2		26		
					1998	3		60		
					1998	4		41		
					1998	5		60		
					1998 1998	6 7		40 62		
					1998	8		70		
					1998	9		35		
					1998	10		46		
					1998	11		42		
					1998 1999	12 1		62 36		
					1999	2		38		
					1999	3		40		
					1999	4		42		
					1999 1999	5 6		40		
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		l			1999	9				
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		•			2000	9				
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of August 5, 2003										
month and year appear wit re reported.	h no amounts, zero volumes									

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PRODUCTION	FROM	BELOW	LISTED	WELLS	1997	-	PRESENT

	OPERATOR	WELL NAME	:	API	ULSTR	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ	
	KERSEY & CO	TEXACO STATE #002			J-07-18S-28E	2000 2000	11 12					
			t			2001	1					
						2001 2001	2 3					
						2001 2001	4 5					
						2001 2001	6 7					
			1			2001	8					
						2001 2001	9 10					
			;			2001 2001	11 12					
						2002 2002	1 2					
			•			2002	3		6			
						2002 2002	4 5		38 21			
						2002 2002	6 7		10 12			
			÷			2002	8		4			
						2002 2002	9 10		6 8			
						2002 2002	11 12		19 8			
						2003 2003	1 2		5 5			
						2003	3		2			
						2003 2003	4 5		2			
				30-015-02633					1,386			
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As of Au If month were rep	and year appear with no	o amounts, zero volumes										
If month	and year appear with no	o amounts, zero volumes										
If month	and year appear with no	o amounts, zero volumes										

Page 6

	PRODU	JCTION FROM BELOW LISTED W	ELLS 1997 - PRES	SENT						Pa
OGRID CODE OPERATOR	WELL NAME	API	ULSTR		PROD YEAR		GAS	OIL	WATER	I
2594 KERSEY & DONOHUE	FEDERAL #001	30-015-01	310 20-03-175-28		1997	1				
Sol Mandal & Donomos	FEDERAL #001	50-015-01	510 10 05 170 10		1997	2				
					1997	3				
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men and year appear with	no amounts, zero volumes	:								
reported.										

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OGRID CODE OPERATOR	WELL NAME	API	ULSTR		PROD YEAR		GAS	OIL	WATER	INJ
12594 KERSEY & DONOHUE	FEDERAL #001	30-015-01310	20-03-17S-28E	P	2001	6				
					2001	7				
					2001	8				
					2001	9				
					2001	10				
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					2002	4				
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					2002	1				
					2003	2				
					2003	3				
					2003	4				
					2003	5				
		30-015-01310								
12594 KERSEY & DONOHUE	FEDERAL #002	30-015-01309	11-03-17S-28E		1997	1				
					1997 1997	2				
		1			1997	3 4				
		:			1997	5				
					1997	6				
					1997	7				
					1997	8				
					1997	9				
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		4			1998	2				
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		i			1998	11				
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					1999	1	3			
of August 5, 2003										
month and year appear with	no amounts, zero volumes	÷ .								
re reported.										
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	OGRID CODE	OPERATOR	WELL NAME	API	ULSTR		PROD YEAR		GAS	OIL	WATER	INJ
-	12594	KERSEY & DONOHUE	FEDERAL #002	30-015-01309	11-03-17S-28E	G	1999 1999 1999 1999 1999 1999 1999 199	3 4 5 6 7 8 9 10 11 12 1 2 3 4 5 6 7 8 9 10 12 1 2 3 4 5 6 7 8 9 10	7 2 1 1 63 63 63 6			
				30-015-01309					154			

As of August 5, 2003 If month and year appear with no amounts, zero volumes were reported.

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New Mexico Oil Conservation Division

811 South First Street, Artesia NM 882

2040 South Pacheco, Santa Fe, New Mexico 87505



Energy, Minerals and Natural Resources Department

Data Management Program "Embracing 21st Century Technology" 11-May-00 BASS ENTERPRISES PRODUCTION C PO BOX 2760 MIDLAND TX 79702-Attention: Regulatory Department Re: Current Status of Oil and Gas Well(s) Data Management Program UCI 2030 RECEIVED OCD - ARTESIA L2026L BL L2010 C2026L BL L2010 C2026

Dear Sirs:

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

1. Is your company the current operator of these oil or gas well(s)?

2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?

3. Are the produced volumes being reported to the Division on Form C-115?*

4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

Please direct a copy of this letter with the provided response areas complete	
If you should have any questions, please contact Ms. Carmen Reno at 505-748-	283 (x-n/a) at the Artesia District Office.
*If the nature of the problem is reporting, we will contact your representative at ()(area code/number).	CIL COLISSIEMATION DIVISION
Your cooperation is appreciated,	OCD EXHIBIT NO. 12
New Mexico Oil Conservation Division Staff	CASE NO. 12811
Responses should only correct wrong information. If all data inc response entries should be made on that line. If all information is co a copy of this letter in its entirety. The following are (prrect, please initial here and return
Valid Well Types: O = Oil, G = Gas, I = Injection, S = Salt W	√ater Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

**For the purpose of this letter, "Inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 [zero] production or, 3) a prolonged period of the well being shut-in.

