

BEFORE EXAMINER STOGNER  
OIL CONSERVATION DIVISION

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Amoco EXISTING NO. 22-12  
CASE NO. 7898

State ☐ ☐ ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Schneider Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 15
4. Location of Well UNIT LETTER M 950 FEET FROM THE South LINE AND 900 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 32N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Undesignated Fruitland
11. Elevation (Show whether DF, RT, CR, etc.) 6063' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced again on 6-20-81. Total depth of the well is 2853' and the plugback depth is 2853. There were no perforations or fracturings during the completion operations. Pulled rods and pump out of well. Washed open well with 1,000 gallons of 15% HCL at 1/2 BPM. Swabbed to recover acid. Run rods and pump back down into the well. Released the rig on 6-23-81.

0 + 2 - USGS, Farmington  
1 - G. J. Ross, Denver  
1 - Open

RECEIVED  
JUL - 1 1983  
OIL CONSERVATION DIVISION  
SANTA FE

RECEIVED  
JUL 8 - 1981  
OIL CON. COM.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By F. E. SVORODA TITLE Dist. Admin. Supvr. DATE JUL 2 1981

DISTRICT # 3

III 3-1001  
23-B