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BEFORE EXAMINER STOGNER
NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION

Amoco EXHIBIT NO. 4-B

CASE NO. 7898

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
 STATE ☐ REC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
5. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Schneider Gas Com "B"
1. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 2
3. Address of Operator 501 Airport Drive, Farmington NM 87401		10. Field and Pool, or Wildcat Undesignated Fruitland
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>32N</u> RGE. <u>10W</u> NMPM		12. County San Juan
19. Proposed Depth 3175'		19A. Formation Fruitland
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DE, RT, etc.) 6063' GL	21A. Kind & Status Plug. Bond statewide	21B. Drilling Contractor unknown
22. Approx. Date Work will start as soon as permitted		

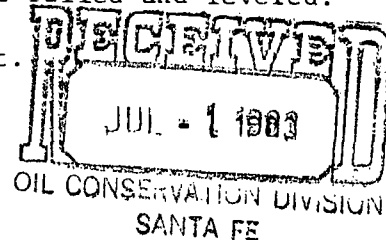
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	300'	250	surface
8 3/4"	7"	20#	2847'	500	surface

Amoco proposes to drill the above well to further develop the Fruitland reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is not dedicated to a gas sales contract.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original District Engineer Title District Engineer Date 3/31/81
 (This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: