

TEXACO
U.S.A.
A DIVISION OF TEXACO INC.
P. O. BOX 728
HOBBS, NEW MEXICO 88240
(505) 393-7191

April 18, 1983

DOWNHOLE COMMINGLING

M. B. WEIR "B" WELL NO. 7 UNIT M, SECTION 12, T-20-S, R-37-E WEIR BLINEBRY, EAST; MONUMENT TUBB; AND SKAGGS DRINKARD FIELDS LEA COUNTY, NEW MEXICO

> 7882 Case

State of New Mexico Department of Energy & Minerals P. O. Box 2088 Santa Fe, New Mexico, 87501

Attention: Mr. Joe D. Ramey

Secretary-Director

Gentlemen:

Texaco Inc. requests that an examiner hearing be scheduled to consider Texaco's request for an exception to Rule 303-A to allow downhole commingling of Weir Blinebry, East; Monument Tubb; and Skaggs Drinkard production in the wellbore of the M. B. Weir "B" Well No. 7.

The downhole commingling is necessary to permit the production of a zone which would not otherwise be produced. A recent packer leakage test has indicated communication of the three zones which would require abandonment of the Weir Blinebry, East and Skaggs Drinkard.

These zones have been surface commingled and downhole commingled on this lease and on other leases in the area and no incompatibilities between the fluids have been found. Further, the commingled production will be artificially lifted to minimize the possibility of crossflow between zones.

Ownership of all three zones (including Working Interest, Royalty Interest and Overriding Royalty Interest) is common.

Attached are supporting documents and data for this request.

By copy of this letter, all Offset Operators have been notified of this request.

Yours very truly,

TEXACO INC.

PRODUÇING DEPARTMENT-UNITED STATES

JAH: JEB

V. G. Johnston

Assistant District Manager

Attachments

Department of Energy & Minerals Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico, 88240

White, Koch, Kelly & McCarthy Attention: Mr. Ken Bateman P. O. Box 787 Santa Fe, New Mexico, 87501

Conoco Inc. P. O. Box 460 Hobbs, New Mexico, 88240

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

			 	 -	7	<u> </u>	0	1
	Skaggs Drinkard	Monument Tubb	Weir Blinebry, East	M. B. WEIR "B"	L MASE NAME	P. O. Box 728, Hobbs,	Texaco Inc.	
			.	7	NO.	New Mexico,		
				Z	с	exic		
				12	, lo	1		
				208	STOCATION	88240	Pool Weir Tubb;	
				37E	20 .		~*	
	3/20/83	3/23/83	3/21/83		DATE OF		Blinebry, I Skaggs Dri	
	ᅜ	μ)	দ্য		STATUS	TYPEOF	, East; Drinkard	
	F 10/64	26/64	F 15/64		SIZE	O I X	rd Mo	
	75	100	45		TBG.	Sc)	Monument	
·	4	ω	7		ALLOW-	Scheduled		
	24	24	24		TEST HOURS		County	
	0	0	ω		SOLS.	Com	Lea	
	364	364	364		GRAV			
	ω	ω	11		9918		·	
	39	310	24		GAS M.C.F.	i		
	13,000	103,333	2,181		CU.FT/BBL	Special 🗶		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psic and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Assistant District Manager

(7:4e) April 18, 1983

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Texaco	Inc.		
Address: P. O. I	Box 728, Hobbs, New Mex	ico, 88240	•
Lease and Well No.: N	M. B. Weir "B" Well No.	7	
Location: Unit M,	660' FSL & 825' FWL, inty, New Mexico	Section 12, T-20-S,	R-37-E
WELL DATA	Upper Pool	Middle P∞I	Lower Pool
Name of Pool	Weir Blinebry, East	Monument Tubb	Skaggs Drinkard
Producing Method	Flow	Flow	Flow
BHP .	850 (Est.)	900 (Est.)	1500 (Est.)
Type Crude	Sour	Sour	Sour
Gravity	36.4*	36.4*	36.4*
GOR Limit	284 MCFD	888 MCFD	1420 MCFD
Completion Interval	5742-5954	6426-6484	6796-6852
Current Test Date	3-21-83	3-23-83	3-20-83
011		3	3
Water	3	0	0
GOR	2181	103,333	13,000
Selling Price of Crud \$/BBL.	e -		
Daily Income - \$/Day		·	
COMMINGLED DATA:			
Gravity of Commingled			
Selling Price of Comm	ingled Crude - \$/BBL	·	
Daily Income - \$/Day			

*These zones are currently commingled on the surface, therefore, there will be no change in the value of the crude.

