

PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

Page 1

OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12576 KERSEY & CO	A S U #002	30-015-10227	D-11-17S-28E	D	1997	1				
					1997	2				
					1997	3				
					1997	4				
					1997	5				
					1997	6				
					1997	7				
					1997	8				
					1997	9				
					1997	11				
					1997	12				
					1998	1				
					1998	2				
					1998	3				
					1998	4				
					1998	5				
					1998	6				
					1998	7				
					1998	8				
					1998	9				
					1998	10				
					1998	11				
					1998	12				
					1999	1				
					1999	2				
					1999	3				
					1999	4				
					1999	5				
					1999	6				
					1999	7				
					1999	8				
					1999	9				
					1999	10				
					1999	11				
					1999	12				
					2000	1				
					2000	2				
					2000	3				
					2000	4				
					2000	5				
					2000	8				
					2000	10				
					2000	11				
					2000	12				
					2001	1				
					2001	2				
					2001	3				
					2001	4				
					2001	5				
					2001	6				

As of August 5, 2003
If month and year appear with no amounts, zero volumes
were reported.

OCD Exhibit 1
Case No. 12811
August 14, 2003

PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

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OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12576 KERSEY & CO	A S U #002	30-015-10227	D-11-17S-28E	D	2001	7				
					2001	8				
					2001	9				
					2001	10				
					2001	11				
					2001	12				
					2002	1				
					2002	2				
					2002	3				
					2002	4				
					2002	5				
					2002	6				
					2002	7				
					2002	8				
					2002	9				
					2002	10				
					2002	11				
					2002	12		2		
					2003	1				
					2003	2				
					2003	3		2		
					2003	4		2		
					2003	5		10		
		30-015-10227						16		
12576 KERSEY & CO	A S U A #001	30-015-01306	M-02-17S-28E	M	1997	1				
					1997	2				
					1997	3				
					1997	4				
					1997	5				
					1997	6				
					1997	7				
					1997	8				
					1997	9				
					1997	11				
					1997	12				
					1998	1				
					1998	2				
					1998	3				
					1998	4				
					1998	5				
					1998	6				
					1998	7				
					1998	8				
					1998	9				
					1998	10				
					1998	11				
					1998	12				
					1999	1				

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OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12576 KERSEY & CO	A S U A #001	30-015-01306	M-02-17S-28E	M	1999	2				
					1999	3				
					1999	4				
					1999	5				
					1999	6				
					1999	7				
					1999	8				
					1999	9				
					1999	10				
					1999	11				
					1999	12				
					2000	1				
					2000	2				
					2000	3				
					2000	4				
					2000	5				
					2000	6				
					2000	7				
					2000	8				
					2000	9				
					2000	10				
					2000	11				
					2000	12				
					2001	1				
					2001	2				
					2001	3				
					2001	4				
					2001	5				
					2001	6				
					2001	7				
					2001	8				
					2001	9				
					2001	10				
					2001	11				
					2001	12				
					2002	1				
					2002	2				
					2002	3				
					2002	4				
					2002	5				
					2002	6				
					2002	7				
					2002	8				
					2002	9				
					2002	10				
					2002	11				
					2002	12				
					2003	1				
					2003	2				
					2003	3				

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PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

Page 4

OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12576 KERSEY & CO	A S U A #001	30-015-01306	M-02-17S-28E	M	2003	4				
					2003	5				
		30-015-01306								
12576 KERSEY & CO	TEXACO STATE #002	30-015-02633	J-07-18S-28E	J	1997	1		52		
					1997	2		47		
					1997	3		50		
					1997	4		42		
					1997	5		41		
					1997	6		58		
					1997	7		47		
					1997	8		37		
					1997	9		54		
					1997	11				
					1997	12				
					1998	1				
					1998	2		26		
					1998	3		60		
					1998	4		41		
					1998	5		60		
					1998	6		40		
					1998	7		62		
					1998	8		70		
					1998	9		35		
					1998	10		46		
					1998	11		42		
					1998	12		62		
					1999	1		36		
					1999	2		38		
					1999	3		40		
					1999	4		42		
					1999	5		40		
					1999	6		14		
					1999	7		58		
					1999	8				
					1999	9				
					1999	10				
					1999	11				
					1999	12				
					2000	1				
					2000	2				
					2000	3				
					2000	4				
					2000	5				
					2000	6				
					2000	7				
					2000	8				
					2000	9				
					2000	10				

As of August 5, 2003

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PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

