

PROPOSED ALLOCATION FORMULA
C. H. WEIR "A" WELL NO. 8

<u>Pool</u>	<u>Weir Blinebry, East</u>	<u>Monument Tubb</u>	<u>Skaggs Drinkard</u>
Anticipated Oil Prod. - BOPD	4	4	4
Anticipated Gas Prod. - MCFD	20	500	280
Decline Rate - %	14	44	24
Anticipated Life - Years	10	10	10
% Oil Allocation	50	17	33
% Gas Allocation	5	45	50

This recommended allocation is based on total recoveries over the well's producing life with the initial producing rates and decline rates as shown.

BEFORE EXAMINER STAMETS	
OIL CONSERVATION DIVISION	
EXHIBIT NO.	<u>3</u>
CASE NO.	<u>7881</u>
Submitted by	<u>Texaco Inc.</u>
Hearing Date	<u>5-25-83</u>

PROPOSED ALLOCATION FORMULA
M.B. WEIR "B" WELL NO. 7

<u>Pool</u>	<u>Weir Blinebry, East</u>	<u>Monument Tubb</u>	<u>Skaggs Drinkard</u>
Anticipated Oil Prod. - BOPD	11	3	4
Anticipated Gas Prod. - MCFD	24	420	40
Decline Rate - %	15	8	15
Anticipated Life - Years	23	23	23
% Oil Allocation	55	25	20
% Gas Allocation	3	92	5

This recommended allocation is based on total recoveries over the well's producing life with the initial producing rates and decline rates for each zone as shown.

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. 3

CASE NO. 7882

Submitted by Texaco Inc.

Hearing Date 5-25-83