

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

BEFORE EXAMINER STOGNER
NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION

Amoco EXHIBIT NO. 4-B

CASE NO. 7898

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
 STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work 2. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
3. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Schneider Gas Com "B"
4. Address of Operator 501 Airport Drive, Farmington NM 87401		9. Well No. 2
5. Location of Well UNIT LETTER <u>M</u> LOCATED <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>32N</u> RGE. <u>10W</u> NMPM		10. Field and Pool, or Wildcat Undesignated Fruitland
6. Elevations (Show whether DF, RT, etc.) 6063' GL		11. County San Juan
19. Proposed Depth 3175'	19A. Formation Fruitland	20. Rotary or C.T. Rotary
21. Kind & Status Plug. Bond statewide	21B. Drilling Contractor unknown	22. Approx. Date Work will start as soon as permitted

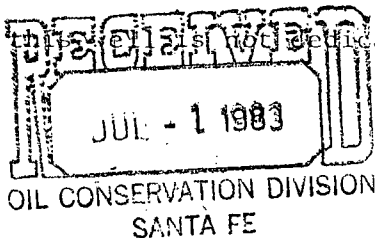
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	300'	250	surface
8 3/4"	7"	20#	2847'	500	surface

Amoco proposes to drill the above well to further develop the Fruitland reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

Upon completion the well location will be cleaned and the reserve pit filled and leveled.

Gas produced from this well is not dedicated to a gas sales contract.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Original Signed By Title District Engineer Date 3/31/81

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: