

INJECTION WELL DATA SHEET

OPERATOR: Mesquite SWD, Inc

WELL NAME & NUMBER: Exxon State No. 8

WELL LOCATION: 1268 PSL & 2032 FEL

FOOTAGE LOCATION

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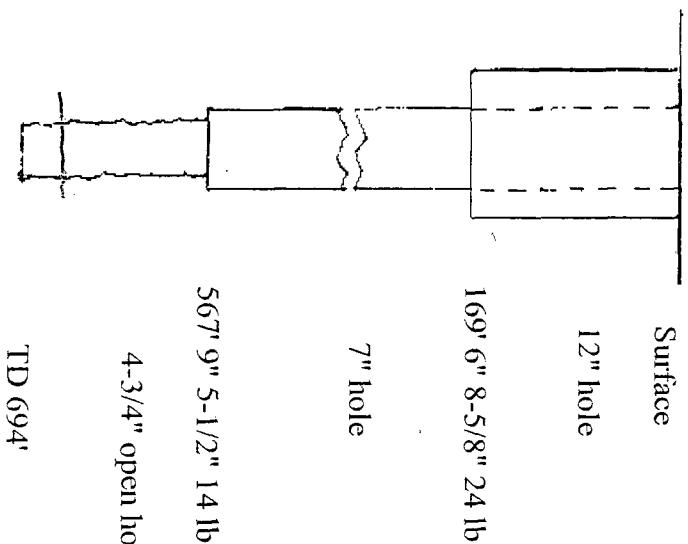
UNIT LETTER

SECTION 21S

TOWNSHIP 27E

RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12"

Casing Size: 8-5/8"

Cemented with: 110 sx.

or ft³

Top of Cement: Surface

Method Determined: Circulated

Intermediate Casing

Hole Size: 7"

Casing Size: 5-1/2"

Cemented with: 110 sx.

or ft³

Top of Cement: Surface

Method Determined: Circulated

Production Casing

567' 9" 5-1/2" 14 lb

4-3/4" open hole

TD 694'

Hole Size: 4-3/4"

Casing Size: None

Cemented with: sx.

or ft³

Top of Cement:

Method Determined:

Total Depth: 694'

Injection Interval

567' 9 feet to Open hole to 694' TD

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 3-1/2" flush joint Lining Material: Plastic coatingType of Packer: ADI tensionPacker Setting Depth: 550'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes ☒ No ☐

If no, for what purpose was the well originally drilled? Originally drilled as oil test in 1977. Not commercial in
Magruder (Yates) pay. Ran 5-1/2" then drilled to 694' for injection.

2. Name of the Injection Formation: Yates

3. Name of Field or Pool (if applicable): Magruder (Yates)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Magruder (Yates) 540' to 560' in the field

Deep gas (Morrow) below 11,000' depth.