

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37991 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Pennzoil B 36 State		
2. Name of Operator Cimarex Energy Co. of Colorado			8. Well No. 001		
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			9. Pool name or Wildcat Apache Ridge; Bone Spring		
4. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>33E</u> NMPM County <u>Lea</u>					
10. Date Spudded 09-02-06		11. Date T.D. Reached 09-25-06		12. Date Compl. (Ready to Prod.) 11-14-06	
13. Elevations (DF& RKB, RT, GR, etc.) 3619' GR		14. Elev. Casinghead			
15. Total Depth 10777'		16. Plug Back T.D. 10693'		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By Rotary		Rotary Tools Rotary		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Apache Ridge; Bone Spring 9441'-9544'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Cement Bond, Laterolog, Neutron Log, Sonic Log					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" H-40	42#	1390'	14-3/4"	650 sx circ 14.4 bbls	
8-5/8" J-55	32#	3505'	11"	875 sx circ 26 bbls	
5-1/2" P-110	17#	10777'	7-7/8"	1425 sx TOC 3450' by CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					9399'
					9399'
26. Perforation record (interval, size, and number) 9520'-9544' 6 spf 150 holes 9486'-9510' 3 spf 75 holes 9441'-9472' 2 spf 24 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9441'-9544' 1000 gal 7-1/2% HCl/NeFeDxBx/25% Methanol		
28. PRODUCTION					
Date First Production 11-14-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12-07-06	24	20/64		101	157
Water - Bbl.	Gas - Oil Ratio				
72	1555				
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
400	0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Witnessed By
30. List Attachments Deviation Summary, C-102 <u>Logs</u>					Oil Conservation Division Case No. _____ Exhibit No. <u>29</u>
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u> Printed Name <u>Natalie Krueger</u> Title <u>Reg Analyst I</u> Date <u>1/9/2007</u> E-mail Address <u>nkrueger@cimarex.com</u>					