



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

October 14, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Texaco USA
P. O. Box 728
Hobbs, New Mexico 88240

Attention: L. J. Seeman

Re: Division Order No. R-7299

Dear Sir:

Reference is made to your request dated September 15, 1986 for cancellation of Division Order No. R-7299, which authorized the down-hole commingling of East Weir Blinebry, Monument Tubb, and Skaggs Drinkard Pool production within the wellbore of the M. B. Weir "B" Well No. 7 located in Unit M of Section 12, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. It is our understanding that the Skaggs Drinkard zone has been abandoned and that the well will now be dually completed in the Blinebry and Tubb zones.

As per your request, Division Order No. R-7299, is hereby placed in abeyance until further notice of the Division.

Sincerely,

R. L. Stamets
Director

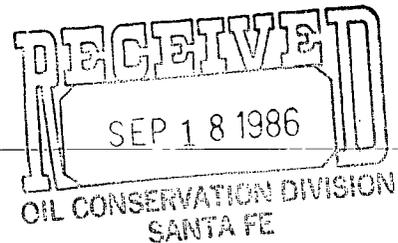
RLS/DRC/et

cc: Oil Conservation Division - Hobbs
Case File 7882



Texaco USA

P O Box 728
Hobbs NM 88240
505 393 7191



September 15, 1986

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Attention: Mr. R. L. Stamets
Director

RE: Cancellation of D.H.C. Order No. R-7299
M. B. Weir "B" Well No. 7
East Weir-Blinebry, Monument-Tubb,
Skaggs-Drinkard Pools
Lea County, New Mexico

Gentlemen:

It is requested that the subject DHC Order be cancelled due to the abandonment of the Skaggs-Drinkard zone and subsequent single completion of the Blinebry and Tubb zones.

The three zones were commingled by holes between the three strings of 2-7/8" casing. CIBP's have been set in all three strings above the Drinkard perfs to abandon that zone. The Blinebry zone will now produce up one string and the Tubb zone will produce through the other two strings by means of commingling perfs between the two strings. (See attached wellbore diagram) This type of completion will no longer require the downhole commingling permit.

Your consideration in this matter will be appreciated.

Yours very truly,

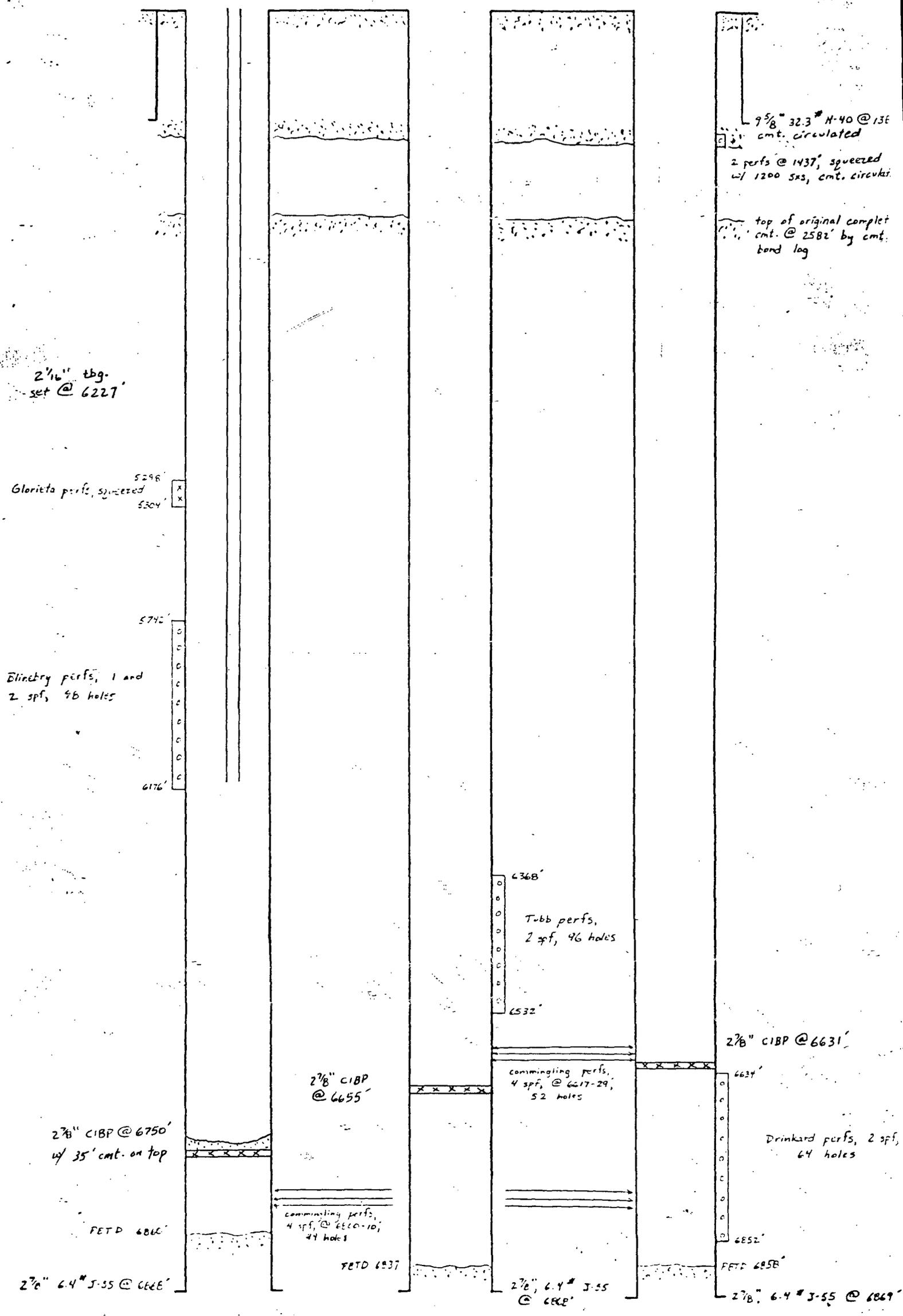
L. J. Seeman
District Petroleum Engineer

LDR:JRB

Attachment

PRESENT

WEST NORTH EAST



2 1/4" tbg.
set @ 6227'

5298
Glorieta perfs, squeezed
5304

5742
Elinebry perfs, 1 and
2 spf, 96 holes
6176

2 7/8" CIBP @ 6750'
w/ 35' cmt. on top

FETD 6816

2 7/8" 6.4" J-55 @ 6868'

2 7/8" CIBP
@ 6655'

commingling perfs,
4 spf, @ 6600-10;
44 holes

FETD 6837

6368'
Tubb perfs,
2 spf, 46 holes
6532'

commingling perfs,
4 spf, @ 6617-29,
52 holes

2 7/8" 6.4" J-55
@ 6868'

9 5/8" 32.3" H-40 @ 136'
cmt. circulated
2 perfs @ 1437', squeezed
w/ 1200 sxs, cmt. circula

top of original complet
cmt. @ 2582' by cmt.
bond log

2 7/8" CIBP @ 6631'

Drinkard perfs, 2 spf,
64 holes

FETD 6858

2 7/8" 6.4" J-55 @ 6869'