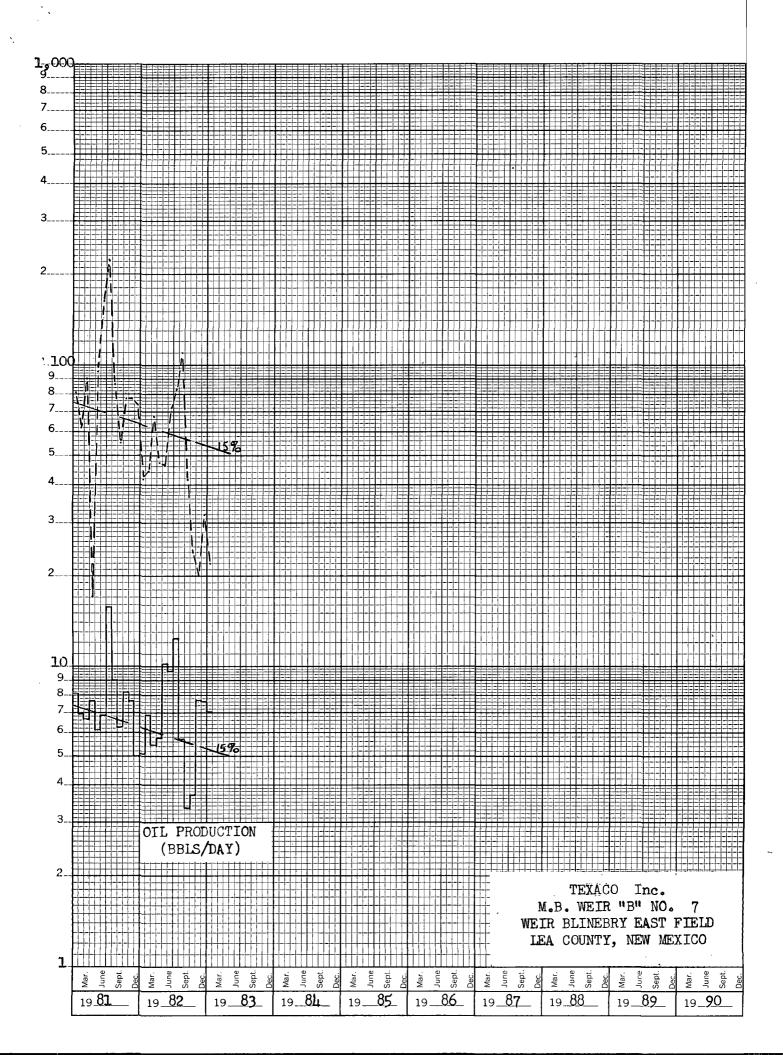
Net (Gain) (Loss) from Wellbore Commingling - \$/Day

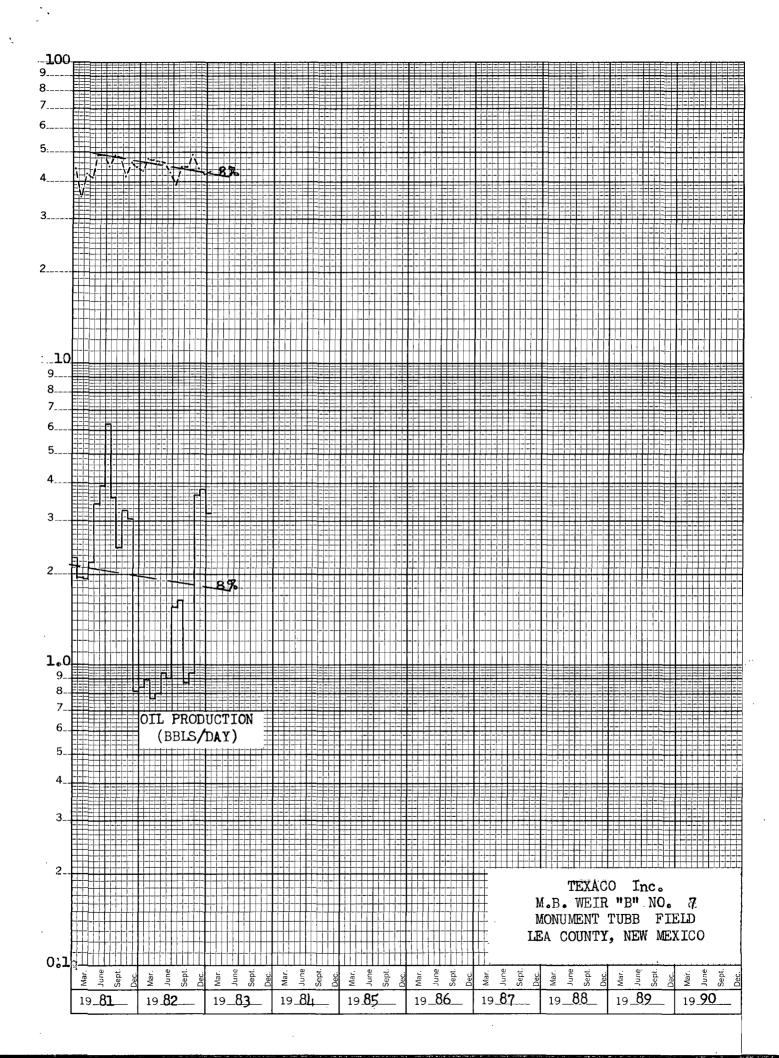
based on current producing rates.