BASS 10 FEDERAL

	Well No.	API	Number	L	ocation	Well Type	Years Inactive**
	002	3001	5227490000	K 10	22 S 28 E	0	6+
Response:	Current Opera	itor? 🚺	Yes 🔲 No	Our records	indicate the C	urrent Type to be:	09/19/93
	Well is Produc	ing 🔲	TA'd? 🚺	Plugged? 🔲	Shut-In? 🔲	Convert to Inj/SWD	
				•	(OCD Exhibit
			1		~		Case No. 12811
			8 (R			-	August 14, 2003

/	BASS 3 FE	DERAL								
•		Well No.	API N	umber	L	ocation.	Well Typ	e Years	Inactive**	
		001	3001525	53300000	P 3	22 S 28 E	0		4	
	Response:	Current Operate	or? 🛛 Yes	s 🗌 No	Our records	s indicate the C	Current Type to be:	07/2	2195	
		Well is Producin	Ig 🔲 T	'A'd? 🔲	Plugged?	Shut-In? 🔀	Convert to Inj/SWI	D Date of Acti	on Checked	
				A		5	V			-
	BIG EDDY	Well No.	API Ni	umber		ocation	Well Typ	e Years	Inactive**	
		080		32360000		21 S 28 E	G		6+	
	Response:	Current Operato					Current Type to be:	03/	188	7
	-	Well is Producin					Convert to Inj/SWC		on Checked	C
			4							• •
		083	3001523	5780000	C 10	21 S 28 E	G		6+	
	Response:						Current Type to be:		/ 85	
	•	Well is Producin			_		Convert to Inj/SWD		on Checked	
				Ā	لے ، ور۔					
		066	3001522	л 6820000	K 21	5 21 S 28 E	G		2	
	Response:	Current Operato					urrent Type to be:	01/	197	
	Nooponoar	Well is Producin		A'd?			Convert to Inj/SWD		on Checked	
		070	2004522	4730000	D 76	i 21 S 28 E)		61	
	Response:						urrent Type to be:	 مکر	190	
	Kusponse.						Convert to Inj/SWD			
			··· استا 9	Λ.		Ś				
		054	2004522	1330000	N 20	21 S 28 E	G		4	
	Resoonse						urrent Type to be	05/	jar	
	Responser						Convert to Inj/SWD		on Checked	
						5	1			
	·	064	3001523	1340000	 N 33	21 S 28 E	G		2	
	Response:						urrent Type to be:	09/	196	
	·····						Convert to Inj/SWD			
						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
		041	3001521	₽ 3250000	.1 35	21 S 28 E	G		4	1 June
	Response:	Current Operato					urrent Type to be:	121	187	WHICH 754P
	•	Well is Producing					Convert to Inj/SWD		on Checked	754P
				A						
		093	3001524	060000	K 36	21 S 28 E	ο		6+	
		Current Operator					urrent Type to be:	08/	192	
		Well is Producing	<u> </u>		Plugged?		Convert to Inj/SWD			
					$- \phi$	5				
		040	3001521 ⁻	1170000	- l - l	21 S 29 E	G		6+	
		Current Operator					urrent Type to be:	10/	178	
		Well is Producing					Convert to Inj/SWD			
						<u> </u>	V			
		071	2004 500	1	E 7	22 5 20 5	c		6 <b>+</b>	
		Current Operator	30015230			22 S 29 E	_G urrent Type to be:	01/	6+ 185	
		Well is Producing					Convert to Inj/SWD			
				H		7				
				•						

