Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District Energy, Minerals and Natural Resources 1625 N French 1974-4600 S. NM 88240	May 27, 2004 WELL API NO.
District II	30-025-05204
District III OC. TO Z 2006 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE BLM
1000 Rio Brazos Rd. Aztec, NM 87410	STATE FEE BLM 6. State Oil & Gas Lease No.
District IV 1220 S. St. David Dr. Dr. Dr. Santa Fe, NiVi 8/303 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	W.T. MANN "A"
PROPOSALS	8. Well Number #2
2. Name of Operator	9. OGRID Number
Americo Energy Resources, LLC	228051 °
3. Address of Operator	10. Pool name or Wildcat
7575 San Felipe, Suite 200, Houston, TX 77063 4. Well Location	Denton (Devonian)
Unit Letter B : 660 feet from the North line and 2310 feet from the East line	
Section 36 Township 14S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3799' GR	
Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	_
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIIL PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	
TOLE ON ALTER GAGING WEST LE COMITÉ DE CASING/CEMENT	300
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
WT Mann "A" # 2 - no thing and no fish in wellbore - fluid level stablized at 7100' from surface	
1) R/U PUMP TRK, pump csg capacity from 6000-12,416' of pkr fluid.	
2) r/u wire line trk,run gauge ring to 12,316',poh	
3) run 7" CIBP & set at 12,316' - 100' above top perf's 12,416', o	lump 20' cmt
4) R/D wire line trk, load csg w/ pkr fluid & test to 500 psi for 30	min set up TEST FOR ODC -
T/A	
	BEFORE THE OIL CONSERVATION DIVISION
	Santa Fe, New Mexico Case No. 14189 Exhibit No. 6
Condition of Approval : Notify OCD Hobbs	Submitted by:
office 24 hours prior to running MIT Test & Chart	Americo Energy Resources, LLC Hearing Date: October 30, 2008
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Kealater/ Type or print name: Ehsan Bayat H-mail address: ehsan.bayat@americoenergy.com Tel	Analyst DATE 9-30-08
For State Use Only OCT 0 6 2008	
APPROVED BY: Tame W. Hill TITLE	DATE
Conditions of Approval (if any):	