

PEAK CONSULTING SERVICES
PO Box 16555
Albuquerque, New Mexico 87191-6555
Mpgeol@aol.com
575-392-1915
505-948-0545

June 2, 2008

Mr. William Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, New Mexico 87505

Re: Targa Resources LLC
Monument AGI No. 1
AGI Application

Will,

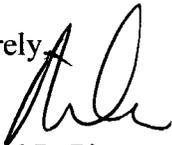
Attached is Targa Resources LLC acid gas injection application for the Monument AGI No.1 well to be drilled at 662'FSL & 2513'FEL, section 36-T19S-R36E Lea County New Mexico. This well will be drilled to a depth of approximately 9200'. The injection interval will be the Devonian/Fusselman at approximately 8350-9200. Casing will be set in the top of the Devonian and the completion will be open-hole.

We have notified all operators within the .5 mile AOR, and all operators within a 1 mile AOR that have wells that penetrate the injection interval.

The APD and non-standard location application will be filed shortly.

We understand that this application will be set for hearing. Please let me know if I can be of any assistance. Please note that I have moved, so that your records can be updated. Thanks.

Sincerely,



Michael L. Pierce
Peak Consulting Services

Enclosures

DATE IN 6/16/08	SUSPENSE	ENGINEER W Jones	LOGGED IN 6/16/08	TYPE SWD	APP NO. PKVRO815831282
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify Acid Gas Injection
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael C. Pirovic [Signature] Agent 6-5-2008
 Print or Type Name Signature Title Date
MP6EOL@Aol.Com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: TARGA Resources LLC

ADDRESS: B201 South Hwy 322 Monument, New Mexico 88265

CONTACT PARTY: Michael Pierce PHONE: 575 392 1915
505 948 0545

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Michael C. Pierce TITLE: Consultant

SIGNATURE: [Signature] DATE: 6-2-2008

E-MAIL ADDRESS: MPGeol@AOL.com

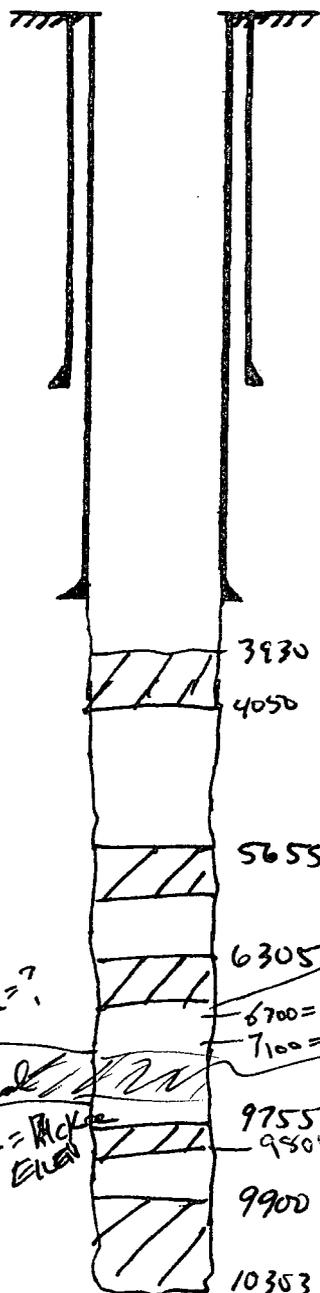
* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

30-025-12481

OPERATOR	Apache Corp		DATE	3-2-2008	
LEASE	NML6SAU	WELL NO.	285	LOCATION	F 1830N + 1980W

Section 36-19-36
Lea Co New Mexico

Evnice Monument 6B/SA



13 3/8" casing set at 1121' with 1125' sx of _____ cement
 Hole size _____" Circ

perf 3736 - 3749
 (OH) 3749 - 3930

9 5/8" casing set at 3749' with 600' sx of _____ cement
 3930 Hole size 12 1/4" TOC @ 2580 w/ 50% efficiency

Drill wt to 3930 PBTD

175 sx plug @ 3700 - 4050

20 sx plug @ 5655 - 5700

20 sx plug @ 6305 - 6350

20 sx plug @ 9755 - 9800

180 sx plug @ 9900 - 10303

Total Depth 10305' Hole size _____"

PBTD 3930'

8350
 9200 - int lateral
 9755
 9800
 9900
 10303

FM = ?
 FM = Ricker
 ELEV

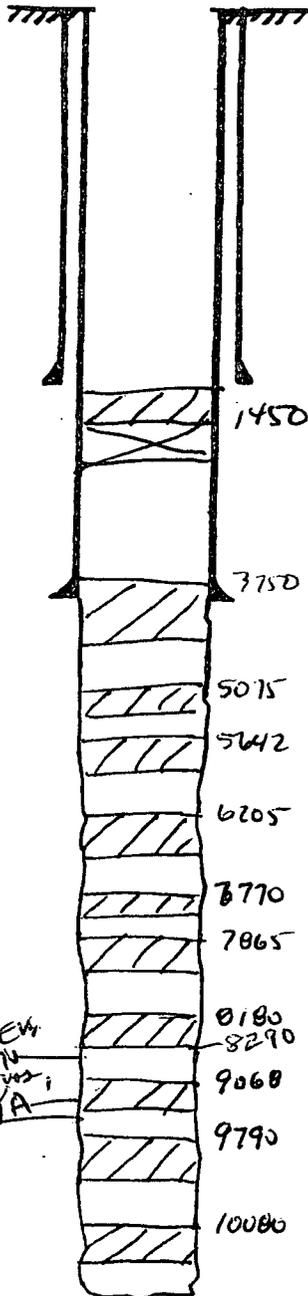
9708 = SIMPSON
 McKee Top
 MC 9946

30-025-20517

OPERATOR Apache Corp	DATE 3-1-2008
LEASE NM6SAU	WELL No. 286
	LOCATION 6 1980N & 1830E

Sect 36-19-36
Lea County New Mexico

TA'D NM6SAU well
NO perforations



10 3/4" casing set at 1096' with 1050 sx of _____ ce

Cmt Ret @ 1450' + 4 SX cmt
perf 1510' Pump 400 SX5 Circ to Surface

7 5/8" casing set at 3750' with 600 sx of _____ ceme

Hole size _____" TOC By Mud Log @ 1750'

35 SX plug	@	3750 - 3840
25 SX plug	@	5075 - 5105
25 " "	"	5642 - 5752
25 " "	"	6205 - 6315
25 " "	"	6770 - 6880
25 " "	"	7865 - 7975
25 " "	"	8180 - 8290
25 " "	"	9068 - 9170
25 " "	"	9790 - 9900
25 " "	"	10080 - 10190

Total Depth 10306' Hole size _____"

PBTD 1450'

~ 50' HIGHER on
STRUCTURE on
TA' on Proposed
well.