BIG EDDY	UNIT						
•	Well No.	API Number	L	ocation	Weil Type	Years	Inactive**
	010 3	0015107850000	K 19	20 S 31 E	0		6+
Response:	Current Operator?	XYes 🗌 No	Our records	indicate the C	urrent Type to be:	121	/ 89
	Well is Producing	TA'd? 🔀	Plugged?	Shut-In? 🗌	Convert to Inj/SWD	Date of Acti	on Checked
	— <u>————————————————————————————————————</u>	T		$\overline{<}$	1.		
	092 3	0015240830000	L 14	21 S 28 E	G		2
Response:	Current Operator?	🗙 Yes 🗌 No	Our records	indicate the C	urrent Type to be:	05/	197
	Well is Producing		Plugged?	Shut-In? 🔀	Convert to Mi/SWD	Date of Acti	on Checked
		= <u>7</u> -		<			<u> </u>
	060 3	0015223980000	.i 20	21 S 28 E	0		6+
Response:	Current Operator?				urrent Type to be:	121	18 2
	Well is Producing				Convert to Inj/SWD	Date of Acti	on Checked
	AFC TR.	Duis Ther	LITAL TO PRO	UCTION EY	INSTRULING ARTIF		
	CAFAIN	171. SHOULD	BARIN WORK	w 1 w	r 2001.		
Beenoncer	Current Operator?			21 S 29 E	urrent Type to be:	071	·/ 90
Response.					Convert to Inj/SWD	02 / Date of Action	
	Well is Producing			SHUC-UN			
		A		/	-		_
		0015239680000		21 S 29 E	G		6+
Response:	Current Operator?				urrent Type to be:	06/	192
	Well is Producing		Plugged?	Shut-In?	Convert to Inj/SWD	Date of Actio	
		A		<u> </u>	<u>v</u>		
		0015240840000		21 S 29 E	G		4
Response:					urrent Type to be:	11/	195
	Well is Producing		Plugged?	Shut-In? 🔀	Convert to Inj/SWD	Date of Actio	on Checked
		A		5	V		
		0015209400000		21 S 29 É	G		5
Response:	Current Operator?	Yes 🗌 No			urrent Type to be:	061	194
	Well is Producing	TA'd?	Plugged?	Shut-In? 🔲	Convert to Inj/SWD	Date of Actio	on Checked
		$ \sum D $	,				
	044 3	0015215290000	Н 16	21 S 30 E	G		.1
Response:	Current Operator?	🛛 Yes 🗌 No	Our records	indicate the Cu	urrent Type to be:	081	198
	Well is Producing	TA'd?	Plugged? 🔲	Shut-In? 🔀	Convert to Inj/SWD	Date of Actio	on Checked
	-1:- 11	A11 111 1	even Imil	7	V		
	118-) This W	0015276640000	eyer anii 1 25	601. 22:5:28 E	0		6÷
Response:	Current Operator?	Yes No	Our records	indicate the Cu	arrent Type to be:	1	1
	Well is Producing		Plugged? 🔲	Shut-In? 🔲	Convert to Inj/SWD	Date of Actio	on Checked
		A		······			
GOLDEN 8	FFDFDAI	A					
						N	
	Well No.	API Number	Lo	cation	Well Type	Years I	nactive**
		0015272150000		21 S 29 E	0	<b>.</b> .	3
Response:	Current Operator?				urrent Type to be:	041	195
	Well is Producing		Plugged? 🔲	Shut-In? 🔀	Convert to Inj/SWD	Date of Actio	on Checked
		1		5			
HOPEFUL I	FEDERAL	1		/			
:		API Number	 I.o	cation	Well Type	Years I	nactive**
					/		

•	001	30015222230000	3 30 21 S 29 E	0	6+
Response:	Current Operato	or? 🛛 Yes 🗌 No	Our records indicate the	Current Type to be:	3/ 186
	Well is Producin	g 🔲 TA'd? 🔀	Plugged? Shut-In?	Convert to Inj/SWD	Date of Action Checked
		A	(		
JAMES RA	ANCH	,		7-	
	Well No.	API Number	Location	Well Type	Years Inactive**
	012	30015221620000	G 21 22 S 30 E	G	2
Response:	Current Operato	or? 🛛 Yes 🗌 No	Our records indicate the	Current Type to be:	06/19/00
	Well is Producing	9 🛛 TA'd2/🗆	Plugged? Shut-In?	Convert to Inj/SWD	Date of Action Checked
		QU		,	·····
JAMES RA	ANCH UNIT	f v			
	Well No.	API Number	Location	Well Type	Years Inactive**
	010	30015230750000	H 1 23 S 30 E	G	2
Response:	Current Operato	r? 🔀 Yes 🗌 No	Our records indicate the (	Current Type to be:	7/ 197
			_	Convert to Inj/SWD	Date of Action Checked
	÷	A	. /	/	
JOSEPHIN	E RODKE FEDI	E	V		
	Well No.	API Number	Location	Well Type	Years Inactive**
	002	30015217290000	C 27 20 S 31 E	0	6+
Response:	Current Operator	r? 🕅 Yes 🗌 No	Our records indicate the (	Current Type to be:	05/18/95
	Well is Producing	TA'd? 🔀	Plugged?	Convert to Inj/SWD 🔲	
	·····				-
MERCHAM	NT STATE	•			
	Well No.	API Number	I ocation	Well Type	Years Inactive**
	004	30015293270000	3 1 19 S 28 E	0	6+
Response:	Current Operator	r? 🛛 Yes 🗌 No	Our records indicate the C	Current Type to be:	01/27/97
	Well is Producing	TA'd? 🛛	Plugged? Shut-In?	Convert to Inj/SWD	Date of Action Checked
		1	S		
	001	30015229410000	H 1 19 S 28 E	o	. 3
Response:	Current Operator	? 🛛 Yes 🔲 No	Our records indicate the C		051 196
	Well is Producing	TA'd?	Plugged? 🔲 Shut-In? 🔀	Convert to Inj/SWD	Date of Action Checked
		ft ft	G		
NORTH IN	DIAN FLATS 26	· •			
	Well No.	API Number	Location	Well Type	Years Inactive**
	002	30015287020000	J 26 21 S 28 E	0	3
Response:	Current Operator	? 🗌 Yes 🗌 No	Our records indicate the C	urrent Type to be:	03/21/97
	Well is Producing		Plugged? 🔀 Shut-In? 🗌	Convert to Inj/SWD	Date of Action Checked
		H-	INIGNI	54	
POKER LA	KE	• •		/	
	Well No.	API Number	Location	Well Type	Years Inactive**
	042	30015210950000	G 10 25 S 30 E	G	6+
Response:	Current Operator	•	Our records indicate the C	urrent Type to be:	061 183
	Well is Producing	TA'd?	Plugged? Shut-In?	Convert to Inj/SWD	Date of Action Checked
		1	4		
		1			