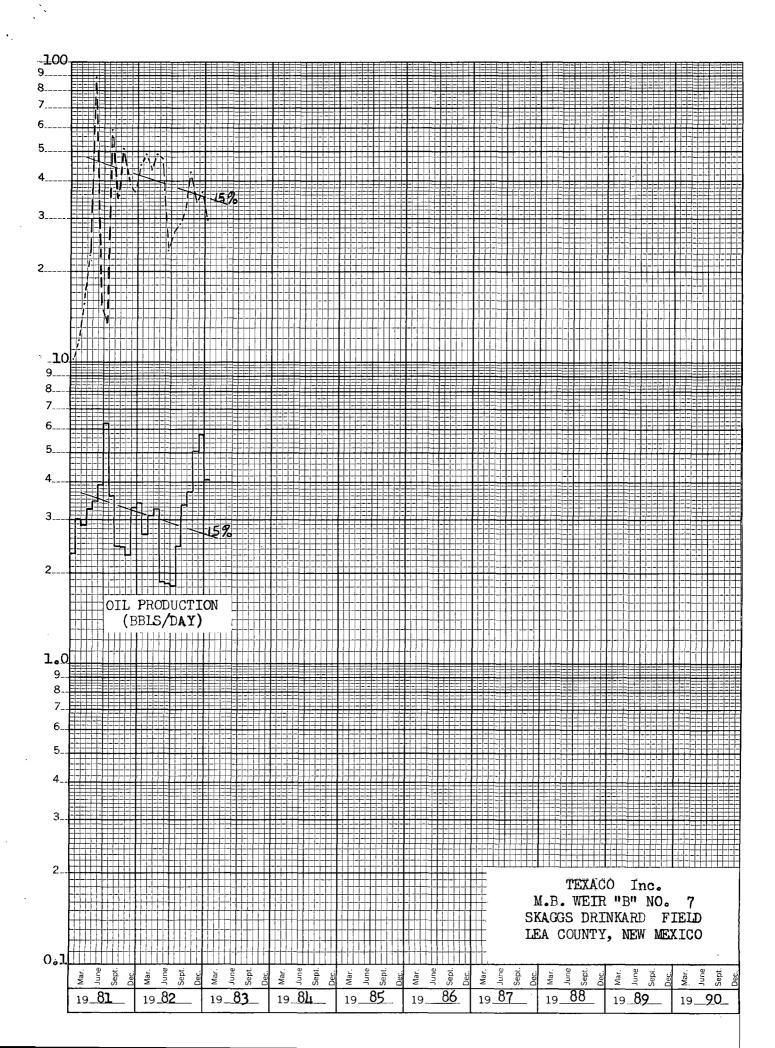
PROPOSED ALLOCATION FORMULA M.B. WEIR "B" WELL NO. 7