Page 5

OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12576 KERSEY & CO	TEXACO STATE #002	30-015-02633	J-07-18S-28E	J	2000	11				
					2000	12				
					2001	1				
					2001	2				
					2001	3				
					2001	4				
					2001	5				
					2001	6				
					2001	7				
					2001	8				
					2001	9				
					2001	10				
					2001	11				
					2001	12				
					2002	1				
					2002	2				
					2002	3		6		
					2002	4		38		
					2002	5		21		
					2002	6		10		
					2002	7		12		
					2002	8		4		
					2002	9		6		
					2002	10		8		
					2002	11		19		
					2002	12		8		
					2003	1		5		
					2003	2		5		
					2003	3		2		
					2003	4		2		
					2003	5				
		30-015-02633						1,386		

As of August 5, 2003

If month and year appear with no amounts, zero volumes were reported.

PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

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OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12594 KERSEY & DONOHUE	FEDERAL #001	30-015-01310	20-03-17S-28E	P	1997	1				
					1997	2				
					1997	3				
					1997	4				
					1997	5				
					1997	6				
					1997	7				
					1997	8				
					1997	9				
					1997	10				
					1997	11				
					1997	12				
					1998	1				
					1998	2				
					1998	3				
					1998	4				
					1998	6				
					1998	7				
					1998	8				
					1998	9				
					1998	10				
					1998	11				
					1998	12				
					1999	1				
					1999	3				
					1999	4				
					1999	5				
					1999	6				
					1999	7				
					1999	8				
					1999	9				
					1999	10				
					1999	11				
					1999	12				
					2000	1				
					2000	2				
					2000	3				
					2000	4				
					2000	5				
					2000	6				
					2000	7				
					2000	8				
					2000	9				
					2000	10				
					2000	12				
					2001	1				
					2001	2				
					2001	3				
					2001	4				
					2001	5				

As of August 5, 2003

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PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

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OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12594 KERSEY & DONOHUE	FEDERAL #001	30-015-01310	20-03-17S-28E	P	2001	6				
					2001	7				
					2001	8				
					2001	9				
					2001	10				
					2001	11				
					2001	12				
					2002	1				
					2002	2				
					2002	3				
					2002	4				
					2002	5				
					2002	6				
					2002	7				
					2002	9				
					2002	10				
					2002	11				
					2002	12				
					2003	1				
					2003	2				
					2003	3				
					2003	4				
					2003	5				
		30-015-01310								
12594 KERSEY & DONOHUE	FEDERAL #002	30-015-01309	11-03-17S-28E	G	1997	1				
					1997	2				
					1997	3				
					1997	4				
					1997	5				
					1997	6				
					1997	7				
					1997	8				
					1997	9				
					1997	10				
					1997	11				
					1997	12				
					1998	1				
					1998	2				
					1998	3				
					1998	4				
					1998	6				
					1998	7				
					1998	8				
					1998	9				
					1998	10				
					1998	11				
					1998	12				
					1999	1				

3

As of August 5, 2003

If month and year appear with no amounts, zero volumes were reported.

PRODUCTION FROM BELOW LISTED WELLS 1997 - PRESENT

Page 8

OGRID CODE OPERATOR	WELL NAME	API	ULSTR	OCD UL	PROD YEAR	PROD MTH	GAS	OIL	WATER	INJ
12594 KERSEY & DONOHUE	FEDERAL #002	30-015-01309	11-03-17S-28E	G	1999	3	7			
					1999	4	2			
					1999	5	1			
					1999	6	1			
					1999	7				
					1999	8	8			
					1999	9	63			
					1999	10	63			
					1999	11	6			
					1999	12				
					2000	1				
					2000	2				
					2000	3				
					2000	4				
					2000	5				
					2000	6				
					2000	7				
					2000	8				
					2000	9				
					2000	10				
					2000	12				
					2001	1				
					2001	2				
					2001	3				
					2001	4				
					2001	5				
					2001	6				
					2001	7				
					2001	8				
					2001	9				
					2001	10				
					2001	11				
		30-015-01309					154			

As of August 5, 2003
If month and year appear with no amounts, zero volumes
were reported.

New Mexico Oil Conservation Division
Energy, Minerals and Natural Resources Department

811 South First Street, Artesia, NM 88210
2040 South Pacheco, Santa Fe, New Mexico 87505



Data Management Program
"Embracing 21st Century Technology"

WORKED

11-May-00

BASS ENTERPRISES PRODUCTION C
PO BOX 2760
MIDLAND TX 79702-

Attention: Regulatory Department

Re: Current Status of Oil and Gas Well(s)

Dear Sirs:

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

1. Is your company the current operator of these oil or gas well(s)?
2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?
3. Are the produced volumes being reported to the Division on Form C-115?*
4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

Please direct a copy of this letter with the provided response areas completed within 45 days to the Artesia District Office.

If you should have any questions, please contact Ms. Carmen Reno at 505-748-1283 (x-n/a) at the Artesia District Office.

*If the nature of the problem is reporting, we will contact your representative at () - (area code/number).

Your cooperation is appreciated,

New Mexico Oil Conservation Division Staff

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 12
CASE NO.	12811

Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:

Valid Well Types: O = Oil, G = Gas, I = Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

**For the purpose of this letter, "Inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 (zero) production or, 3) a prolonged period of the well being shut-in.

BASS 10 FEDERAL

Well No.	API Number	Location	Well Type	Years Inactive**
002	30015227490000	K 10 22 S 28 E	O	6+
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		
	Well is Producing <input type="checkbox"/> TA'd? <input checked="" type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			

OCD Exhibit 2
Case No. 12811
August 14, 2003

BASS 3 FEDERAL

Well No.	API Number	Location	Well Type	Years Inactive**
001	30015253300000	P 3 22 S 28 E	O	4

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 07/22/95
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

A SV

BIG EDDY

Well No.	API Number	Location	Well Type	Years Inactive**
080	30015232360000	9 3 21 S 28 E	G	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 03/1/88
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

A

Well No.	API Number	Location	Well Type	Years Inactive**
083	30015235780000	C 10 21 S 28 E	G	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 01/1/85
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

A

Well No.	API Number	Location	Well Type	Years Inactive**
066	30015226820000	K 25 21 S 28 E	G	2

Response: Current Operator? ☐ Yes ☐ No Our records indicate the Current Type to be: 01/1/97
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

S

Well No.	API Number	Location	Well Type	Years Inactive**
070	30015234730000	B 26 21 S 28 E	G	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 02/1/90
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

A S

Well No.	API Number	Location	Well Type	Years Inactive**
054	30015221330000	N 29 21 S 28 E	G	4

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 05/1/95
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

P S

Well No.	API Number	Location	Well Type	Years Inactive**
064	30015231340000	N 33 21 S 28 E	G	3

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 09/1/96
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

T SV

Well No.	API Number	Location	Well Type	Years Inactive**
041	30015213250000	J 35 21 S 28 E	G	4

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 12/1/87
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

A

Well No.	API Number	Location	Well Type	Years Inactive**
093	30015240600000	K 36 21 S 28 E	O	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 08/1/92
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

P SV

Well No.	API Number	Location	Well Type	Years Inactive**
040	30015211170000	G 22 21 S 29 E	G	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 10/1/78
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

T SV

Well No.	API Number	Location	Well Type	Years Inactive**
071	30015230040000	F 7 22 S 29 E	G	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 01/1/85
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

A S

WATER
→ SUPPLY

BIG EDDY UNIT

Well No.	API Number	Location	Well Type	Years Inactive**
010	30015107850000	K 19 20 S 31 E	O	6+
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		12 / 189
	Well is Producing <input type="checkbox"/> TA'd? <input checked="" type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
092	30015240830000	L 14 21 S 28 E	G	2
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		05 / 197
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input checked="" type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
060	30015223980000	J 20 21 S 28 E	O	6+
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		12 / 182
	Well is Producing <input type="checkbox"/> TA'd? <input checked="" type="checkbox"/> Plugged? <input checked="" type="checkbox"/> Shut-In? <input type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
073	30015229890000	C 8 21 S 29 E	G	1
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		02 / 198
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input checked="" type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
084	30015239680000	G 18 21 S 29 E	G	6+
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		06 / 192
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input checked="" type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
094	30015240840000	E 20 21 S 29 E	G	4
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		11 / 195
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input checked="" type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
038	30015209400000	C 34 21 S 29 E	G	5
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		06 / 194
	Well is Producing <input type="checkbox"/> TA'd? <input checked="" type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
044	30015215290000	H 16 21 S 30 E	G	1
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		08 / 198
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input checked="" type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked
118	30015276640000	1 25 22 S 28 E	O	6+
Response:	Current Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		1 / 1
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked

AFE PENDING TO RETURN TO PRODUCTION BY INSTALLING ARTIFICIAL LIFT. WD SWD CAPACITY. SHOULD BEGIN WORK IN 1ST QTR 2001.