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· · ·	057	30015242690000	N 28	25 S 31 E	o	6+
Response:	Current Operator	1? XYes No	Our records	indicate the C	urrent Type to be:	06108195
	Well is Producing		Plugged? 🔲	Shut-In? 🔲	Convert to Inj/SWD	Date of Action Checked
		V		5	1/	
	060	30015244800000	F 33	25 S 31 E	0	6+
Response:	Current Operator		Our records	indicate the C	urrent Type to be:	10/01/91
	Well is Producing	TA'd?	Plugged? 🔲	Shut-In? 🛛	Convert to Inj/SWD	Date of Action Checked
· · ·		A		<		
POKER LA	KE UNIT					
	Well No.	API Number	L	ocation	Well Type	Years Inactive**
	049	30015234300000	E 17	24 S 30 E	G	6+
Response:	Current Operator	? XYes No			urrent Type to be:	05/ 195
		TA'd?			Convert to Inj/SWD	
		- 5		<u> </u>	V	
	058	30015241900000	K 27	ر 24 S 31 E	G	6+
Response:		? 🛛 Yes 🔲 No			urrent Type to be:	01/04/93
	Well is Producing		Plugged?	Shut-In? 🗖	Convert to Ini/SWD	Date of Action Checked
	AFE	APPROVED THE	DNVERT TO	5WD. Wg.	AL SHOULD BE COM	PLETED BY 11/30/00
	<del>7</del> ل ₈₉₀	30015279620000		24 S 31 E	0	2
Response:	Current Operator	? XYes No			urrent Type to be:	10//00
				Shut-In? 🔲	convert to Inj/SWD	
		A		- 90		· · · · · · · · · · · · · · · · · · ·
	-052	30015241470000	C_33	_25_\$_31_E	G	6+
Response:	Current Operator	? 🛛 Yes 🗌 No	Our records	indicate the Cu	urrent Type to be:	03/16/95
	Well is Producing	TA'd?	Plugged? 🔲	Shut-In? 📮	Convert to Inj/SWD	Date of Action Checked
		R		7	V	
SOHACK 3	s FED- Uhis	well wa-	s never	- drill	ed.	
	Well No.	API Number	Lo	ocation	Well Type	Years Inactive**
	001	30015276650000	N 33	19 S 31 E	0	6+
Response:	Current Operator	? 🗋 Yes 🔲 No	Our records	indicate the Cu	urrent Type to be:	<u> </u>
	Well is Producing	🔲 TA'd? 🗖	Plugged? 🔲	Shut-In? 🔲	Convert to Inj/SWD 🔲	Date of Action Checked

# **CERTIFIED MAIL RETURN RECEIPT REQUESTED**

September 8, 2000

12576 **KERSEY & CO PO BOX 1248** FREDERICKSBURG, TX 78624

BEFORE ENAMINER STOOMER	
CASE NO2811	

101

## Re: Current Status of Oil and Gas Wells

In May of this year, the Oil Conservation Division ("Division") sent a letter to you setting forth the Division's information on wells for which you are the operator of record. The letter requested a response with additional information. The Division has had no response to the letter. The Division presumes you agree with the information in the letter regarding your inactive wells.

The wells have not shown production or been reported on Form C-115 for more than one year. The wells are not in compliance with the Division's rules and the New Mexico Oil and Gas Act.

You are hereby directed to bring these wells into compliance within 60 days. In the alternative, within 30 days you may submit a compliance plan including a schedule of activities with dates

		The second se	, and the second s		
		SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
	Sincerely,	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by (Please Print Clearly) B. Date of Deliv G. Signature X MC Curfuel D. Is delivery address different from item 12 Yes		
	Tim Gum District Supervisor	1. Article Addressed to:	D. Is delivery address different from item 1? U Yes     If YES, enter delivery address below: No		
OCD Exhibit	2	KERSEY & COMPANY P.O. BOX 1248 FREDERICKSBURG, TX 78624	3. Service Type Certified Mail C Express Mail Registered Freturn Receipt for Merchandi		
Case No. 1281		i	4. Restricted Delivery? (Extra Fee)		
August 14, 200		2. Article Number (Copy from service label) 7000:0600:0026:1537:2193			
		PS Form 3811, July 1999 Domestic	Return Receipt 102595-00-M-09		

### **CERTIFIED MAIL RETURN RECEIPT REQUESTED**

September 8, 2000

12581 KERSEY & CO & E A HANSON **PO BOX 316** ARTESIA, NM 88210

ESTORE EXCLUSION	icul
OCD ENHIELTHO.	102
OCD 2811	
CASE NO.	

