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| SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small> | | |
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | 7. Unit Agreement Name |
| 1. Name of Operator Amoco Production Company | | 6. Firm or Lease Name Schneider Gas Com ^{NY} "B" |
| 2. Address of Operator 501 Airport Drive, Farmington, NM 87401 | | 9. Well No. 15 |
| 4. Location of Well UNIT LETTER <u>M</u> <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>32N</u> RANGE <u>10W</u> NMPM. | | 10. Field and Pool, or Wildcat Undesignated Fruitland |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6063' G.L. | | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/> |
| | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/> |
| | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced again on 7-22-81. Total depth of the well is 2853' and the plugback depth is 2853'. There were no perforations or fracturings during the completion operations. Pulled rods, pump, and 2-7/8" tubing out of well. Washed open well with 1000 gallons of 15% HCL acid. Swabbed to recover acid and ran rods, pump, and the 2-7/8" tubing back down into the well. Landed the 2-7/8" tubing at 2821'. Released the rig on 7-27-81.

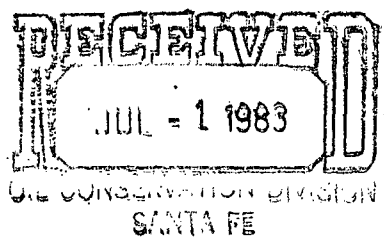
BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION

Amoco EXHIBIT NO. 24-B

CASE # 12 - NMOCC, Aztec

1 - G. J. Ross, Denver

1 - Open



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--------------------------------------|-------------------------|
| SIGNED <u>E. E. SYOBODA</u> Original Signed By | TITLE <u>Dist. Admin. Supvr.</u> | DATE <u>JUL 29 1981</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>SUPERVISOR DISTRICT # 3</u> | DATE <u>JUL 31 1981</u> |

CONDITIONS OF APPROVAL, IF ANY:

24-B