GOLDEN 8 FEDERAL

Well No.	API Number	Location	Well Type	Years Inactive**
004	30015272150000	M 8 21 S 29 E	O	3
Response:	Current Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Our records indicate the Current Type to be:		04 / 195
	Well is Producing <input type="checkbox"/> TA'd? <input type="checkbox"/> Plugged? <input type="checkbox"/> Shut-In? <input checked="" type="checkbox"/> Convert to Inj/SWD <input type="checkbox"/>			Date of Action Checked

HOPEFUL FEDERAL

Well No.	API Number	Location	Well Type	Years Inactive**
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001 30015222230000 3 30 21 S 29 E O 6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 3/1/86
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

JAMES RANCH

Well No.	API Number	Location	Well Type	Years Inactive**
012	30015221620000	G 21 22 S 30 E	G	2

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 06/19/00
 Well is Producing ☒ TA'd? ☐ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

JAMES RANCH UNIT

Well No.	API Number	Location	Well Type	Years Inactive**
010	30015230750000	H 1 23 S 30 E	G	2

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 7/1/97
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

JOSEPHINE RODKE FEDE

Well No.	API Number	Location	Well Type	Years Inactive**
002	30015217290000	C 27 20 S 31 E	O	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 05/18/95
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

MERCHANT STATE

Well No.	API Number	Location	Well Type	Years Inactive**
004	30015293270000	3 1 19 S 28 E	O	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 01/27/97
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

Well No.	API Number	Location	Well Type	Years Inactive**
001	30015229410000	H 1 19 S 28 E	O	3

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 05/1/96
 Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

NORTH INDIAN FLATS 26

Well No.	API Number	Location	Well Type	Years Inactive**
002	30015287020000	J 26 21 S 28 E	O	3

Response: Current Operator? ☐ Yes ☐ No Our records indicate the Current Type to be: 03/21/97
 Well is Producing ☐ TA'd? ☐ Plugged? ☒ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

POKER LAKE

Well No.	API Number	Location	Well Type	Years Inactive**
042	30015210950000	G 10 25 S 30 E	G	6+

Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: 06/1/83
 Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

057 30015242690000 N 28 25 S 31 E O 6+
Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: ☐ 06/08/95
Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

060 30015244800000 F 33 25 S 31 E O 6+
Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: ☐ 10/01/91
Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☒ Convert to Inj/SWD ☐ Date of Action Checked

POKER LAKE UNIT

Well No. API Number Location Well Type Years Inactive**
049 30015234300000 E 17 24 S 30 E G 6+
Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: ☐ 05/1/95
Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

058 30015241900000 K 27 24 S 31 E G 6+
Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: ☐ 01/04/93
Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked
AFE APPROVED TO CONVERT TO SWD. WELL SHOULD BE COMPLETED BY 11/30/00.

098 30015279620000 2 30 24 S 31 E O 2
Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: ☐ 10/1/00
Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☒ Date of Action Checked

052 30015241470000 C 33 25 S 31 E G 6+
Response: Current Operator? ☒ Yes ☐ No Our records indicate the Current Type to be: ☐ 03/16/95
Well is Producing ☐ TA'd? ☒ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

SOHACK 33 FED - This well was never drilled.

Well No. API Number Location Well Type Years Inactive**
001 30015276650000 N 33 19 S 31 E O 6+
Response: Current Operator? ☐ Yes ☐ No Our records indicate the Current Type to be: ☐ / /
Well is Producing ☐ TA'd? ☐ Plugged? ☐ Shut-In? ☐ Convert to Inj/SWD ☐ Date of Action Checked

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

September 8, 2000

12576
KERSEY & CO
PO BOX 1248
FREDERICKSBURG, TX 78624

BEFORE EXAMINER STOONER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 101
CASE NO.	12811

Re: Current Status of Oil and Gas Wells

In May of this year, the Oil Conservation Division ("Division") sent a letter to you setting forth the Division's information on wells for which you are the operator of record. The letter requested a response with additional information. The Division has had no response to the letter. The Division presumes you agree with the information in the letter regarding your inactive wells.

The wells have not shown production or been reported on Form C-115 for more than one year. The wells are not in compliance with the Division's rules and the New Mexico Oil and Gas Act.

You are hereby directed to bring these wells into compliance within 60 days. In the alternative, within 30 days you may submit a compliance plan including a schedule of activities with dates.