**Re:** Current Status of Oil and Gas Wells

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	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY					
Sincerely, Tim Gum	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Received by (Please Print Clearly) B. Date of Delive MFRUYSCU 101:100 C. Signature X MCCLESEY Address					
District Supervisor	1. Article Addressed to:	D. Is delivery address different from item 1? Ses If YES, enter delivery address below: No					
	KERSEY & COMPANY & EA HANSON P.O. BOX 1248						
OCD Exhibit	FREDERICKSBURG, TX 78624	3. Service Type  SFCertified Mail  Registered  Kall  C.O.D.					
Case No. 12811		4. Restricted Delivery? (Extra Fee)					
August 14, 2003	2. Article Number (Copy from service label) 7000 0600 0026 1537 0526	102					
	De Earm 3811 luik 1000 Demonite	Debut Decelet					



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

# **FINAL NOTICE**

**CERTIFIED MAIL** 

DECEMBER 26, 2000

KERSEY & COMPANY P.O. BOX 1248 FREDERICKSBURG , TX 78624

### **RE: INACTIVE NON-COMPLIANCE WELLS**

The Oil Conservation Division (OCD) currently is addressing all inactive non- compliance wells as a top priority statewide project. A mass mail out was made on May 11, 2000 requesting information from each operator that had inactive wells. A second mail out was made on September 8, directing each operator as part of this project to provide additional information based on how they had responded to the May 11, 2000 letter.

By copy of this letter, the OCD director is requested to schedule a "Show Cause Hearing" to allow you the opportunity to appear and to show way a shut in order, order to plug and abandon all inactive non-compliance wells and/or to call for the forfeiture of your statewide bond is not issued. If your bond is called you can no longer operate in the State of New Mexico.

<u>The "Show Cause Hearing" will be stayed if an aggressive plan being detailed and specific as to</u> <u>type of work and time frame to bring all non-compliance wells into compliance is received in this</u> <u>office within 30 days of receipt of this letter.</u>

Attached is the latest (11/16/00) OCD list of inactive non-compliance wells for your company.

TIM W. GUM

DISTRICT II SUPERVISOR OIL CONSERVATION DIVISION

XC: LORI WROTENBERY ---- DIRECTOR OCD ATTORNEY ATTACHMENT Case No. 12811

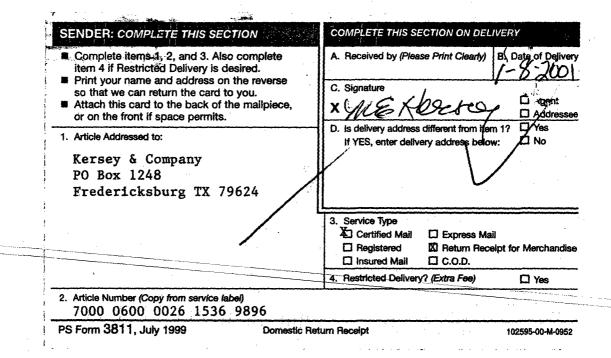
August 14, 2003

BEFORE EXAMINER STOGNER
OIL CONSTRUCTION DIVISION
OCD EXHIBIT MO. 103
NO. 12811

103

# KERSEY INACT 111600.xls

API #	Туре	Last Production/ Injection	Well Name and Number	Operator	ULSTR	FNS	FEW
30-015-01306	G	03-1985	A S U A #001	KERSEY & CO	M-02-17S-28E	660S	660W
30-015-01337	G	10-1998	A S U #001	KERSEY & CO	A-10-17S-28E	660N	660E
30-015-10227	G	12-1993	A S U #002	KERSEY & CO	D-11-17S-28E	660N	660W
30-015-03471	0	09-1997	Y D #003	KERSEY & CO & E A HANSON	K-28-18S-29E	2310S	1980W
30-015-01310	G	12-1992	FEDERAL #001	KERSEY & DONOHUE	20-03-17S-28E	990S	990E





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

10

July 25,2001

KERSEY AND COMPANY P.O.BOX 1248 FREDERICKSBURG, TX 78624

# **RE: INACTIVE NON-COMPLIANCE WELL STATUS**

As you are aware, the OIL CONSERVATION DIVISION is currently addressing inactive wells (wells in non-compliance with the OCD rules) as a top priority on a statewide base. This project began on May 11, 2000 with a mass mailing of notices to all operators' statewide who had inactive wells. This letter referenced OCD Rules 201, 202 and 203. These rules state time frames regarding inactive wells and initiating temporary abandonment and plugging of such wells.

Specifically, <u>"if the subject well(s) have been shut-in longer than one year and/or are</u> in a non-reporting status, the division will require the well(s) to be brought into compliance with the OCD Rules and Regulations."

You may have received additional correspondence on this subject depending on how you responded to the May 11,2000 letter.

Therefore you are hereby urgently requested to provide this office with a status report on all your inactive non-complaint wells within ten days of receipt of this letter.