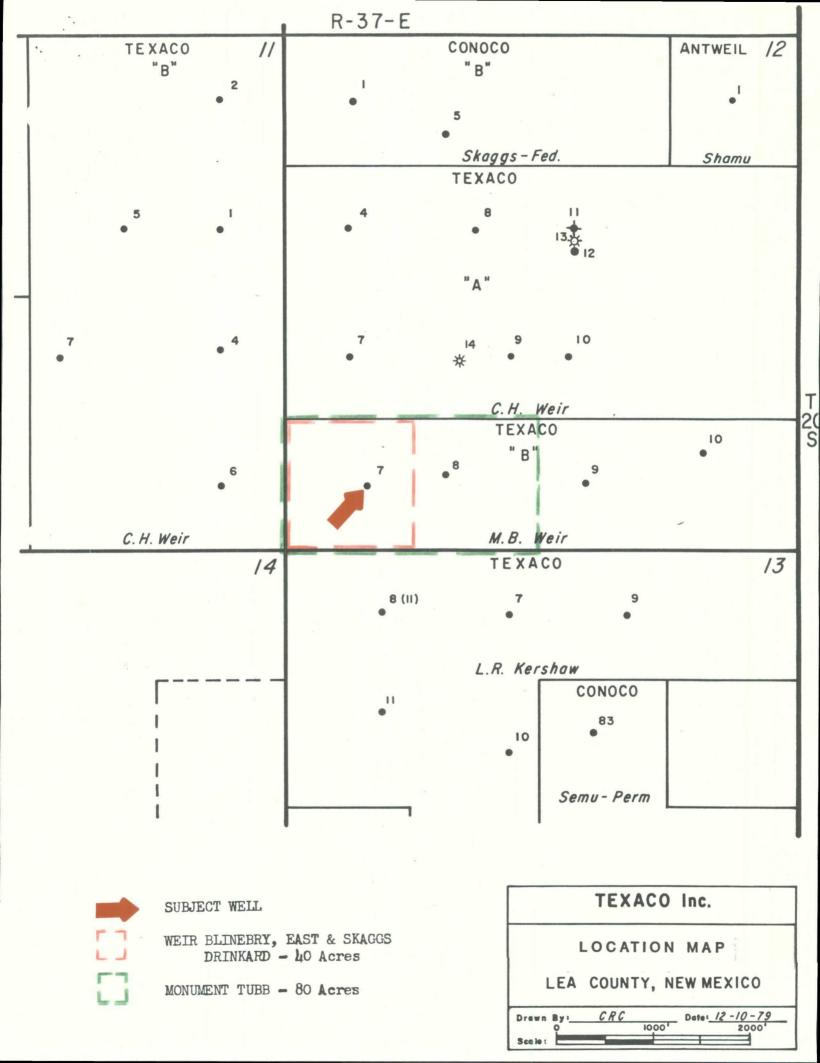
Pool	Weir Blinebry, <u>East</u>	Monument <u>Tubb</u>	Skaggs <u>Drinkard</u>
Anticipated Oil Prod BOPD	11	3	4
Anticipated Gas Prod MCFD	24	420	40
Decline Rate - %	15	8	15
Anticipated Life - Years	23	23	23
% Oil Allocation	55	25	20
% Gas Allocation	3	92	5

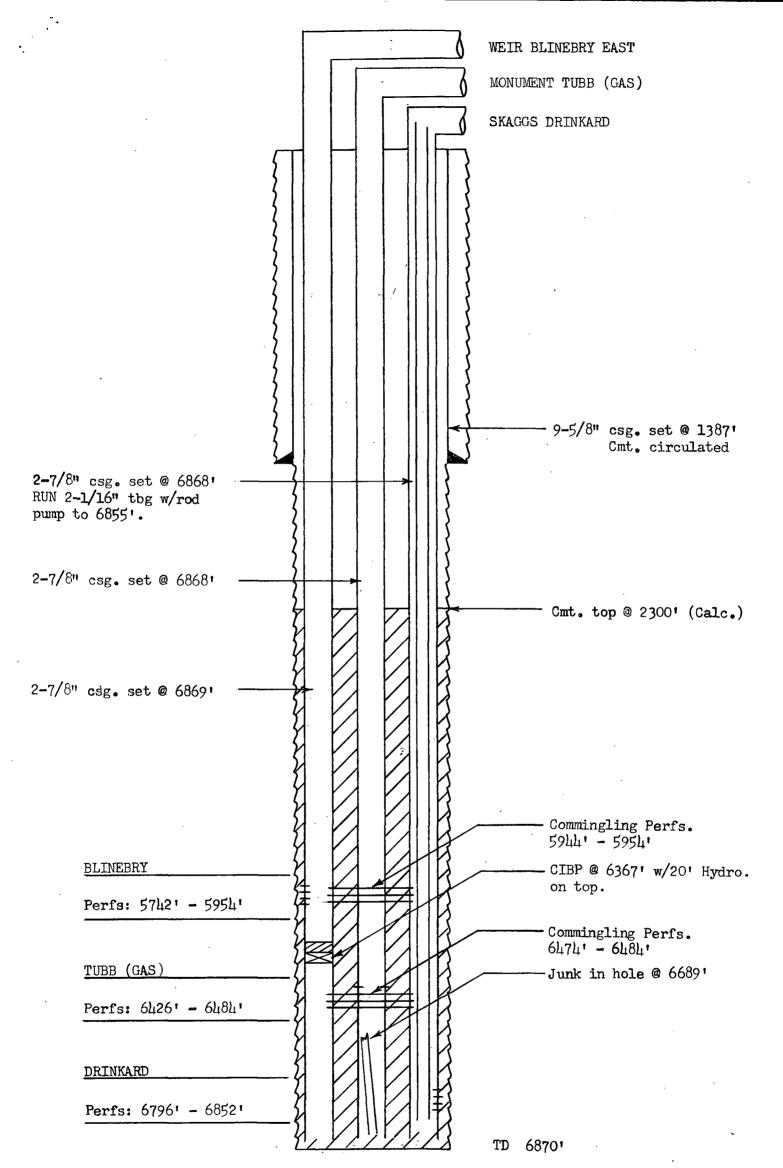
This recommended allocation is based on total recoveries over the well's producing life with the initial producing rates and decline rates for each zone as shown.