Sincerely,

Tim Gum
District Supervisor

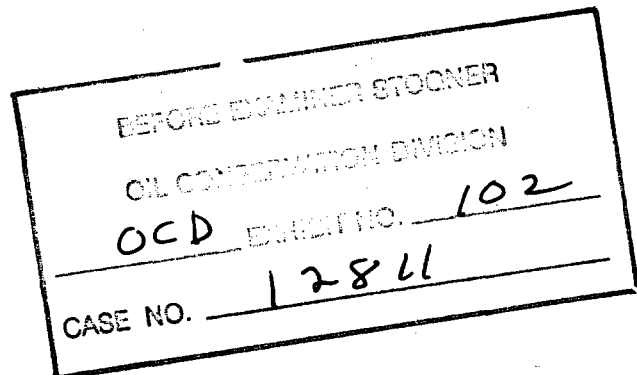
OCD Exhibit 3
Case No. 12811
August 14, 2003

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Received by (Please Print Clearly)	B. Date of Delivery 9/11/00
1. Article Addressed to:		C. Signature X <i>McKersey</i>	<input type="checkbox"/> Agent <input type="checkbox"/> Address
KERSEY & COMPANY P.O. BOX 1248 FREDERICKSBURG, TX 78624		D. Is delivery address different from item 1? If YES, enter delivery address below:	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Article Number (Copy from service label) 7000 0600 0026 1537 2193		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

September 8, 2000

12581
KERSEY & CO & E A HANSON
PO BOX 316
ARTESIA, NM 88210



Re: Current Status of Oil and Gas Wells

In May of this year, the Oil Conservation Division ("Division") sent a letter to you setting forth the Division's information on wells for which you are the operator of record. The letter requested a response with additional information. The Division has had no response to the letter. The Division presumes you agree with the information in the letter regarding your inactive wells.

The wells have not shown production or been reported on Form C-115 for more than one year. The wells are not in compliance with the Division's rules and the New Mexico Oil and Gas Act.

You are hereby directed to bring these wells into compliance within 60 days. In the alternative, within 30 days you may submit a compliance plan including a schedule of activities with dates.

Sincerely,

Tim Gum
District Supervisor

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.		<p>A. Received by (Please Print Clearly) ME KERSEY B. Date of Delivery 10/13/00</p> <p>C. Signature ME KERSEY <input type="checkbox"/> Agent <input type="checkbox"/> Address</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
1. Article Addressed to:		3. Service Type	
KERSEY & COMPANY & EA HANSON P.O. BOX 1248 FREDERICKSBURG, TX 78624		<input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
2. Article Number (Copy from service label) 7000 0600 0026 1537 0526		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

OCD Exhibit 4
Case No. 12811
August 14, 2003

102



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

FINAL NOTICE

CERTIFIED MAIL

DECEMBER 26, 2000

KERSEY & COMPANY
P.O. BOX 1248
FREDERICKSBURG, TX 78624

RE: INACTIVE NON-COMPLIANCE WELLS

The Oil Conservation Division (OCD) currently is addressing all inactive non-compliance wells as a top priority statewide project. A mass mail out was made on May 11, 2000 requesting information from each operator that had inactive wells. A second mail out was made on September 8, directing each operator as part of this project to provide additional information based on how they had responded to the May 11, 2000 letter.

By copy of this letter, the OCD director is requested to schedule a "Show Cause Hearing" to allow you the opportunity to appear and to show way a shut in order, order to plug and abandon all inactive non-compliance wells and/or to call for the forfeiture of your statewide bond is not issued. If your bond is called you can no longer operate in the State of New Mexico.

The "Show Cause Hearing" will be stayed if an aggressive plan being detailed and specific as to type of work and time frame to bring all non-compliance wells into compliance is received in this office within 30 days of receipt of this letter.

Attached is the latest (11/16/00) OCD list of inactive non-compliance wells for your company.

TIM W. GUM

DISTRICT II SUPERVISOR
OIL CONSERVATION DIVISION

XC: LORI WROTENBERY ---- DIRECTOR
OCD ATTORNEY
ATTACHMENT

OCD Exhibit 5
Case No. 12811
August 14, 2003

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. <u>103</u>
CASE NO.	<u>12811</u>