Under the rules and regulations of the OCD and the Oil and Gas Act, wells must be produced or plugged. 19 NMAC 15.D.201.B (3). The only alternative to producing or plugging a well is to place the well into temporarily abandoned status (19 NMAC 15.D.203.). Placing a well into TA status requires obtaining a permit for temporary abandonment pursuant to Rule 203, completing a mechanical integrity test (19 NMAC15.D.203.C) and sometimes obtaining additional bonding (NMSA 1978 §70-2-38).

6 **OCD** Exhibit Case No. 12811 August 14, 2003

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 105
2800 MO 12811

Recognizing the fact that the high level of field activity in the oil patch is making the availability of service equipment (pulling units, etc.) problematic for some operators, the OCD may accept single well

plugging bonds as an alternative to immediate compliance. This use of single well plugging bonds will be considered on a case-by-case basis and will be acceptable only for a period of one year. It should allow sufficient additional time to bring all inactive wells into compliance with the OCD rules and regulations through restoration of production, temporary abandonment or plugging.

A show cause hearing will be set for all wells not in compliance with OCD rules <u>as of November 1</u>, <u>2001</u>. Wells for which additional bonding is approved as described in the preceding paragraph will not be set for hearing then. Wells under this special bonding will have to be in compliance (either restored to production, temporarily abandoned or permanently plugged in accordance with Rules 202 or 203) at the end of the one-year period. <u>Otherwise proceedings for the plugging of such wells will be initiated at</u> <u>that time.</u>

SHOW CAUSE HEARINGS REGARDING NON-COMPLIANT WELLS MAY RESULT IN ORDERS REQUIRING PLUGGING AND ABANDONMENT OF ALL NON-COMPLIANT WELLS, SHUTTING IN ALL PRODUCING WELLS, FORFEITING YOUR STATEWIDE BOND AND/OR ASSESSING A MONETARY CIVIL PENALTY PURSUANT TO NMSA 1978 § SECTION 70-2-31.A OF UP TO \$1,000 PER DAY PER NON-COMPLIANT WELL. IF YOUR BOND IS FORFEITED, YOU CAN NO LONGER OPERATE IN THE STATE OF NEW MEXICO.

Sincerely,

Jun W. Gum

Tim W. Gum District II Supervisor Oil Conservation Division

Xc: Lori Wrotenbery, Director David Brooks, Attorney Armando Lopez, BLM

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Subnit 3 Copies To Appropriate	State of New M Energy, Minerals and Natural J		Rev	Form C-103 vised March 25, 1999
District Office DISTRICT I	0	-	WELL API NO.	······
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATI 2040 South Pa		30-015-10:	
DISTRICT II	Santa Fe, NM		5. Indicate Type of Lease	
811 South First, Artesia NM 88210 DISTRICT III			Federal & STATE 6. State Oil & Gas Lease No	
1000 Rio Brazos Rd., Aztec, NM 87410			Federal NM	12898
SUNDRY NOTIO	CES AND REPORTS ON V	WELLS	7. Lease Name or Unit Agreem	ent Name:
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1. Type of Well: Oil Well Gas Well	Other		NIGO	
2. Name of Operator			8. Well No.	
Kersey + Co	mpang		9. Pool name or Wildcat	
3. Address of Operator () P.O. Bex 1248	Fredericksburg	TX 78624	Vandagnit Kee	t.c.
4. Well Location				r
Unit letter b :	<u>660</u> feet from the	North line and	1feet from	the <u>west</u> line
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SIUNATUKE rements (	<u></u>	: manager		03-21-02

SIGNATURE femette Wade	TITLE Manager	DATE 03-21-02
Type or print name Kenneth R Wade		Telephone No. 997-7519
(This space for State use)	BEFORE EXAMINER STO	
APPROVED BY	TTLEOIL CONSERVATION DI	HSION_DATE
OCD Exhibit	OCD EXHIBIT NO.	106a
Case No. 12811 / August 14, 2003	CASE NO12811	

Mar 21 02 03:19p	Ken and Marie	llade		
	Ken and har ie	WQUE	830 997-7519	p.4
Submit 3 Copies To Appropriate	State of New ] Energy, Minerals and Natural			Form C-103 Revised March 25, 1999
District Office DISTRICT I		-	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240	, OIL CONSERVATI 2040 South P		30-015-0	1306
DISTRICT II	Santa Fe, NM		5. Indicate Type of	.casc
811 South First, Artesia NM 88210				TATE D FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	0		6. State Oil & Gas Le	ise No.
· · ·			E-6566	
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n și c	MAR-01-2002 FRI 11:28	AM OCD DISTRICT II	FAX NO. 150		P. 01
Ú.	Fu Appropriate	Energy, Minerals and Natura	Resources Department	Re	wised March 25, 199
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-	I hereby certify that the information above	is true and complete to the best o	f my knowledge and belief.		
	SIGNATURE	kula me	Manager	DATE	12-08.02
	Type or print name Kenneth	Oul D.		· · · · ·	830 ac No. 997-7519
-	(This space for State use)	<u>r Wade</u>		A	
		N -	Juild #	AP C DATE	IAR 1 2002
	APPROVED BY				

