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BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Amoco EXHIBIT NO. 5-B

CASE NO. 7898

Form O-105
Revised 11-78

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

2. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

3. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

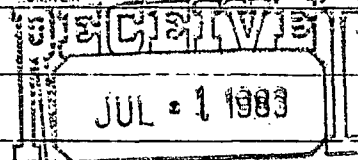
Name of Operator

Amoco Production Company

Address of Operator

501 Airport Drive, Farmington, NM 87401

Location of Well



OIL CONSERVATION DIVISION

SANTA FE

IT LETTER M LOCATED 950 FEET FROM THE South LINE AND 900 FEET FROM

West LINE OF SEC. 28 TWP. 32N RGE. 10W NMPM

6. Date Spudded 4-15-81 16. Date T.D. Reached 4-20-81 17. Date Compl. (Ready to Prod.) 7-27-81 18. Elevations (DF, RAB, RT, GR, etc.) 6063' GL 19. Elev. Casinghead

8. Total Depth 2853' 21. Plug Back T.D. 2853' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

10. Producing Interval(s), at this completion - Top, Bottom, Name

None (Open hole from 2826-2853)

11. Type Electric and Other Logs Run

DIL; GR; SP; CDL; CDN; Sonic; Coal Quality; Focused Electric Detailed Log; Mud Log; Coal Lithology Log;

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	299'	12 1/4"	350 sx	
7"	20#	2826'	8 3/4"	545 sx	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2821'	

31. Production Interval(s) (Interval, size and number)

None (Open Hole from 2826-2853)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	None

PRODUCTION

33. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Pumping				Shut-In	
34. Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Oil - Oil Ratio
4-10-81	24 Hrs.	1"			694		
35. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
50 PSIG	50 PSIG			694			
Deposition of Gas (Mud, used for fuel, vented, etc.)						Test Witnessed by	
To be sold.							

* Seven day bottom hole pressure reading of 1315 PSIG, using an Amerada pressure gauge.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

9/26/80 E. E. SVOBODA

TITLE Dist. Admin. Supvr.

DATE AUG 13 1981

5B