KERSEY INACT 111600.xls

API #	Type	Last Production/ Injection	Well Name and Number	Operator	ULSTR	FNS	FEW
30-015-01306	G	03-1985	A S U A #001	KERSEY & CO	M-02-17S-28E	660S	660W
30-015-01337	G	10-1998	A S U #001	KERSEY & CO	A-10-17S-28E	660N	660E
30-015-10227	G	12-1993	A S U #002	KERSEY & CO	D-11-17S-28E	660N	660W
30-015-03471	O	09-1997	Y D #003	KERSEY & CO & E A HANSON	K-28-18S-29E	2310S	1980W
30-015-01310	G	12-1992	FEDERAL #001	KERSEY & DONOHUE	20-03-17S-28E	990S	990E

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kersey & Company
PO Box 1248
Fredericksburg TX 79624

2. Article Number (Copy from service label)

7000 0600 0026 1536 9896

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

1-8-2001

C. Signature

X *ME Kersey*

☐ Agent☐ Addressee

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

July 25, 2001

KERSEY AND COMPANY

P.O. BOX 1248

FREDERICKSBURG, TX 78624

RE: INACTIVE NON-COMPLIANCE WELL STATUS

As you are aware, the OIL CONSERVATION DIVISION is currently addressing inactive wells (wells in non-compliance with the OCD rules) as a top priority on a statewide base. This project began on May 11, 2000 with a mass mailing of notices to all operators' statewide who had inactive wells. This letter referenced OCD Rules 201, 202 and 203. These rules state time frames regarding inactive wells and initiating temporary abandonment and plugging of such wells.

Specifically, "if the subject well(s) have been shut-in longer than one year and/or are in a non-reporting status, the division will require the well(s) to be brought into compliance with the OCD Rules and Regulations."

You may have received additional correspondence on this subject depending on how you responded to the May 11, 2000 letter.

Therefore you are hereby urgently requested to provide this office with a status report on all your inactive non-complaint wells within ten days of receipt of this letter.

Under the rules and regulations of the OCD and the Oil and Gas Act, wells must be produced or plugged. 19 NMAC 15.D.201.B (3). The only alternative to producing or plugging a well is to place the well into temporarily abandoned status (19 NMAC 15.D.203.). Placing a well into TA status requires obtaining a permit for temporary abandonment pursuant to Rule 203, completing a mechanical integrity test (19 NMAC 15.D.203.C) and sometimes obtaining additional bonding (NMSA 1978 §70-2-38).

OCD Exhibit 6
Case No. 12811
August 14, 2003

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 105

CASE NO. 12811

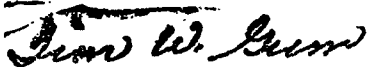
Recognizing the fact that the high level of field activity in the oil patch is making the availability of service equipment (pulling units, etc.) problematic for some operators, the OCD may accept single well

plugging bonds as an alternative to immediate compliance. This use of single well plugging bonds will be considered on a case-by-case basis and will be acceptable only for a period of one year. It should allow sufficient additional time to bring all inactive wells into compliance with the OCD rules and regulations through restoration of production, temporary abandonment or plugging.

A show cause hearing will be set for all wells not in compliance with OCD rules as of November 1, 2001. Wells for which additional bonding is approved as described in the preceding paragraph will not be set for hearing then. Wells under this special bonding will have to be in compliance (either restored to production, temporarily abandoned or permanently plugged in accordance with Rules 202 or 203) at the end of the one-year period. Otherwise proceedings for the plugging of such wells will be initiated at that time.

**SHOW CAUSE HEARINGS REGARDING NON-COMPLIANT WELLS MAY
RESULT IN ORDERS REQUIRING PLUGGING AND ABANDONMENT OF ALL
NON-COMPLIANT WELLS, SHUTTING IN ALL PRODUCING WELLS,
FORFEITING YOUR STATEWIDE BOND AND/OR ASSESSING A MONETARY
CIVIL PENALTY PURSUANT TO NMSA 1978 §SECTION 70-2-31.A OF UP TO
\$1,000 PER DAY PER NON-COMPLIANT WELL. IF YOUR BOND IS
FORFEITED, YOU CAN NO LONGER OPERATE IN THE STATE OF NEW
MEXICO.**

Sincerely,



Tim W. Gum
District II Supervisor
Oil Conservation Division

Xc: Lori Wrotenbery, Director
David Brooks, Attorney
Armando Lopez, BLM

Submit 3 Copies

To Appropriate

District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-10227

5. Indicate Type of Lease

Federal ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Federal NM 12898

7. Lease Name or Unit Agreement Name:

ASU

8. Well No.

2

9. Pool name or Wildcat

Vandagriff Keys

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒Gas Well ☒

Other

2. Name of Operator

Hersey + Company

3. Address of Operator

P.O. Box 1248 Fredericksburg TX 78624

4. Well Location

Unit letter D : 660 feet from the North line and 660 feet from the west lineSection 11Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐

PLUG AND

PULL OR ALTER CASING ☐

MULTIPLE

COMPLETION ☐CASING TEST AND CEMENT JOB ☐ABANDONMENT ☐OTHER: ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

March 11-2002

Hughes Drilling cleaned well bore,

Waiting to fined pumping unit with gas motor, as there is no electricity in this area.