Mar 21 02 03:20p Ken and Marie Wade	830 997-7519 p.5
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4. Well Location 0 990	990
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Section 3 Township 195. Range 28.	
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peur print rome Kannath R Wade	830 Telephone No. 497-7519
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Accepted for record	
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Submit 3 Copies To Appropriate District Office	Energy, Mine	State of New M rals and Natural R	exico esources Departmen	ıt	Revised Ma	Form C-10 rch 25, 199
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Mar 21 02 03:20p Ken and M	arie	e Wade	830 997-75	19	p.7
MAR-01-2002 FRI 11:28 AM OCD DISTRICT			15057489720	P. 02	C-197
		NICXICO	1	Revised March 2	
USURICLI 1625 N. French Dr., Hobbs, NM 88240 OIL.CL. SER		ION DIVISION			
		acheco 87505	$\frac{30-0.15}{5} \cdot \frac{0}{10}$		
R11 South First, Artesia NM 88210		47505	S	TATE B PEE	
DISTRICT HI 1000 Rio Brazos Rd., Azice, NM 1990 CER 2012			6. State Oil & Gas Le G - 140	nse No. 7	
SUNDRY NOTICES AND REPORT		WELLS	7. Lease Name or Unit A	greement Name:	
DIFFERENT RESERVOIR. USE "APPERCATION FOR PERMY (FOR		NOR PLUG BACK TO A 11) FOR SUCH PROPOSAL	s		
I. Type of Well: Oil Well Gas Well Of Other			TEXACO N	nohae	· .
2. Name of Operator			B. Well No.		
Address of Operated			9. Pontenang or Wildo		
P.O. Bex 1248 Frederi 3. Well Location	<u>e Ks</u>	burg TX786	Artesia		SA.
	nip / i	8 S. Range 284	nd <u>/65</u> feet F. NMPM E.K.	from the <u><u>Case</u> lin (<u>County</u></u>	
and the second state and a second state and the second state and the second state and			cuices a	And and a state of the state of	
Check Appropriate Box NOTICE OF INTENTION TO:	to Ind		lice, Report or Other		
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	۵	COMMENCE DRILLI		UG AND JANDONMENT	0
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proposed work). SEE RULE 1103. For Multiple Completion Change Anon and repare. Will Complete work before Man	fu. rih	1,2002			
This was approved	Ĵ	1-14-00			

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sereby certify that the inform	nation above is true and complete to	the best of my knowledge and belief.			
GNATURE	Az Klande	_TITLE_Missayer			.02
TO OF PRIM NAME Le MA	ath RWade			Telephone No. 997	. 7519
This space for State use)	120	Juild Au	D		2002
.PPROVED BY		_TITLE	<u> </u>	DATE	2006

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, .	Mar ci uc us:cip	Ken and Mar	1e Wad	e	830 997-751	9 p	.8
•	Submit 3 Copies To Appropriate Distric Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	t State of Energy, Minerals	f New Me s and Natu		WELL API NO.	Form C-1 Revised March 25, 19	
	District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	OIL CONSER 1220 Sout Santa F		cis Dr.	30-015 5. Indicate Type of STATE [6. State Oil & G	of Lease	
-	1220 S. St. Francis Dr., Santa Fe, NM 87505					19 409	
			EPEN OR PLU	IG BACK TO A	7. Lease Name or	Unit Agreement Nan	16:
	Oil Well C Gas Well 2. Name of Operator , /	Other			/ exaco 8. Well No.	- Donohue	
	2. Name of Operator	ey + Compan	4		2		
	3. Address of Operator	<u>U</u>	U,	sburg. TX.	9. Pool name or V	Wildcat Q, GB, SA ,	
	4. Well Location	DOX 1270 TTO	ederick	0178624	AFTESTA	(X, GD, SN)	
	Unit Letter J	: 1650_feet from the	Fauth	· · · · ·	650 feet from	m the East li	ne
	•			······································	· · · · ·		
	Section 7	Township / 10. Elevation (Show	85 Ra	nge <u>28 E</u> P RKR RT GR d	NMPM Eddy	County	
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	NOTICE OF	Appropriate Box to Ir INTENTION TO:		SUB	SEQUENT RE	PORT OF:	-
	PERFORM REMEDIAL WORK		N. 🕒	REMEDIAL WOR	K	ALTERING CASING	
	TEMPORARILY ABANDON			COMMENCE DR	ILLING OPNS. 🔲	PLUG AND ABANDONMENT	
-	PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB			
	OTHER:			OTHER:		· · ·	
	 Describe proposed or comp of starting any proposed wo or recompilation. 	rk). SEE RULE 1103. For	Multiple C	completions: Attac	h wellbore diagram	of proposed completic	n a
03-	or recompilation. 06-02 Old pump pumping	ing unit wa	Srem	oved from	lease, an	& replacen	1621
-	T all	d electric m	notor	and sta	rted well	pumping	
D	pumping 307-02 Installe Inital p	roduction (24hr	5) 20	bbls HzD, 2	bbls oil		
	,						

I hereby certify that the information above is true and		d belief.
SIGNATURE Lementh Rubble	TITLE MANager	DATE 03-14-02
Type or print name Kenneth R Wade	<u>k</u>	830 Telephone No. 947-7519
(This space for State use)		
APPPROVED BY	TTTLE	DATE
Conditions of anoroval if any	· · · · · · · · · · · · · · · · · · ·	

				nd Marie		830 997-		
	AR-01-2002 FR	11:29				15057489720	Ρ.	
To Appropi District Off			Encrgy, Mine	rals and Natura	Resources Department		Revised Mar	ch 25, I
UISTRICT] ench Dr., Hobbs, NM	88240	OILC	SERVAT	ION DIVISION	V _ API NO		
		25		3040 South I		30-015	- 10227	
RII South	_11 First, Artesia NM 88	210	•	Santa Fe, NM	87505		STATE	FEE
DISTRICT	<u>111</u>	<u> </u> ର୍	<u>7:3 2002</u>	in the second se		6. State Oil & C	Jas Lease No.	
1000 Rio B	razos Rd., Aztec, NN		RECEIVED	A		Federal	VM 1239	8
	SUNDRY		ES'AND RI	PORTS ON			Unit Agreement Name:	
(DO NO	ot use this form	FOR ROP	OSALS TO DRI	I. OR TO DEEPE	N OR PLUG BACK TO A	ASU.		
1. Type	of Well;		SIDIEICL		DI) FOR SUCH PROPOSALS	/		
<u> </u>	Vell 🕑 🛛 Ga	s Well 🛛		Other			····	~
	of Operator	1				8. Well No.		
J. Addre	Ersey of Operator	andan	7.			9. Pool name or	Wildcat	
<u><u> </u></u>	P. Box 1248	Fre	dericksbu	ing T. 7.	8024	Vandage.	5 Kens (C)	• • • •)
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Unit	letter D	:	660	feet from the	North line and	660	feet from the cutes	Fline
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•	mar 21 02 03:22p Ken and 1	Marie Wade	830 997-7519
	MAR-01-2002 FRI 11:29 AM OCD DISTRICT	II FAX NO. 15	
	To Appropriate Energy, Minerals ar District Office	nd Natural Resources Department	Revised March 25, 19
			LAPINO.
	DISTRICT II BIT South First, Artesia NM 88210 DISTRICT II BIT South First, Artesia NM 88210 DISTRICT II CUNSE OIL CUNSE Sant	0 South Pacheco	30-015-01309
	DISTRICT II	A Fe. NM 87505	5. Indicate Type of Lease
			Federal of STATE D FEE D
	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 P	si .	6. State Oil & Gas Lesse No.
	IN PECTIVED	· Ø	NM 012897
	SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name:
	(DO NOT USE THIS FORM FOR PROPOSILS TO DRILL OR T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (I	FORM C-10)) FOR SUCH PROPOSALS	K.D. Federal
1	1. Type of Well: Oil Well Gas Well B		R. D. Ferria
)		er	
	2. Name of Operator		8. Well No.
	1 Address of Operator	<u> </u>	9. Bool name or Wildcai
	P. C. Box 1248 Frede	ricks burg TX 78624	Redlake Queen, GR. EA.
	4. Well Location	U	
	Unit letter Lo + 11 : 1980 feet 1	from the North line and	1980 feet from the Los f line
			- 44
	Section Town	nship 175 Range 28 E Show whether DF, RKB, RT, GR, etc.	NMPM Eddy County
	A second s	Snow whener Dr, KKU, KI, UK, CK.	
	Check Appropriate Bo	ix to Indicate Nature of Notic	ce, Report or Other Data
	NOTICE OF INTENTION TO:		EQUENT REPORT OF:
	PERFORM REMEDIAL WORK D PLUG AND ADANI	DON D REMEDIAL WORK	ALTERING CASING
	TEMPORARILY ABANDON	COMMENCE DRILLIN	
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	COMPLETION		
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-	12. Describe proposed or completed operations. (Clearly state a	all pertinent details, and give pertinent	t dates, including estimated date of starting any
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	Well was plugged unde	r direction or	The Durral of
		5 1 10 200	1
	Land Management or	Jupt. 11, 200	8
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	Accepted for record		
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	only MAR 1 2002		
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7	hereby certify that the information above is true and complete to	the best of my knowledge and belief.	
	1 1 DILA	the best of my knowledge and belief.	N
	SIGNATURE Kiemath & Glade	TITLE MANgg Cr	DATE <u>02-//-02</u>
9	1 1 DILA	TITLE MANgg Cr	834
9 1	SIGNATURE Kiemath & Glade	TITLE MANgg Cr	834
5 1 	SIGNATURE to enath R. G. C. C.	TITLE MANgg Cr	DATE <u>02-//-02</u> <u>8</u> <u>8</u> <u>8</u> <u>8</u> <u>5</u> <u>8</u> <u>5</u> <u>8</u> <u>5</u> <u>8</u> <u>5</u> <u>7</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>75</u> <u>7</u>