PROPOSED DOWNHOLE COMMINGLING

TEXACO Inc.

M.B. WEIR "B" NO. 7

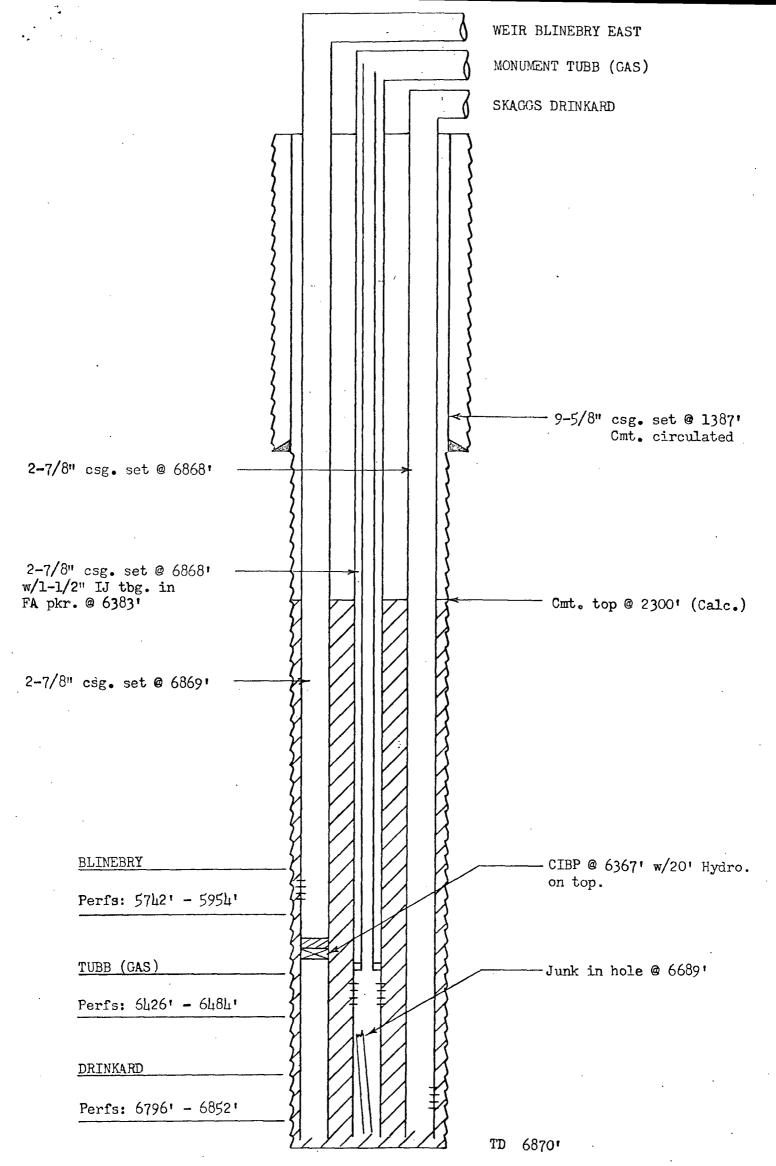
WEIR BLINEBRY EAST, MONUMENT TUBB

AND

SKAGGS DRINKARD FIELDS

LEA COUNTY, NEW MEXICO

JAH/CRC 3-21-83



PRESENT COMPLETION

TEXACO Inc.
M.B. WEIR "B" NO. 7
WEIR BLINEBRY EAST, MONUMENT TUBB
AND
SKAGGS DRINKARD FIELDS
LEA COUNTY, NEW MEXICO