March 21-2002

located pumping unit, will set by March 25, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenneth R Wade

TITLE

Manager

DATE 03-21-02

Type or print name

Kenneth R Wade

Telephone No 830 997-7519

(This space for State use)

APPROVED BY

Conditions

OCD Exhibit 7
Case No. 12811
August 14, 2003

BEFORE EXAMINER STOGNER

TITLE OIL CONSERVATION DIVISION DATE

OCD EXHIBIT NO. 106a

CASE NO. 12811

Submit 3 Copies
To Appropriate
District Office

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-01306
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6566
7. Lease Name or Unit Agreement Name: ASU-"A"
8. Well No. 1
9. Pool name or Wildcat Vandagrit Feyes

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Jersey & Company	
3. Address of Operator P.O. Box 1248 Fredericksburg Tx 78624	
4. Well Location Unit letter M : 660 feet from the South line and 660 feet from the West line Section 2 Township 17S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We contracted with Mark Hammond to plug this well, but he has his equipment on plugging jobs in Texas and will not be finished for sometime. Hughes Drilling has promised that he can have this well plugged by April 2nd 2002. Mr Hughes can be reached by telephone at 505 748-2619

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kenneth R Wade* TITLE *Manager* DATE *02-21-02*
 Type or print name *Kenneth R Wade* Telephone No. *830 997-7515*
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

MAR-01-2002 FRI 11:28 AM OGD DISTRICT II

FAX NO. 15057489720

P. 01

Revised March 25, 1999

To Appropriate
District OfficeDISTRICT I
1825 N. French Dr., Hobbs, NM 88240DISTRICT II
811 South First, Artesia NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505FEB 2002
RECEIVED
ARTESIA

API NO.

30-015-01306

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

F-6566

7. Lease Name or Unit Agreement Name:

ASU "A"

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

Kenney & Company

3. Address of Operator

P.O. Box 1248 Fredericksburg Tx 78624

4. Well Location

Unit letter M : 660 feet from the South line and 660 feet from the West lineSection 2Township 17S Range 28E NMPM Edra County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE
COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐

PLUG AND

ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was completed with 2 7/8" casing, we plan to pump
50 sacks of cement to fill from bottom to top.
Set dry hole marker - monitor cmt. for 30 min - make sure
cmt. does not fall - No Ready-Mix
clean well location and reseed to natural vegetation.

This procedure was originally approved 2-21-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenneth R Wade

TITLE

Manager

DATE 02-08-02

Type or print name

Kenneth R Wade

Telephone No. 830

830

997-7519

APPROVED BY

[Signature]

TITLE

Wild Dog ID

DATE

MAR 1 2002

Conditions of approval, if any:

MAR-01-2002 FRI 11:28 AM OGD DISTRICT II

FAX NO. 15057489720

P. 05

To Appropriate

District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

W	API NO.
	30-015-01310
5. Indicate Type of Lease	Federal <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM 012897
7. Lease Name or Unit Agreement Name:	K.D. Federal
8. Well No.	1
9. Pool name or Wildcat	Vanagriff-Keays Creek
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Person Donchue
3. Address of Operator P.O. Box 1248 Fredericksburg Tx, 78628	4. Well Location Unit letter 6120P : 990 feet from the south line and 660 feet from the East line
Section 3	Township 17S. Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was completed with 2 7/8" casing
Plan to pump cement from bottom to top (50 sacks)
Set dry hole marker
Clean location of debris
Seed location to natural vegetation

Sundry notice has been filed with BLM since this is a Federal lease
BLM Approved a PIA Procedure 2-21-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth R Wade TITLE Manager

DATE 02-11-02

Type or print name Kenneth R Wade

Telephone No. 830 997-7519

This space for State use

APPROVED BY
Conditions of approval

Accepted for record

only MAR 1 2002

E DATE

Submit 3 Copies
To Appropriate
District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-01310
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease Federal <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Kersey & Donohue		6. State Oil & Gas Lease No. NM 012897
3. Address of Operator P.O. Box 1248 Fredericksburg Tx 78624		7. Lease Name or Unit Agreement Name: K.D. Federal
4. Well Location Unit letter P : 990 feet from the South line and 990 feet from the East line Section 3 Township 17S Range 28E NMPM Eddy County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Vandagriff Kersey

