

DATA SHEET FOR WELLBORE COMMINGLING

Operator: TEXACO Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: C. H. Weir "A" No. 8

Location: Unit F, 1985' FNL & 1980' FWL, Section 12, T-20-S, R-37-E
Lea County, New Mexico

WELL DATA

	Upper Pool	Middle Pool	Lower Pool
Name of Pool	Weir Blinebry, East	Monument Tubb	Skaggs Drinkard
Producing Method	Flow	Flow	Abandoned
BHP	850 (Est.)	1280 (Est.)	1530 (Est.)
Type Crude	Sour	Sour	Sour
Gravity	*36.4	*36.4	*36.4
GOR Limit	284 MCFD	888 MCFD	1420 MCFD
Completion Interval	5763 - 5877	6370 - 6625	6804-6843
Current Test Date	3/25/83	3/22/83	7/74
Oil	2	0	4
Water	0	0	0
GOR	4700	435 MCFD	70,000
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude *36.4
Selling Price of Commingled Crude - \$/BBL. _____
Daily Income - \$/Day _____

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

EXHIBIT NO. 2

CASE NO. 7881

Submitted by Texaco Inc

Hearing Date 5-25-83

Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____ * These zones are currently
based on current producing rates. commingled on the surface;
therefore, there will be no
change in the value of the
crude.

DATA SHEET FOR WELLBORE COMMINGLING

Operator: Texaco Inc.

Address: P. O. Box 728, Hobbs, New Mexico, 88240

Lease and Well No.: M. B. Weir "B" Well No. '7

Location: Unit M, 660' FSL & 825' FWL, Section 12, T-20-S, R-37-E
Lea County, New Mexico

WELL DATA

	Upper Pool	Middle Pool	Lower Pool
Name of Pool	Weir Blinebry, East	Monument Tubbs	Skaggs Drinkard
Producing Method	Flow	Flow	Flow
BHP	850 (Est.)	900 (Est.)	1500 (Est.)
Type Crude	Sour	Sour	Sour
Gravity	36.4*	36.4*	36.4*
GOR Limit	284 MCFD	888 MCFD	1420 MCFD
Completion Interval	5742-5954	6426-6484	6796-6852
Current Test Date	3-21-83	3-23-83	3-20-83
Oil	11	3	3
Water	3	0	0
GOR	2181	103,333	13,000
Selling Price of Crude - \$/BBL.			
Daily Income - \$/Day			

COMMINGLED DATA:

Gravity of Commingled Crude 36.4*

Selling Price of Commingled Crude - \$/BBL. _____

Daily Income - \$/Day _____

Net (Gain) (Loss) from Wellbore Commingling - \$/Day _____
based on current producing rates.

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>2</u>	
CASE NO. <u>7882</u>	
Submitted by <u>Texaco Inc</u>	
Hearing Date <u>5-25-83</u>	

*These zones are currently commingled on the surface, therefore, there will be no change in the value of the crude.