

Side 1

INJECTION WELL DATA SHEET

OPERATOR:

TALGA Resources LLC

WELL NAME & NUMBER:

Monument AGI No. 1

WELL LOCATION:

662' FSL & 2573' FEL

FOOTAGE LOCATION

UNIT LETTER

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SECTION

36

TOWNSHIP

19S

RANGE

36E

WELLSWELL CONSTRUCTION DATASurface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8"
 Cemented with: sufficient to circulate sx. or ft³
 Top of Cement: Surface Method Determined:

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8"
 Cemented with: sufficient to circulate sx. or ft³
 Top of Cement: Surface Method Determined:

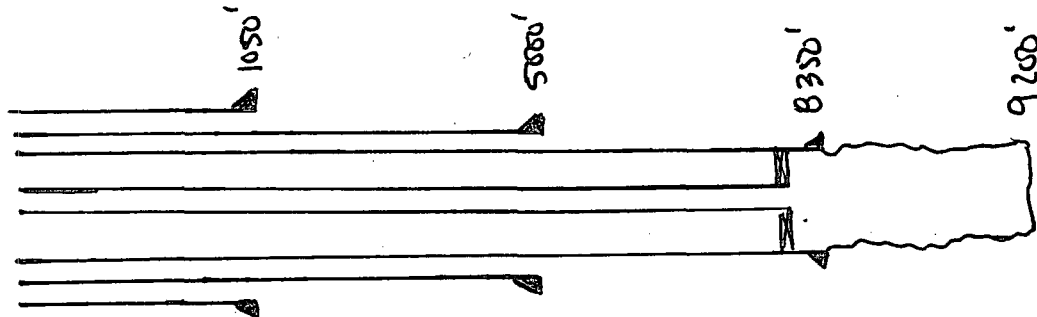
Production Casing

Hole Size: 8 5/8" Casing Size: 7"
 Cemented with: sufficient to circulate sx. or ft³
 Top of Cement: Surface Method Determined:

Total Depth: 8350'Injection Interval

8350-9200 feet to OPEN-HOLE

(Perforated or Open Hole; indicate which)



Hole size: 17 1/2", Casing size: 13 3/8" Grade: J55 Conn STC
Intermediate casing: 9 5/8" Grade: 36, J55 Conn LTC, R-3
Production casing: 7" Grade: 23 J55 Conn LTC, R-3
Tubing: 3 1/2" Grade: 9.3, J55 Conn EUE, internally coated with Duoline 20.
Packer: CRA trimmed set in CRA casing
Subsurface Safety Valve: SSSV CRA trimmed
Inert fluid in casing around tubing string
Wellhead equipped with pressure gauge for tubing and casing annulus

The acid gas / water injection will have a back pressure control valve to maintain the mixture in a liquid phase. This valve will be tied to an ESD system that will close this valve to block the well in along with the downhole SSSV. H2S detectors will be installed around the compressor and wellhead and tied to plant annunciator system in the control room. Unit will be able to shutdown remotely or automatically. Unit shutdown will open flare valve to existing acid gas flare system.