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We contracted with Mark Hammond to plug this well, but he has his equipment on plugging jobs in Texas and will not be finished for sometime. Hughie Drilling has promised that he can have this well plugged by April 1st 2002. Mr Hughes can be reached by telephone at 505 748-2619

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth R Wade TITLE managerDATE 03-21-02Type or print name Kenneth R WadeTelephone No. 830 997-7519

APPROVED BY
Conditions of approval, if any:

TITLE

DATE

MAR-01-2002 FRI 11:28 AM OGD DISTRICT II

FAX NO. 15057489720

P. 02

State of New Mexico
Energy, Minerals and Natural Resources Department
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87801

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator: Kersey & Company

3. Address of Operator: P.O. Box 1248 Fredericksburg TX 78624

4. Well Location: Artesia, OGB, SA

Unit letter S: 1650 feet from the South line and 1650 feet from the East line

Section 7 Township 18S Range 28E NMPM ERdy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

change pump and replace pumping unit
will complete work before March 1, 2002

THIS WAS APPROVED 2-19-02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth R Wade TITLE ManagerDATE 02-08-02Type or print name Kenneth R WadeTelephone No. 830 997-7519

(This space for State use)

APPROVED BY [Signature]TITLE Field RepDATE MAR 1 2002

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-015-02633</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Kersey & Company</u>		6. State Oil & Gas Lease No. <u>B-1409</u>
3. Address of Operator <u>P.O. Box 1248 Fredericksburg, TX.</u>		7. Lease Name or Unit Agreement Name: <u>Texaco-Donohue</u>
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>7</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat <u>Artesia Q, GB, SA.</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03-06-02 Old pumping unit was removed from lease, and replacement pumping unit set.

03-07-02 Installed electric motor and started well pumping
 Initial production (24hrs) 20 bbls H₂O, 2 bbls oil

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth R Wade TITLE Manager DATE 03-14-02

Type or print name Kenneth R Wade Telephone No. 830 997-7519
 (This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of approval, if any:

MAR-01-2002 FRI 11:29 AM OCD DISTRICT 11

FAX NO. 15057489720

P. 03

To Appropriate
District Office

Energy, Minerals and Natural Resources Department

Revised March 25, 1999

DISTRICT I

16.5 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87400

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

V - API NO.

30-015-10227

5. Indicate Type of Lease

Federal ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

Federal NM 12398

7. Lease Name or Unit Agreement Name:

A.S.U.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

Kersey & Company

3. Address of Operator

P.O. Box 1248 Fredericksburg Tx. 78624

4. Well Location

8. Well No.

2

9. Pool name or Wildcat

Lundagor's Keys (Lundagor)

Unit letter D : 660 feet from the North line and 660 feet from the West lineSection 11Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean well bore to T.D., set pumping unit, run tubing, rods and pump return to production.

We have contracted for a work over rig and work should be started by March 1, 2002.

OCD approval conditional.
Well must meet BLM
requirements and acquire
their approval.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenneth R Wade

TITLE

Manager

DATE 02-08-02

type or print name

Kenneth R Wade

Telephone No. 830 997-7519

This space for State use)

APPROVED BY

[Signature]

TITLE

Wild Sup ID

DATE

MAR 1 2002

Conditions of approval, if any:

MAR-01-2002 FRI 11:29 AM OGD DISTRICT II

FAX NO. 15057489720

P. 04

Revised March 25, 1999

To Appropriate
District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

L API NO.

30-015-01317

5. Indicate Type of Lease

Federal ☒ STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NM 012897

7. Lease Name or Unit Agreement Name:

K.D. Federal

8. Well No.

#2

9. Pool name or Wildcat

Red Lake Queen, GR. BAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Lorsey + Donohue

3. Address of Operator

P.O. Box 1248 Fredericksburg TX 78624

4. Well Location

Unit letter Lot 11 : 1980 feet from the North line and 1980 feet from the East line

Section 3 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was plugged under direction of The Bureau of
Land Management on Sept. 17, 2001

Accepted for record

only MAR 1 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kenneth R Wade TITLE Manager

DATE 02-11-02

Type or print name Kenneth R Wade

Telephone No. 830 997-7519

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any: