

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-05700

5. Indicate Type of Lease
 STATE FEE BLM

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
 EAST SHUGART UNIT

8. Well Number #7

9. OGRID Number
 228051

10. Pool name or Wildcat
 Shugart (Y-SR-Q-G)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other - Injection Well

2. Name of Operator
 Americo Energy Resources, LLC

3. Address of Operator
 7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location
 Unit Letter B : 990 feet from the North line and 2310 feet from the East line
 Section 35 Township 18S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3650' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. P AND A
- CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU,POH W/ RODS & PUMP (INSPECT ALL RODS)
- 2) N/D WELLHEAD,N/U BOP POH w/ 2 3/8" TBING SCANNING REPLACE RED & GREEN BAND TBING
- 3) RIH W/ PRODUCTION TBING REPLACE BAD 2 3/8" W/ NEW 2 3/8" TBING FROM YARD
- 4) LAND EOT @ TOP QUEENS PERF'S, N/D BOP,N/U WELLHEAD
- 5) RIH W/ PUMP,RODS-REPLACE ANY PITTED OR WORN RODS HANG WELL ON, RETURN TO PRODUCTION,RDWOR

ACCEPTED FOR RECORD

OCT 2 2008

Gerry Guye, Deputy Field Inspector
 NMOCD District III Artesia

I hereby certify that the information above is true and complete to the best of my knowledge and belief. This wellbore diagram below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 10-1-08
 Type or print name: Ehsan Bayat E-mail address: ehsan.bayat@amicoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No. 14189..... Exhibit No. 1
 Submitted by:
 Americo Energy Resources, LLC
 Hearing Date: October 30, 2008

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 District I
 1625 N French Dr, Hobbs, NM 88240
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 1301 W Grand Ave, Artesia, NM 88210
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 1000 Rio Brazos Rd, Aztec, NM 87010
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State of New Mexico
 Energy, Minerals and Natural Resources

OCT 02 2008

Form C-103
 May 27, 2004



OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL IDENTIFICATION
30-015-05698
OCD-ARTESIA

5. Indicate Type of Lease
 STATE FEE BLM

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 EAST SHUGART UNIT

8. Well Number #22

9. OGRID Number
 228051

10. Pool name or Wildcat
 Shugart (Y-SR-Q-G)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3638' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other - Injection Well

2. Name of Operator
 Americo Energy Resources, LLC

3. Address of Operator
 7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location
 Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
 Section 35 Township 18S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRUWOR,R/U WIRE LINE TRK,RIH W/ GAUGE RING TO 3304', POH AND RIH & SET 1.78 PLUG IN PROFILE NIPPLE AT 3304' SET PLUG W/ 1800 PSI
- 2) RELEASE ON/OFF TOOL,POH W/ 101 JTS 2 3/8" TK-70 TBING(INTERNAL CERAMIC COATED) SEND ON/OFF TOOL IN FOR REPAIRS
- 3) R/U TESTER RIH W/ ON/OFF TOOL,2 3/8" TK-70 TBING TESTING TO 4000psi - REPLACE ANY BAD TBING W/ EXTRA IN YARD
- 4) TAG PKR, P/U 2' CIRC PKR FLUID, N/D BOP,LATCH ON TO PKR & TEST ON/OFF TOOL & TBING TO 2000 psi, N/U BOP,LOAD & TEST CSG TO 500 psi
- 5) R/U WIRE LINE TRK, RETREIVE 1.78 PLUG
- 6) RDWOR & RETURN WELL TO INJECTION

ACCEPTED FOR RECORD

OCT 2 2008

Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA

Pending receipt of MIT chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Ehsan Bayat TITLE Regulatory Analyst DATE 10-1-08
 Type or print name: Ehsan Bayat Email address: ehsan.bayat@americoenergy.com Telephone No. 713-984-9700

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

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